

BOEING REALTY CORPORATION FORMER C-6 FACILITY LOS ANGELES, CALIFORNIA

TECHNICAL MEMORANDUM QUARTERLY REPORT NO. 12 THIRD QUARTER 2004 INTERIM ACTION FULL-SCALE SVE SYSTEM

To: Mr. Brian Mossman

Boeing Realty Corporation 4900 Conant, Building 1 Long Beach, CA 90808

From: Haley & Aldrich, Inc.

Date: 25 October 2004

Subject: Quarterly Report No. 12, Third Quarter 2004 Interim Action Full-Scale SVE

System, Boeing Realty Corporation, Former C-6 Facility - Parcel A, Los

Angeles, California

Haley & Aldrich, Inc. has prepared this technical memorandum to summarize soil vapor extraction (SVE) activities conducted at the former Boeing C-6 Facility (Site), in Los Angeles, California.

This technical memorandum summarizes system operations, field measurements, vapor sampling and analysis, mass removal, extraction well optimization, and planned future SVE activities for the former Building 1/36 area SVE system (Figure 1).

BACKGROUND

Laboratory results for soil samples collected in the former Building 1/36 area at the Site indicated the presence of volatile organic compounds (VOCs) at depth, requiring remediation to prevent possible impact to groundwater. Based on the results of the investigations, shallow occurrences of impacted soil (less than 12 feet below ground surface) were excavated and disposed of at an approved facility. SVE was recommended for the remediation of deep impacted soil. Haley & Aldrich was contracted by Boeing Realty Corporation (BRC) to install and operate first an SVE pilot test system, and later a full-scale SVE system. Appropriate workplans for the SVE systems were submitted and approved by the LARWQCB in June 2001, and December 2001, respectively.

FORMER BUILDING 1/36 OVERVIEW/CHRONOLOGY

Initial pilot testing commenced in the Building 1/36 area in July 2001 and continued until October 2001, when site grading began. In order to grade the site, the SVE pilot test system was removed and the SVE wells were abandoned. In January 2002, the interim action soil remediation began as an additional forty-one single- and dual- completion wells (1-VEW-1 through 1-VEW-26) were installed. Three more SVE wells were installed in June 2004. The location of the Building 1/36 SVE system is shown in Figure 1. The well field layout, including well screen depths, is shown on Figure 2.

The full-scale SVE system consisted of forty-three 3-inch diameter, single- and dual-completion, SVE wells, a trailer-mounted 1,000 scfm blower system, three 8,000-lb granular activated carbon (GAC) vapor control vessels (primary, secondary, and stand-by), and associated piping. Haley & Aldrich began system operation on 15 May 2002.

From June 2002 to March 2003, the system was off-line. Unexpected exothermic carbon reactions with 2-Butanone (MEK) required system repairs and modifications. The system was restarted on 11 March 2003. The system was later temporarily deactivated on 22 May 2003, so that modifications could be made to the South Coast Air Quality Management District (SCAQMD) permit to facilitate greater flexibility in GAC change-out procedures. Once modifications were complete and approved by the SCAQMD, the system was reactivated on 27 June 2003. Since the reactivation, the system was continually optimized to remove mass and follow a seven-day carbon change-out frequency.

In the third quarter 2004, normal operation continued as flow from certain non-producing wells was reduced. Wells that were closed to the vacuum were used as atmospheric vent wells by leaving open their sample port valves to aid in air exchange of the vadose zone. As planned, the system was shut-down on 30 September 2004, the last day of the third quarter, so that development and construction could begin on the property. During the property redevelopment, existing wells will be protected and a similar system will be installed at the site to complete the vadose zone remediation.

THIRD QUARTER 2004 BUILDING 1/36 SVE OPERATION SUMMARY

	are the control of th
Days of Operations	90
Available Days of Operation	92
Operational Time (%) (1 July to 30 September)	98%
Mass Removed during Period (lbs)	756
Cumulative Mass Removed (lbs) (July '01-September '04)	30,215

OPERATIONS INFORMATION

Operational data and VOC mass removal for the SVE unit are tabulated and shown graphically in Attachment 1. At the start of the third quarter, 29 out of 43 wells were actively under vacuum. During the third quarter, wells located along the perimeter of the VOC plume were closed as field photoionization detector (PID) concentrations measured in these wells approached zero.



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Wells located on Parcel A of the property were closed on 17 August 2004, as a result of construction activities by Near-Cal Construction. In August 2004 these wells were surveyed, the well casings were cut and capped, and the well heads were buried to protect them from damage during construction activities.

With 18 wells remaining under vacuum, the system experienced a reduced air flow rate, which caused additional stress on the blower motor and increases in blower effluent temperatures. In order to reduce process air temperatures, selected closed wells were opened and dilution air was added to the vapor system. When the system was deactivated on 30 September 2004, 27 out of 46 wells were active. Total days of SVE system operation for this period were 90 of 92.

One exothermic reaction occurred in a carbon bed during the third quarter, resulting in a temporary shut down of the system. On 29 July 2004, vessel V-2 was taken off line for carbon regeneration. While offline, temperatures in the vessel increased, activating the quench system automatically. The system components and controls appeared to respond to this thermal event properly. Adjustment of MEK loading was made to minimize exothermic reactions after the system was restarted.

The monthly and cumulative mass of VOCs removed by the Building 1/36 SVE system is shown in Attachment 1, Graph 3. Since 2 July 2001 (initial small-scale pilot test start-up), approximately 30,215 lbs. of VOCs have been extracted during approximately 15,342 hours of SVE unit operation. Operation of the SVE system during the third quarter of 2004 was in compliance with the site-specific permit from the SCAQMD.

FIELD MEASUREMENTS

VOC concentrations were measured with a PID calibrated to 100 parts per million by volume (ppmv) hexane, as per the SCAQMD permit requirements, at the undiluted inlet, diluted inlet, between the GAC vessels, and at the exhaust stack. Flowrates were measured with a direct flow meter or by hand-held Veloci-Calc^{tto} meter. Additional measurements were collected during operation including vacuum readings at each extraction well, temperatures at the GAC vessels, and blower exhaust temperature. The combined well field influent VOC measurements are provided in Attachment 1, Table I and are plotted in Attachment 1, Graph 2. Field measurements of flow, VOC concentration, and vacuum measured at each well head are provided in Attachment 1, Table III.

VAPOR SAMPLING AND ANALYSIS

For this period, a total of 9 vapor samples were collected from the inlet, mid-point, and exhaust of the process air stream and the samples were delivered to a state-certified laboratory for analysis. These samples were collected for SCAQMD permit compliance as well as system performance evaluation. The vapor samples were collected using a Tedlar bag in a vacuum case. Laboratory analyses were conducted on these vapor grab samples using EPA Method 8260B/TO-14A. The laboratory results of the influent vapor sampling are summarized in Attachment 1, Table II.

Based on the results of the laboratory analysis of vapor grab samples, maximum undiluted inlet VOC concentrations in parts per billion by volume (ppbv) for the period are as follows:



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	2-Butanone (MEK)	64,000 ppbv
i	Toluene	16,000 ppbv
	1,1,1-Trichloroethane	8,100 ppbv
	Acetone	1,900 ppbv
	Xylene	1,300 ppbv
	Trichloroethene (TCE)	950 ppbv
	1,1-Dichloroethene (1,1-DCE)	510 ppbv
	Ethyl-benzene	140 ppbv
	Tetrachloroethene (PCE)	28 ppbv
	1,1,2-Trichloroethane	23 ppbv

Figure 3 depicts well field VOC concentrations and contours, based on data collected since the system was restarted in 2003. Well field MEK concentration contours, from December 2002, April 2003, February 2004, and September 2004 are depicted on Figure 4 and the data are included in Attachment 1, Table IV.

EXTRACTION WELL OPTIMIZATION

System optimization activities continued in the third quarter 2004. Targeted wells were subjected to higher vacuum and flow rate, while wells located near the perimeter of the plume were operated as circulation wells by opening associated vapor sampling ports. This allowed fresh air to be drawn through the sample ports into the vadose zone and towards extraction wells that were operating (under vacuum).

VOC concentrations in the SVE wells continued to decline and low yield wells were turned off to maintain system influent concentrations. The reduction in the number of operating wells caused increased vacuums and blower effluent temperatures, requiring the addition of supplemental air flow and lower blower motor speed.

The optimization process continued to successfully reduce the peripheral soil vapor concentrations surrounding the core wells (1-VEW-23B and 1-VEW-21B). At the end of this quarter, 27 of 46 wells were actively under vacuum and system influent concentrations were approximately 500 ppm.

ACTIVITIES FOR NEXT QUARTER

The SVE system was deactivated on 30 September 2004, for disassembly and storage during site grading and construction activities. The system will be re-installed and be activated after approximately 1-year of shut-down time. Any necessary system modifications will be written into an AQMD permit renewal, which will be on file and on site prior to system reactivation.

It is expected that the following activities will occur:

■ Remove the SVE compound;



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- Remove above ground piping;
- Protect and bury existing SVE wells;
- Perform site grading and new building construction; and
- Re-install SVE system.

Reinstallation of the SVE system will likely occur in the second quarter of 2005 and start-up will likely be performed during the third quarter of 2005. The schedule for these activities will be dictated by the site redevelopment and new building construction. The LARWQCB will be kept informed of the redevelopment and SVE system schedule.

We appreciate the opportunity to provide environmental consulting services on this project. Please do not hesitate to call if you have any questions or comments.

Sincerely yours,

HALEY & ALDRICH, INC.

Richard M. Farson, PE

Senior Engineer

Scott P. Zachary Project Manager

John Shao, Boeing Robert Scott, Boeing William Pierce, Boeing File

Attachments:

Figure 1 – SVE System Locations Building 1/36 and Building 2

Figure 2 – Building 1/36 SVE Well Field Layout

Figure 3 – Building 1/36 Wellhead VOC Concentration Contours

Figure 4 – Building 1/36 Wellhead MEK Concentration Contours

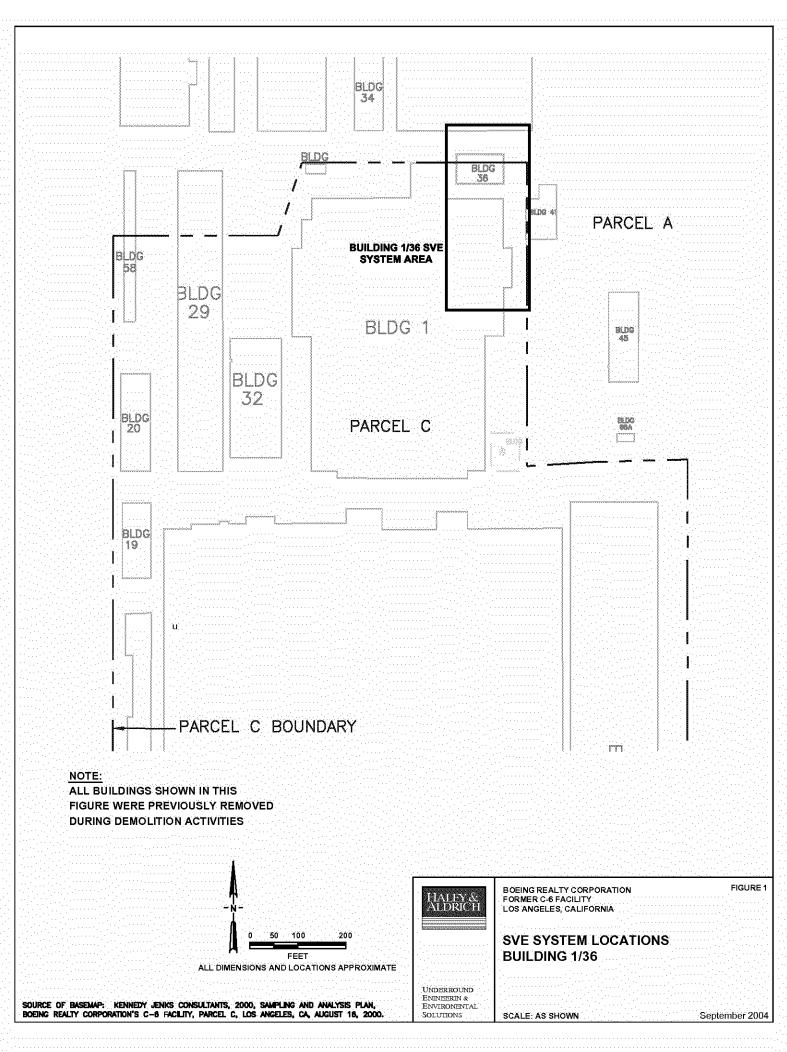
Appendix A – Building 1/36 SVE Operational Data

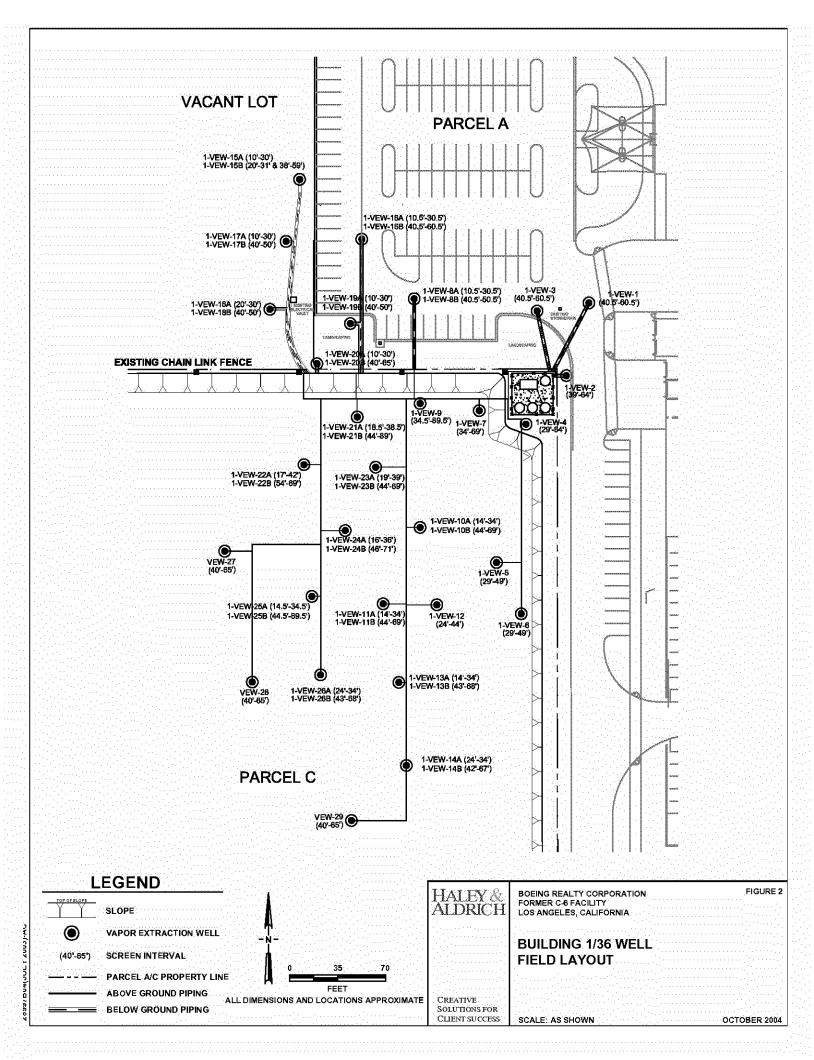
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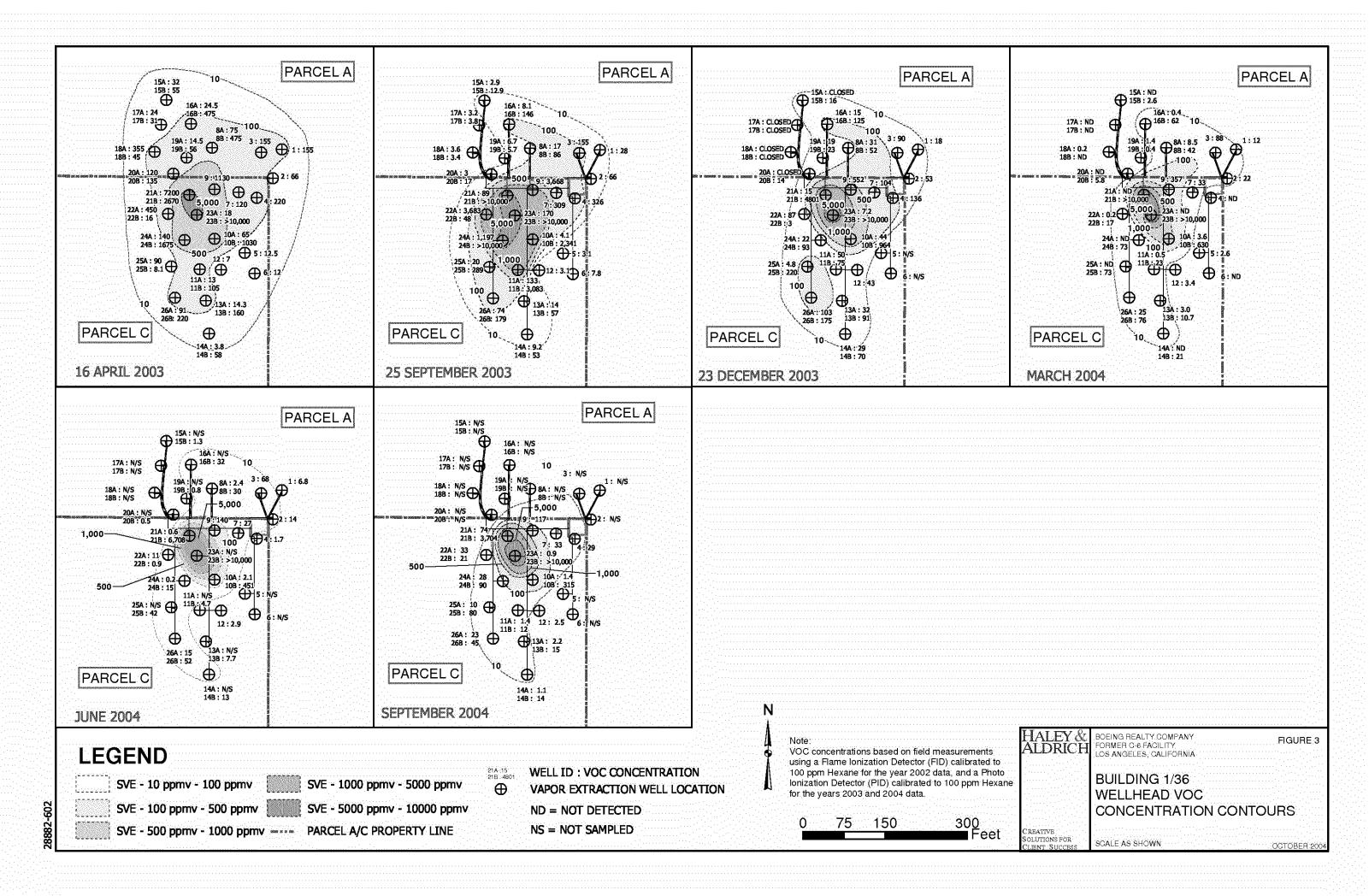


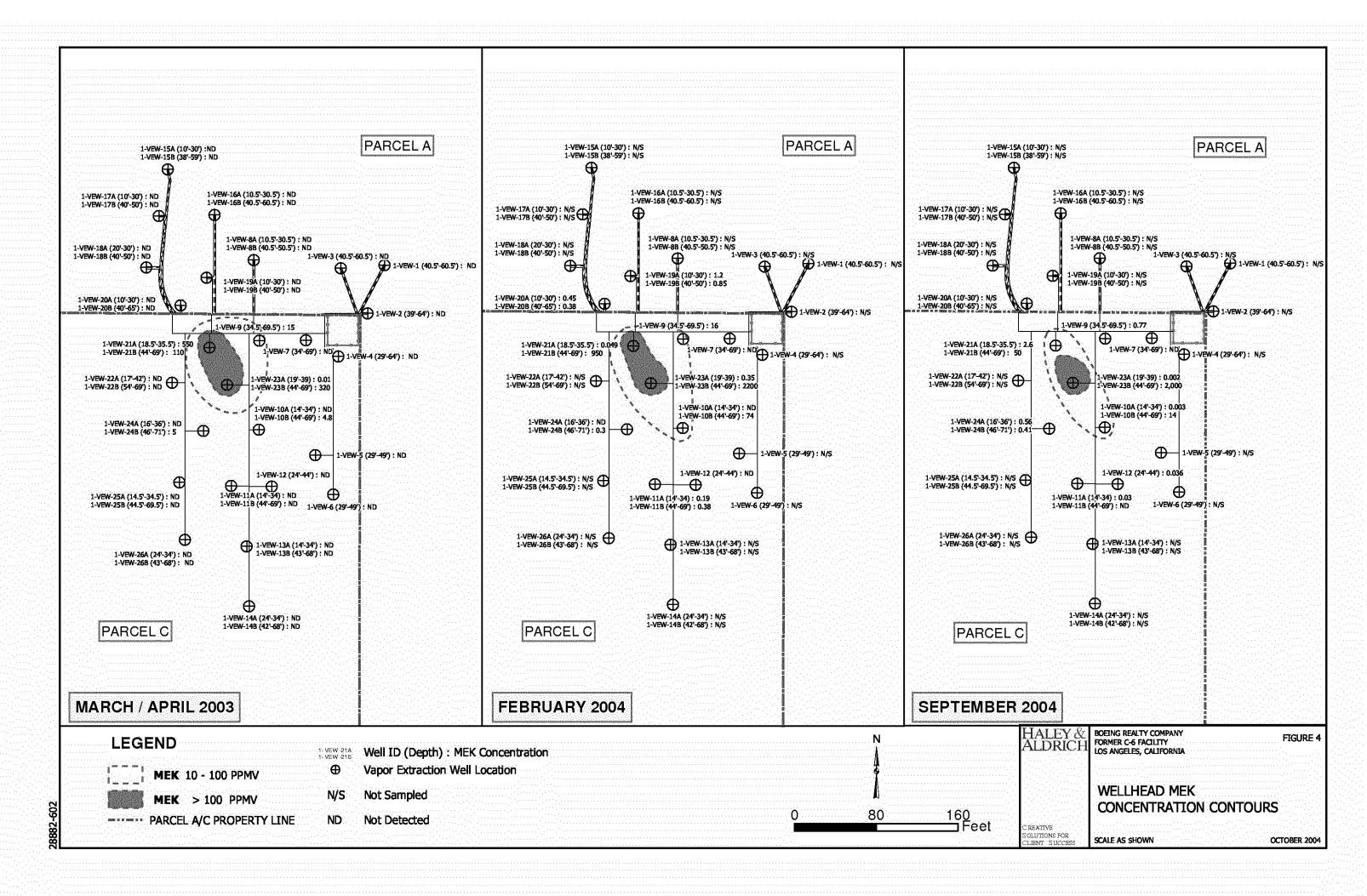


FIGURES









Appendix A

Building 1/36 SVE Operational Data

TABLE I - TREATMENT SYSTEM FIELD DATA

Site Name:

BRC Former C-6 Facility

Location: Los Angeles, California

System:	Building 1/36 Interim Act	ion SVE Syst	tem									
DATE	HOUR METER	TIME	INLET TEMP. (deg F)	PRIMARY VESSEL MAX TEMP (deg F)	SECONDARY VESSEL MAX TEMP (deg F)	UNDILUTED INLET FLOW RATE (scfin)	DILUTED INLET FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	UNDILUTED INFLUENT FID (2,3) (ppmv)	MID POINT CARBON FID (2,3) (ppinv)	EFFLUENT CARBON FID (ppmv)	COMMENTS
					P	ilot system remov	ed. 1000 scfm unit ins	talled.				
:05/15/02	·5·	16:50	NA.	NA.	· NA:	985	995	96	375 *	. 0.1 *	0.7 *	***************************************
05/16/02	31	17:45	····NA	·····NA	NA	1040	1060	91	320 *	14.2 *	0.2 *	
05/17/02	55	17:20 14:40	NA NA	NA NA	NA:	915 840	985		310 * 845	0.0 * 45.0	0.1.*	
05/18/02 05/19/02	97	14:40 11:40	NA NA	NA NA	NA NA	875	905		780	45:0 18:0	10.0	
05/20/02	119	10.00	NA NA	NA NA	NA NA	900	905			14.0	12.0	
05/21/02	.143	14:50	NA NA	NA.	NA	935	975	72	160	34.0	7.5	GAC Changeout
05/22/02	.169	17:10	NA.	NA .	NA NA	925	950	77	330	9.8	7.0	
05/23/02	190	14.35	NA	NA	NA NA	925	815	62	355	9.8	9.0	
05/24/02 05/25/02	208	8:41 12:40	NA NA	NA NA	NA NA	403 383	400 377	61	1,250 850	13.0 10.5	12.0 9:0	
05/26/02	259	11:20	NA NA	NA NA	NA NA	392	364	61	1,000	13.0	11.8	
05/27/02	283	11.24	NA.	NA.	NA NA	402	368	60	1,000	25.0	12.0	GAC Changeout
05/29/02	286	17:30	NA	NA	NA	830	795	95	245 *	0.0 *	0.0 *	0.10 02.00
06/03/02	400	10.00	NA NA	NA	NA NA	780	760	109	350	60.0	7.5	Primary vessel switched
					Car	bon bed overheat	ing. System shutdown	6/7/02				
					Sta	rt-up procedures:	from 3/12/03 through	3/31/03				
03/12/03	NM.	16:50	NM	92:1	-91.5	500	500	55	670	·3.0	0.0 **	
03/13/03	·····NM	11.00	NM	NM:	NM	700	700	NM		10.0	NM	
03/15/03	NM	NM	NM .	NM	NM	645	645	NM	911	:4.0	0.0	
03/16/03 03/17/03	NM NM	.NM .NM	NM NM	NM 89.8	NM 9034	720 710	720 710	NM	1,325	11.0	0.0	
03/24/03	NM .	9:00	NM	NM.	NM	720	720	65		140.0	0.0	Primary vessel switched
03/24/03	NM	9.00	NM	NM	NM	720	720	65	395	140.0	0.0	Tilling voice is needed
				NAME OF THE PARTY		ediede ede en la communicación de la communicación de la communicación de la communicación de la communicación	/03. System shut down	n for carbon regenera	anamana anamana kanaman kanaman kanaman anaman anaman kata ta ta			
4/1/2003.	584	14:50	99	87.6	91.7	755	755	60	342	1.7	.0	
4/3/2003	630.8	15:10**	104		85		775	60	273	0.6	$\cdots \cdots \tilde{o}.\tilde{o}:\cdots \cdots$	
4/4/2003	654.8	NM**	100	82		770	770	55	293	0.9	0.0.	
4/7/2003	725.7	15.02	106	90	93	760	760	- 55	297	1.5	0.0	
4/8/2003	749.3	14.40	94	95	100	770	770	50	297	2.5	0.0	
4/9/2003 4/10/2003	760.4 780.7	9:40 8:55**	102 96	86 86	91 91	780 860	780 860	50	358 404	3 3.2	0.0	
4/10/2003	821.3	16:30	98	82	87	860		50	1,950	28.9	0.0	Primary vessel switched
4/15/2003	909	7:51	92	78	.86	875	835	63	1,476	11	0.0	Primary vessel switched
4/16/2003	941.5	16:20**	106	88	89	860	800	59	1,350	5	0.0	
4/18/2003	988.7	15:30**	NM	NM	NM	850	850	NM	1,256	8.3	0.0	
4/21/2003	1053.7.	8:30		76	80	855	845	60	1,230	60	0.0	
4/24/2003	1127.3	10.00	104	79	82	860	850	60	1,100	6	0.0	ragional Communication (1997). Talignore Communication (1997).
4/29/2003	1245.8	8:30**	102	87.	87	870	850	60	1,190	51	0.0	Primary vessel switched
5/5/2003	1398.2 1464	8:00 15:30	75 81	76 89	83 89	800 NM	780 NM	50	1,423 1,422	105 8.3	11.0 5.4	Primary vessel switched
5/12/2003	1553	15:30	84	. 89 87	88	910			912	8.3 35	10.0	Primary vessel switched.
5/19/2003	1728	15.00	92	92	84	945	992	47	870	56	2.0	Primary vessel switched
					nativo e e e e e e e e e e e e e e e e e e e	reconstruction of contract Demanda Anna Cont	difications on 5/22/03	System restarted or				
6/27/2003	1797	16:00	87	-90	95	760	991	NM	294 .	6.	0.0	No change in Primary
6/30/2003	1863	10.00	94	93	98	845	835	85	150	32	2.5	Primary vessel switched
7/1/2003	1885	8:00		87.	89:	785	665	85	1,031			No change in Primary
7/2/2003	1894	13.30	99	101	106	725	715	80	260	. 15	3.0	Primary vessel switched
7/3/2003	1913	8:00	98	98	100	732	720	85	318	4.5	2.0	No change in Primary
7/7/2003	2010	9:00	. 83	86	89	755	710	87	310	3.6	2.7	No change in Primary
7/10/2003 7/14/2003	2082	9:00 9:20	90	88	91 91	760 780	750 695	90	372 371	4.9 12.9	3.1 3.2	No change in Primary
1/14/2003	2115	9:20			31	700		30	3/1			No change in Primary.

TABLE I - TREATMENT SYSTEM FIELD DATA

Site Name:

BRC Former C-6 Facility

Location:

Los Angeles, California

System:

7/18/2003 2274 8:42 86 88 89 675 670 89 424 28.5 3. 7/24/2003 2418 9:00 87 87 87 89 810 770 75 84 446 3.7 0. 7/31/2003 2585 8:00 97 89 90 810 770 72 441 35 2. 87/2003 2754 9:30 89 86 87 885 770 75 5 415 20.9 2. 87/2003 2921 8:00 85 87 87 87 840 770 75 323 114 2. 87/4/2003 2921 8:00 85 87 87 87 840 770 75 323 114 2. 87/4/2003 2921 8:00 85 87 87 87 840 770 75 323 114 2. 87/4/2003 3921 8:00 NM	No change in Primary Primary vessel switched Primary vessel switched No change in Primary I Lowered influent to '223 Primary vessel switched I No change in Primary Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched Primary vessel switched
7/31/2003 2585 8:00 97 89 90 810 770 72 441 35 22 8/1/2003 2754 9:30 89 86 87 885 770 75 415 20.9 2 8/14/2003 2921 8:00 85 87 87 840 770 75 323 11.4 22 8/14/2003 2921 8:00 NM	Primary véssel switched Primary vessel switched No change in Primary Lowered influent to '223 Primary vessel switched No change in Primary Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched
87/2003 2754 9:30 89 86 87 885 770 75 415 20.9 2.2 8/14/2003 2921 8:00 85 87 87 840 770 75 323 11.4 2.2 8/14/2003 2921 8:00 85 87 87 840 770 75 323 11.4 2.2 8/14/2003 2921 8:00 NM	Primary vessel switched No change in Primary Lowered influent to 223 Primary vessel switched No change in Primary Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched Primary vessel switched
8/14/2003	No change in Primary Lowered influent to 223 Primary vessel switched No change in Primary Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched
8/14/2003 2921 8:00 NM	Lowered influent to '223 Primary vessel switched No change in Primary Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched
8/71/2003 3090 8:30 90 89 93 800 735 78 446 29:1 48 8/71/2003 3097 15:30 NM NM NM NM 835 NM	Primary vessel switched I No change in Primary Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched Primary vessel switched
8/21/2003 3097 15:30 NM NM NM 835 NM	I No change in Primary Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched Primary vessel switched
8/28/2003 3255 6:45 79 82 83 885 775 73 583 20.5 11 9/4/2003 3423 6:50 NA 81 87 870 815 65 430 1.6 0. 9/4/2003 3429 13:45 NM NM NM 865 780 60 1031 12 4 9/5/2003 3451 11:30 NM NM NM 815 800 63 159 10.4 3. 9/6/2003 3476 11:00 109 96 94 800 770 68 148 16.3 3. 9/11/2003 3591 6:30 95 91 101 855 790 73 290 17.3 0. System shut down on 11/2/0/3 due to GAC Vessel Queach. System restacted in 11/2/0/3 9/18/2003 3759 7:00 103 96 103 895 840 70 487 13.8 2. 9/18/2003 3759 7:00 82 83 85 925 895 71 975 15.9 0. 10/2/2003 4095 6:30 81 82 84 930 875 65 786 10.9 0.	Primary vessel switched No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched Primary vessel switched
9/4/2003 3429 13:45 NM NM NM 865 780 60 1031 12 4 9/5/2003 3451 11:30 NM NM NM 815 800 63 159 10.4 3, 9/6/2003 3451 11:30 NM NM NM 815 800 63 159 10.4 3, 9/6/2003 3456 11:00 109 96 94 800 770 68 148 16.3 3, 9/11/2003 3591 6:30 95 91 101 855 790 73 290 17.3 0. System shall devia an 11/2003 due to GACVESSI Queent. System restarted et 11/20/03 9/18/2003 3759 7:00 103 96 103 895 840 70 487 13.8 2. 9/25/2003 3927 7:00 82 83 85 925 895 71 975 15.9 0. 10/2/2003 4095 6:30 81 82 84 930 875 65 786 10.9 0.0	No change in Primary After Well Changes No change in Primary No change in Primary Primary vessel switched Primary vessel switched
9/4/2003 3429 13:45 NM NM NM 865 780 60 1031 12 4. 9/5/2003 3451 11:30 NM NM NM 815 800 63 159 10.4 3. 9/6/2003 3476 11:00 109 96 94 800 770 68 148 16.3 3. 9/11/2003 3591 6:30 95 91 101 855 790 73 290 17.3 0.	After Well Changes No change in Primary No change in Primary Primary vessel switched Primary vessel switched
9/6/2003 3476 11:00 109 96 94 800 770 68 148 16.3 3. 9/11/2003 3591 6:30 95 91 101 855 790 73 290 17.3 0. System start driver on 17/10/3 due to GAC Vessel Queent. System restarted on 17/20/3 9/18/2003 3759 7:00 103 96 103 895 840 70 487 13.8 2. 9/18/2003 3927 7:00 82 83 85 925 895 71 975 15.9 0. 10/2/2003 4095 6:30 81 82 84 930 875 65 786 10.9 0.	No chiange in Primary No change in Primary Primary vessel switched Primary vessel switched
9/11/2003 3591 6:30 95 91 101 855 790 73 290 17.3 0. System skut down on 11/2003 due to GAC Versel Queach. System restarted in 11/2000. 9/18/2003 3759 7:00 103 96 103 895 840 70 487 13.8 2. 9/25/2003 3927 7:00 82 83 85 925 895 71 975 15.9 0. 10/2/2003 4095 6:30 81 82 84 930 875 65 786 10.9 0.	Primary vessel switched Primary vessel switched
9/18/2003 3759 7:00 103 96 103 895 840 70 487 13.8 2. 9/28/2003 3927 7:00 82 83 85 925 895 71 975 15.9 0. 110/2003 4095 6:30 81 82 84 930 875 65 786 10.9 0.	Primary vessel switched
9/18/2003 3759 7:00 103 96 103 895 840 70 487 13.8 2. 9/25/2003 3927 7:00 82 83 85 925 895 71 975 15.9 0. 10/2/2003 4095 6:30 81 82 84 930 875 65 786 10.9 0.	
9/25/2003 3927 7:00 82 83 85 925 895 71 975 15.9 0. 10/2/2003 4095 6:30 81 82 84 930 875 65 786 10.9 0.	
. 10/2/2003	Primary vessel switched
10/9/2003 4267 9:00 84 81 80 865 865 65 655 144 3 10/16/2003 4431 6:00 79 79 81 1000 910 64 975 26.5 0	
10/19/2003 4451 6500 76 76 76 915 890 63 902 8.1 0.0	
10/23/2003 4608 6:00 74 103 90 830 830 74 1,157 8.6 II	
11/3/2003 4706 10:00 72 71 74 850 845 79 620 6 ii	
11/6/2003 4777 9:00 77 83 80 906 885 76 903 8.8 2.	
11/10/2003 4873 9:00 81 81 73 NM NM NM NM NM NM NM	
11/13/2003 4879 9:00 NM NM NM NM NM NM NM NM NM	
11/20/2003 4902 10:00 77 75 75 73 885 810 80 1,568 22.2	
11/26/2003:	
12/1/2003 5165 5165 74 374 4.8 5165 1.0 68 68 61 61 61 51 68 5165 74 516 5165 74 516 5165 74 516 5165 74 516 516 516 516 516 516 516 516 516 516	
12/4/2003 5237 9:30 72 70 67 830 825 80 1,038 25.1	
. 12/11/2003 5404 8:30 75 72 69 940 850 83 1,076 32 3. 12/18/2003 5571 8:00 69 66 70 930 840 81 1,067. 28:6 0.	
12/23/2003 5690 6:00 71 70 77 905 830 80 763 7.9 1. System that down on 12/23/39 for annual maintenance & testing	No change in Primary
1/5/2004 5694 9-00 49 58 60 NM NM NM NM NM 6.4 2.	System Restarted
1/7/2004 5738 8:00 84 80 75 NM NM NM NM NM NM NM NM NM	
1/8/2004 5765 9:00 87 94 88 905 850 78 926 6.8 0.	
1/12/2004	
1/15/2004 5931 9:00 81 80 75 860 800 83 692 23.4 0	
. 1/22/2004 6099 9:00 80 68 63 NM NM NM NM 1.9 1.9 1.	
1/29/2004 6271 13:00 85 78 73 920 850 73 1,220 12.7 1:	
2/2/2004 6363 9:00 77 72 66 890 860 76 1,227 10.3 0.	
2/3/2004 6388 10:00 NM	
2/5/2004 6435 9:00 76 72 68: 875 845 82 838 20:36: 1:	
2/12/2004 6603 9:00 83 81 79 865 825 77 866 37 10	
2/19/2004 6771 9:00 71 70 72 890 735 76 656 5.5 0. 2/26/2004 6939 9:30 76 76 73 815 770 86 833 .35 0.	
2/26/2004 6939 9:30 76 76 73 815 770 86 833 35 0 34/2004 7105 7:00 72 70 72 880 865 83 1,006 43 7.	
3442004 7272 6:30 71 72 76 785 775 95 1,045 25.9 5	
3/18/2004 7442 8:30 79 78 82 765 735 91 770 4.6 0.	
3/25/2004 7608 6:00 73 73 74 810 770 90 1,223 58 0.	
3/29/2004 7703 9:00 103 90 89 NM NM NM NM NM NM	
4/1/2004 7707 6:00 69 104 97 825 805 73 1,191 6.5 0.0	
4/8/2004 7875 9:00 79 77 75 830 810 87 1,030 31 0.0	
4/15/2004 805 805 1,210 14 90.00	No change in Primary

TABLE I - TREATMENT SYSTEM FIELD DATA

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

System: Building 1/36 Interim Action SVE System

DATE	HOUR METER	TIME	INLET	PRIMARY VESSEL	SECONDARY VESSEL	UNDILUTED INLET	DILUTED INLET	VACUUM	UNDILUTED INFLUENT	MID POINT	EFFLUENT	COMMENTS
			TEMP. (deg F)	MAX TEMP (deg F)	MAX TEMP (deg F)	FLOW RATE (scfm)	FLOW RATE (1) (scfm)	(inches of H2O)	FID (2,3) (ppmv)	CARBON FID (2,3) (ppmv)	CARBON FID (ppmv)	
4/22/2004	8213	12:00	92	87	89	835	780	82	931	250	2.2	Primary vessel switched
4/29/2004	8375	6:00	79	82	81	765	690	89	1,103	21	4.6	Primary vessel switched
5/6/2004	8545	6:00	90	90	84	780	773	89	1,030	10.8	1.7	No change in Primary
5/13/2004	8716	9:00	103	96	89	775	743	87	980	54	9.5	Primary vessel switched
5/14/2004	8737	6:30	83	90	89	843	796	81	980	4.8	0.0	No change in Primary
5/17/2004	8799	9:30	75	92	93	NM	NM	NM	NM	NM	NM	No change in Primary
5/18/2004	8825	12:00	87	82	83	NM	NM	NM	NM	NM	NM	No change in Primary
5/20/2004	NM	9:00	84	81	79	NM	NM	NM	NM	NM	NM	No change in Primary
5/27/2004	9035	9:00	85	85	85	753	740	93	1,185	1.9	0.00	No change in Primary
6/3/2004	9203	9:00	90	91	91	718	701	84	1,125	80	55	Primary vessel switched
6/10/2004	9369	6:30	87	90	84	779	768	93	1,008	4	0.0	No change in Primary
6/17/2004	9540	10:00	96	96	89	745	728	96	1,268	590	447	Primary vessel switched
6/18/2004	9560	6:00	85	83	82	NM	NM	NM	NM	NM	NM	Primary vessel switched
6/24/2004	9705	6:00	82	82	82	795	773	77	764	211	156	Primary vessel switched
7/1/2004	9873	6:30	92	96	88	793	781	80	1,724	725	581	Primary vessel switched
7/8/2004	10041	6:30	89	91	94	900	885	53	145	32	0.00	Primary vessel switched
7/15/2004	10209	6:30	100	102	94	857	771	80	200	6	1.90	No change in Primary
7/22/2004	10379	9:00	109	107	86	738	725	87	565	11.8	1.1	No change in Primary
7/29/2004	10548	9:00	114	108	105	775	750	87	592	40.0	0.6	Primary vessel switched
7/30/2004	10577	16:00	108	114	103	NM	NM	NM	NM	NM	NM	No change in Primary
8/5/2004	10713	9:00	108	105	94	780	760	88	537	3.4	NM	No change in Primary
8/12/2004	10879	6:30	104	104	93	770	755	84	360	10.0	3	No change in Primary
8/19/2004	11049	8:30	113	109	101	699	690	92	480	40.0	4.2	Primary vessel switched
8/26/2004	11216	6:30	107	105	98	741	669	90	875	10.7	0	No change in Primary
9/2/2004	11386	10:00	119	111	108	727	699	90	469	29.0	0	Primary vessel switched
9/3/2004	11412	11:30	113	111	103	811	NM	58	NM	NM	NM	No change in Primary
9/9/2004	11552	8:30	110	110	105	880	845	64	272	2.0	0	No change in Primary
9/16/2004	11722	10:00	103	102	99	405	957	24	102	2.0	0.8	No change in Primary
9/23/2004	11891	10:00	118	110	107	393	930	24	111	3.1	0.4	No change in Primary
9/30/2004	12057	9:00	102	104	98	750	710	64	317	3.3	0	No change in Primary

Notes

ppmv: parts per million by volume

scfm: standard cubic foot per minute (acfm corrected for vacuum and temperature)

NA: Data not available or applicable

NM: Data not measured

GAC: granular activated carbon

^{**} Associated hour meter readings are extrapolated from nearest date and time readings with hour reading measurements

⁽¹⁾ Direct flow readings taken by hand-held TSI Veloci-calc Plus, unless otherwise denoted

⁽²⁾ Measurements taken with a Foxboro OVA-108 PID calibrated to 100 ppmv Hexane until August 2003 when changed to MiniRea-2000.

⁽³⁾ As of 3/12/03, Field measurments were conducted using a 10.6 eV PID. No correction has been applied.

TABLE II - INFLUENT VAPOR CONCENTRATIONS, C-6 SVE SYSTEM, BUILDING 1/36

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>		· · · · · · · · · · · · · · · · · · ·		<u> - Charlysan (y. awas)</u>	<u>,, 1 - 1 - 1 - 1 - 1</u>				<u> </u>	<u>*** </u>	COM	IPOUND	<u> </u>	<u>kang ning kitabana</u>							
SAMPLE	LAB ID	SAMPLE											•		Trichloroflu	the of the former than to	- the first species of the state	and the second second					
DATE		LOCATION	PCE	TCE	1.1.1 TCA	1.1.2 TCA	1.1 DCE	cis- 1,2 DCI	7 LLDCA	1,2 DCA	2- Butanone	Chloroform	Acetone	Methylene chloride	oro- methane	1,2,4 Trimethyl benzene	- 1,3,5 Trimethyl- benzene	4-Ethyl toluene	Toluene	Benzene	Ethyl benzene	Xylene	TNMOC
			(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)
7/2/2001	EXHAUST 7/2/01	Exhaust	ND	18,000	140,000	810	110,000	ND	ND	ND.	20,000	ND	ND	1,200	ND.	ND	ND	ND	110,000	ND	ND	ND	NA.
7/2/2001	VEW 1-2 DILUTED	Influent	ND	82,000	210,000	6,500	91,000	ND	5,000	ND	47,000	ND	10	1	ND	ND	ND	ND	1,100,000	ND	ND	7,200	NA
7/13/2001	VEW 1-4 DILUTED	Influent	ND	12,000	48,000	760	21,000	ND	1,100	ND	6,900	ND	ND .	540	ND	ND ND	ND	ND	150,000	ND	ND	2,000	NA
7/20/2001	VEW 4-2 DILUTED	Influent	ND	6,300	31,000	360	12,000	ND	660	ND	3,500	ND	ND	690	ND	ND	ND	ND	80,000	ND	ND	770	NA
7/27/200I	VEW 1-DILUTED	Influent	ND	7,300	37,000	460	15,000	ND	880	ND	5,400	ND	ND	1,200	ND	ND	ND	ND	98,000	ND	ND	1,400	NA
8/1/2001	VEW 1- DILUTED	Influent	ND	7,000	47,000	400	16,000	ND	810	ND:	4,800	ND	5	1,400	ND	ND	ND	ND	86,000	ND	190	1,300	NA
8/3/2001	EXHAUST 8/3/01	Exhaust	ND	15	330	ND	26	ND	ND	ND.	10	ND	24	6	ND	ND	ND	ND	220	ND	2	8	NA
8/3/2001	VEW 1B DILUTED	Influent	ND	120,000	9,500,000	ND	660,000	ND	35,000	ND	98,000	ND	ND	ND	ND	ND ND	ND	ND	350,000	ND	ND	ND	NA
8/10/2001	EXHAUST 7/2/01	Exhaust	ND	14	32	2	15	ND	ND	ND	13	ND	20	2	ND	ND	ND	ND	290	ND	1.	6	NA
8/10/2001	VEW 1B DILUTED	Influent	ND	28,000	1,000,000	ND	110,000	ND	8,200	ND	37,000	ND	ND	ND	ND	ND	ND	ND	140,000	ND	ND	ND	NA
9/11/2001	EXHAUST 9/11/01	Exhaust	ND	11	480	ND	41.	3	2	ND	35	ND	49	6	ND	1	ND	ND		1	ND	4	NA
9/11/2001	VEW 3A DILUTED	Influent	ND	46,000	3,500	ND	180,000	3,800	1,900	ND	ND	ND	ND	ND	ND	ND	ND	ND	670	ND	ND	ND	NA
9/17/2001	EXHAUST 9/17/01	Exhaust	28	ND	ND	ND	ND	ND	ND	ND	2	ND	13	ND	ND	1	ND	ND	6	ND	ND	ND	NA
9/17/2001	VEW 3B DILUTED	Influent	ND	34,000	140,000	ND	200,000	3,000	7,600	ND	ND	ND	ND	6,900	ND	ND	ND	ND	19,000	ND	390	1,600	NA
9/24/2001	EXHAUST 9/24/01	Exhaust	9	ND	2	ND	1	ND	ND	ND.	ND	ND	10	1	ND	ND	ND	ND	5	ND	ND	ND	NA ·
9/24/2001	VEW 3B DILUTED	Influent	ND	56,000	180,000	ND	210,000	5,300	11,000	ND	ND	ND	ND	18,000	ND	ND	ND	ND	82,000	ND	780	6,700	NA
9/27/2001	VEW 5A DILUTED	Influent	ND	100,000	52,000	ND	260,000	1,500	6,400	ND	ND	ND	ND	890	ND	ND	ND	ND	ND	ND	ND	ND	NA
9/28/2001	VEW 6A DILUTED	Influent	ND	30,000	15,000	ND	150,000	ND	1,200	ND	ND	ND	ND	ND	ND	ND	ND	ND	730	ND	ND	ND	NA
1/3/2002	EXHAUST 1/3/02	Exhaust	74	4,400	1,700	ND	810	26	49	ND	ND	12	ND	.11	ND	ND	ND	ND	270	ND	ND	ND	14,000
1/3/2002	DILUTED INLET BLDG 1 01/03/02	Influent	ND	12,000	34,000	ND	32,000	380	1,400	ND	ND	ND.	ND	ND	ND	ND	ND	ND	1,800	110		ND	120,000
1/3/2002	DECTED INVESTIBLED TOPOSO2	minten	ND	12,000	34,000	IND	32,000		1,400	ND	ND	ND.	ND	ND	ND.	ND	TVD.	ND	1,600	ND	ND	TVD	120,000
2/7/2002	EXHAUST 2/7/02	Exhaust	ND	.1	2	ND	3	ND	ND	ND	ND	ND	6	2	ND	ND	ND	ND	3	ND	ND	ND	ND
2/7/2002	DILUTED INLET BLDG 1 02/07/02	Influent	190	45,000	170,000	120	140,000	1,600	3,700	250	ND	330	ND	300	ND	ND	ND	ND	81,000	190	250	1,700	630,000
3/6/2002	EXHAUST 3/6/02	Exhaust	ND	1	ND	ND	2	ND	ND	ND	ND	ND	4	1	ND	ND	ND	ND	2	ND ND	ND	ND	ND
3/6/2002	DILUTED INLET 3/6/02	Influent	1,600	61,000	220,000	ND	140,000	2,800	5,700	560	ND	490	ND	2,500	130	ND	ND	ND	210,000	530	750	5,000	1,200,000
									Pilot sys	stem remove	d: Installed 10	00 scfm unit											
5/21/2002	GAC0001D_AV052102_0001	Influent	260	48,000	15,000	ND	83,000	1,400	2,200	ND	62,000	240	ND.	6,200	150	ND	ND	ND	22,000	260	ND	910	240,000
5/21/2002	GAC0001E_AV052102_0002	Exhaust	ND	1	1	ND	ND	ND	ND	ND	ND	ND	3	1	ND ND	ND	ND .	ND	ii	ND	ND	ND	ND
6/3/2002	GAC0001D_AV060302_0001	Influent	ND	29,000	220,000	ND	43,000	1,700	2,700	ND:	150,000	ND	ND	8,400	ND	ND · · ·	ND.	ND	170,000	ND	ND	2,500	860,000
6/3/2002	GAC0001E_AV060302_0002	Exhaust	ND	ND .	1	ND	39	ND	ND	ND	ND	ND	4	170	ND	1	ND	1	4	1	1	4	240
									Carbon be	d over-heati	ng. System shi	udowa 6 <i>71</i> 02.											
3/12/2003	GAC001U_AV031203_0001:	Influent	140	25,000	6,900	ND		280	530	ND	ND	ND	:ND:	ND	:ND:	ND	ND	ND	810	· ND ·	ND		110,000
3/13/2003	GAC001U_AV031303_0001	Influent	110	24,000	37,000	ND	63,000	290	530	ND	ND	ND	ND .	ND	ND	ND	ND	ND	25,000	180	ND	ND	190,000
3/14/2003	GAC001U_AV031403_0001	Influent	ND	29,000	66,000	ND	64,000	470	970	ND	ND	ND	ND	ND	ND	ND	ND	ND	70,000	ND	ND	ND	350,000
3/17/2003	GAC001U_AV031703_0001	Influent	ND	21,000	63,000	ND	54,000	360	650	ND	ND	ND	ND	ND	ND	ND	ND	ND	49,000	ND	ND	ND	240,000
3/26/2003	GAC0001D_AV032603_0001	Influent	ND	11,000	42	ND	18,000	260	390	ND	ND	ND	ND	300	ND	ND	ND	ND	11,000	ND	ND	ND	120,000
4/1/2003	GAC001U_AV010103_00001	Influent	ND	12,000	64,000	ND	20,000	260	420	ND	ND	ND	ND	300	ND	ND	ND	ND	16,000	ND	ND	ND	150,000
4/1/2003	GAC01C_AV040103_00001	Breakthrough	ND	73	400	ND	130	2	3	ND .	ND	ND	6	22	ND	ND	ND	ND	110	1	ND	ND	970
4/3/2003	GAC001U_AV040303_001	Influent	ND	8,100	41,000	ND	14,000	260	480	ND .	ND	ND	ND	440	ND	ND	ND	ND	7,100	ND	ND	ND	90,000
4/3/2003	GAC001C_AV040303_001	Breakthrough	ND	260	780	ND	170	. 7	10	4	ND	ND	ND	10	ND	ND	ND	ND	300	ND	ND	ND	2,100
4/4/2003	GAC001U_AV040403_001	Influent	36	9,600	43,000	ND	16,000	290	500	73	290	63	ND	330	35	ND	ND	ND	10,000	68	ND	ND	99,000
4/4/2003	GAC001C_AV040403_001	Breakthrough	ND	760	350	ND	130	2	4	ND	2	ND	6	9	1	2	2	2	91	1	1	7	960

TABLE II - INFLUENT VAPOR CONCENTRATIONS, C-6 SVE SYSTEM, BUILDING 1/36

Site Name: BRC Former C-6 Facility

Location: Los Angeles, California

	Π		Ī										COM	POUND									
SAMPLE DATE	LAB ID	SAMPLE LOCATION	PCE	TCE	1,1,1 TCA	1,1,2 TCA	*	cis- 1,2 DCE		*	2- Butanone	Chloroform	Acetone	Methylene chloride	Trichloroflu oro- methane	1,2,4 Trimethyl- 1 benzene	benzene	4-Ethyl toluene	Toluene	Benzene	Ethyl benzene	Xylene	TNMOC
4/7/2002	CAC001H AV040702 001	Influent	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)
4/7/2003 4/7/2003	GAC001U_AV040703_001 GAC001C AV040703 001	Breakthrough	ND ND	11,000 120	38,000 400	ND ND	16,000 320	370 4	690 8	ND ND	ND ND	ND ND	ND 9	530 51	ND 4	ND 2	ND ND	ND 3	11,000 130	ND 4	ND 2	ND 11	110,000 1,500
4/7/2003	GAC001C_AV040703_001 GAC001U AV040803 0001	Influent	ND	9,000	47,000	ND ND		310	630	ND ND	1,300	ND ND	ND	520	ND	ND	ND ND	ND	14,000	ND	ND	ND	130,000
4/8/2003	GAC001C_AV040803_0001 GAC001C_AV040803_0001	Breakthrough	ND	110	700	1 1	14,000 640	5	11	1	1,300 54	1	ND 17	120	ND 8	2	ND	2	ND	4	2	10	2,600
4/9/2003	GAC001U_AV040903_001	Influent	ND	9,900	90,000	ND	17,000	340	620	ND	2,400	ND	ND	610	ND	ND	ND	ND	22,000	ND	ND	ND	180,000
4/9/2003	GAC001C_AV040903_001 GAC001C_AV040903_001	Breakthrough	ND	180	1,400	ND ND	1,300	ND	16	ND	32	ND	ND	230	11	ND	ND	ND	570	ND	ND	ND	4,100
4/9/2003	GAC001E_AV040903_001 GAC0001E_AV040903_001	Exhaust	ND	28	580	ND ND	24	ND ND	ND	ND	15	ND	15	4	ND	ND	ND ND	ND	260	4	2	11	1,300
4/9/2003	GAC001U_AV041003_001	Influent	ND	17,000	480,000	ND ND	26,000	ND ND	2,300	ND	24,000	ND	ND	5,400	ND ND	ND	ND ND	ND	180,000	ND	ND	ND	910,000
4/10/2003		Breakthrough	ND	95	4,400	ND ND	2,700	ND ND	43	ND ND	130	ND	ND		ND 18	ND ND	ND ND	ND ND	1,000	ND ND	ND ND	ND ND	9,500
4/15/2003	GAC001C_AV041003_001 GAC001U_AC041503_001	Influent	ND	10,000	130,000	ND ND	10,000	ND ND	1,100	ND ND	42,000	ND ND	ND ND	420 3,600	ND	ND ND	ND ND	ND ND	77,000	ND ND	ND ND	ND ND	390,000
4/15/2003	GAC001C_AC041503_001 GAC001C_AV041503_001	Breakthrough	ND	10,000 ND	31,000	ND ND	5,000	ND ND	400	ND	590	ND	ND	2,900	ND	ND	ND ND	ND	190	ND	ND	ND	58,000
4/15/2003	GAC001U_AV041603_001	Influent	ND	8,400	150,000	ND ND	10,000	ND ND	790	ND	33,000	ND	ND	2,600	ND ND	ND	ND ND	ND	65,000	ND	ND	ND	330,000
4/16/2003	GAC001C_AV041603_001	Breakthrough	ND	150	1,600	3	89	5	790	ND	440	ND	13	18	ND ND	ND	ND	ND	940	ND	2	13	4,000
4/24/2003	GAC001U_AV042403_0001	Influent	ND	7,900	89,000	250	7,500	460	780	230	54,000	ND	930	2,700	ND	ND	ND	ND	56,000	ND	140	960	320,000
4/24/2003	GAC001C_AV042403_0001 GAC001C_AV042403_0001	Breakthrough	ND	43	3,300	ND	260	ND	26	ND	260	ND	ND	740	ND ND	ND	ND ND	ND	350	ND	ND	ND	7,000
4/29/2003	GAC001U_AV042903_0001 GAC0001U_AV042903_0001	Influent	ND	6,400	120,000	ND ND	6,300	ND ND	540	ND	45,000	ND	ND	2,000	ND ND	ND	ND ND	ND	52,000	ND	ND	ND	260,000
4/29/2003	GAC0001C_AV042903_0001 GAC001C_AV042903_0001	Breakthrough	ND	47	1,100	2	100	2	7	ND	460	ND	18	660	5	ND	ND ND	2	390	ND	2		
5/6/2003	GAC001C_AV042903_0001 GAC0001X_AV050603_0001	· ·	ND	1.2J	41	ND	2	ND	ND	ND ND	9.0J	ND ND	10	14	ND	10	2	7	42	1.0J	3	11 19	2,700 NA
6/30/2003	GAC0001U_AV063003_0001	Exhaust Influent	74	3,800	21,000	ND ND	4,400	120	170	ND	1,200	ND	280	200	ND ND	ND	ND	ND	5,500	ND	ND	ND	77,000
6/30/2003	GAC0001X_AV063003_0001 GAC0001X_AV063003_0001	Exhaust	0.00097J	ooo	21,000	ND ND	4,400	ND	ND	ND	0	ND	0	0.0024J	ND ND	0	0.0066	0.013	0.24	0.0017J	0.0056	0.037	77,000
7/1/2003	GAC0001A_AV003003_0001 GAC001U_AV070103_0001	Influent	0.000973 ND	9,000	230,000	340J	7,100	510J	1,000	ND	33,000	ND	ND	2,600	ND ND	ND	0.0000 ND	0.013 ND	110,000	0.00173 ND	270J	1,600	850,000
7/31/2003	GAC001U_AV073103_0001 GAC0001U_AV073103_0001	Influent	ND	2,900	23,000	3403 ND	2,000	92J	1,000 170J	ND ND	3,100	ND ND	230J	2,000	ND ND	ND ND	ND ND	ND ND	22,000	ND ND	270J 110J	820	110,000
7/31/2003			ND	2,900 41						ND ND		ND ND			10	1.5J	ND ND				2		
7/31/2003	GAC0001B_AV073103_0001 GAC0001X_AV073103_0001	Breakthrough Exhaust	ND	ND	260 2	ND ND	69 ND	1.2J ND	2.1 ND	ND ND	31 4.5J	ND	15 8.6J	320 2.7	ND	3.3	1.1J	1.6J 3.6	230 20	1.2J 2	3	16 18	1,800 230J
8/28/2003		Exhaust	ND	ND ND	1.2J	ND ND	ND ND	ND ND	ND	ND	ND	ND	ND	ND	ND ND	1.3J	ND	1.0J	2.9J	ND	0.65J	3	43J
8/28/2003	GAC0001X_AV082603_0001 GAC0001B_AV082603_0001	Breakthrough	ND	ND ND	1.2J 1.6J	ND ND	ND ND	ND ND	ND	ND ND	ND ND	ND ND	ND ND	20	ND ND	ND	ND ND	ND	2.9J 0.79J	ND ND	0.053 ND	ND	43J 57J
8/28/2003	GAC0001B_AV082603_0001 GAC0001U_AV082603_0001	Influent	ND	2,300	14,000	ND ND	1,400	98J	160J	ND ND	2,400	ND	350J	330	ND ND	ND	ND ND	ND	25,000	ND	130J	950	90,000
9/25/2003	GAC0001C_AV082003_0001 GAC0001X AV092503 0001	Exhaust	0.66J	2,300 ND	6.7	ND ND	1,400 ND	ND	ND	ND ND	2,400 5.5J	ND	5.6J	2.8	ND ND	2.9	ND ND	2.1	25,000	ND	1.1J	930 7	90,000 100J
9/25/2003	GAC0001B_AV092503_0001 GAC0001B_AV092503_0001	Breakthrough	ND	31	550	1.9J	14	2.0J	2.6J	ND	280	ND	3.03 14J	280	3.9J	ND	ND ND	ND	490	ND	1.13 1.9J	12	2,500
9/25/2003	GAC0001U_AV0892503_0001	Influent	ND	3,000	44,000	1.93 180J	1,500	2.0J 190J	260	120J	27,000	ND	710J	800	ND	ND	ND	ND	44,000	ND	97J	730	220,000
10/30/03	GAC0001C_AV0092503_0001 GAC0001X_AV103003_0001	Exhaust	ND),000 ND	2,100	ND	21	ND	5.9	ND	27,000 ND	ND	5.8J	460	4.4	ND	ND	ND	5.8J	ND	9/3 1.1J	6	3,000
10/30/03	GAC0001B_AV103003_0001	Breakthrough	ND	ND	160,000	ND ND	2,000	ND	630	ND	ND	ND	ND	750	ND	ND	ND	ND	ND	ND	ND	ND	250,000
10/30/03	GAC0001U_AV103003_0001	Influent	ND	5,000	160,000	200J	3,500	300	420	190J	47,000	ND		650	ND	ND	ND	ND	54,000	ND	230J	1,700	390,000
11/26/03	GAC0001C_AV103003_0001 GAC0001X_AV112603_0001	Exhaust	ND	5,000 ND	6,500	ND	470	ND	26	ND	47,000 ND	ND	1,800 ND	68	8.5J	ND	ND	ND	ND	ND	ND	1,700 ND	16,000
11/26/03	GAC0001A_AV112003_0001 GAC0001B_AV112603_0001	Breakthrough	ND	41	7,900	ND ND	920	ND ND	48	ND	79J	ND	ND	68	8.4J	ND	ND ND	ND	61J	ND	ND	ND	22,000
11/26/03		Influent	ND	1,300	9,800	ND ND		36J	48J	ND	15,000	ND		44J	ND	ND	ND ND	ND	6,800	ND	30J	200	
12/23/03	GAC0001U_AV112603_0001 GAC0001X_AV122303_0001	Exhaust	ND	1,500 ND	9,800 42	ND ND	820 ND	ND	ND	ND ND	4.1J	ND ND	630 6.2J	44J 0.9J	ND ND	3	ND ND	ND 2	6	ND 0.9J	30J 1.2J	200 7	45,000 220J
12/23/03	GAC0001A_AV122303_0001 GAC0001B_AV122303_0001	Exnaust Breakthrough	ND	ND 19	3,700	ND 1.2J	ND 16	ND ND	2	ND ND	370	ND ND	18	51	ND 4	ND	ND ND	ND	260	0.93 ND	1.2J 1.3J	8	5,300
12/23/03	GAC0001B_AV122303_0001 GAC0001U_AV122303_0001	Influent	ND	2,000	40,000	ND	1,100	ND ND	ND	ND ND	43,000	ND ND	1,300J	ND	ND	ND ND	ND ND	ND ND	29,000	ND ND	ND	760J	160,000
01/29/04	GAC0001U_AV122303_0001 GAC0001X_AV012904_0001	Exhaust	ND	2,000 ND	40,000	ND ND	1,100 1.4J	ND ND	ND	ND ND	43,000 4.2J	ND ND	6.6J	71	ND 1.7J	3	2.1	2	29,000 7.7	ND ND	0.68J	7003 4	340J
01/29/04	GAC0001X_AV012904_0001 GAC0001B_AV012904_0001		ND ND	28J	11,000	ND ND	1.43	ND ND	ND 18J	ND ND	280	ND ND	ND	31J	ND	ND	ND	ND	430	ND ND	0.08J ND	4 ND	20,000
01/29/04	GAC0001B_AV012904_0001 GAC0001U_AV012904_0001	Breakthrough Influent	ND	4,800	210,000	ND ND	4,500	ND ND	ND	ND ND	50,000	ND ND	ND ND	ND	ND ND	ND ND	ND ND	ND ND	72,000	ND ND	ND ND	3,100	20,000 530,000J
			ND	4,800 ND	80	ND ND	4,300 ND			ND ND					ND ND	ND ND		ND ND	72,000 4.8J	0.91J		3,100	
02/26/04	GAC0001X_AV022604_0001	Exhaust	ND	IND	80	ND	MD	ND	ND	ND	ND	ND	4.1J	1.7J	ND	IND	ND	IND	4.0J	0.913	ND	2	140J

TABLE II - INFLUENT VAPOR CONCENTRATIONS, C-6 SVE SYSTEM, BUILDING 1/36

Site Name: BRC Former C-6 Facility Location: Los Angeles, California

System: Building 1/36 Interim Action SVE System

													COM	POUND									
SAMPLE	T A D ID	SAMPLE													Trichloroflu	1							
DATE	LAB ID	LOCATION												Methylene	oro-	1,2,4 Trimethyl-		4-Ethyl		_	Ethyl		
			PCE (ppbv)	TCE (ppbv)	1,1,1 TCA (ppbv)	1,1,2 TCA (ppbv)	1,1 DCE (ppbv)	cis- 1,2 DCE (ppbv)	1,1 DCA (ppbv)	1,2 DCA (ppbv)	2- Butanone (ppbv)	Chloroform (ppbv)	Acetone (ppbv)	chloride (ppbv)	methane (ppbv)	benzene (ppbv)	benzene (ppbv)	toluene (ppbv)	Toluene (ppbv)	Benzene (ppbv)	benzene (ppbv)	Xylene (ppbv)	TNMOC (ppbv)
02/26/04	GAC0001B_AV022604_0001	Breakthrough	ND	7	9,700	ND	66	ND	1.9J	ND	33	ND	13	96	13	ND	ND	ND	47	ND	ND	1.3J	16,000
02/26/04	GAC0001U_AV022604_0001	Influent	ND	2,100	34,000	94J	770	ND	72J	ND	46,000	ND	1,200	ND	ND	ND	ND	ND	35,000	ND	160J	1,000	130,000
03/25/04	GAC0001X_AV032504_0001	Exhaust	ND	ND	26	ND	ND	ND	ND	ND	2.3J	ND	21	1.0J	ND	ND	ND	ND	3.5J	0.84J	ND	1.2J	100J
03/25/04	GAC0001B_AV032504_0001	Breakthrough	ND	6.8J	2,700	ND	13J	ND	ND	ND	87J	ND	26J	54	6.5J	ND	ND	ND	74	ND	ND	ND	4,900J
03/25/04	GAC0001V_AV032504_0001	Influent	ND	1,400	20,000	ND	610	ND	ND	ND	47,000	ND	1,500J	ND	ND	ND	ND	ND	27,000	ND	140J	1,100	100,000J
04/29/04	GAC0001X_AV042904_0001	Exhaust	ND	ND	16	ND	ND	ND	ND	ND	5.4J	ND	16	ND	ND	8.3	2	6	10	1.4J	2.3	17	180J
04/29/04	GAC0001B_AV042904_0001	Breakthrough	ND	10	920	ND	9.9	ND	ND	ND	220	ND	31	31	6	ND	ND	ND	150	ND	1.6J	12	2,900
04/29/04	GAC0001U_AV042904_0001	Influent	ND	610	10,000	ND	300	ND	ND	ND	22,000	ND	700	ND	ND	ND	ND	ND	10,000	ND	84J	610	48,000
05/27/04	GAC0001X_AV052704_0001	Exhaust	ND	ND	2.6	ND	ND	ND	ND	ND	5.7J	ND	22	ND	ND	4.4	1.3J	3	8	3	1.1J	8.3	120J
05/27/04	GAC0001B_AV052704_0001	Breakthrough	ND	13	240	0.92J	7.7	ND	0.69J	ND	520	ND	44	7	062J	ND	ND	ND	260	0.81J	2.7	23	1,400
05/27/04	GAC0001U_AV052704_0001	Influent	ND	1,400	24,000	88J	770	ND	ND	ND	60,000	ND	2,100	ND	ND	ND	ND	ND	28,000	ND	240J	1,800	140,000
06/24/04	GAC0001X_AV062404_0001	Exhaust	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	15	ND	ND	3.5	0.99J	3	8	2	2.7	9.7	120J
06/24/04	GAC0001B_AV062404_0001	Breakthrough	ND	2.9	40	ND	3.4	ND	ND	ND	25	ND	300	ND	ND	0.95J	ND	0.94J	18	ND	1.2J	6.3	290J
06/24/04	GAC0001U_AV062404_0001	Influent	ND	1,800	16,000	ND	900	ND	ND	ND	41,000	ND	1,600	ND	ND	ND	ND	ND	18,000	ND	160J	1,300	87,000
07/29/04	GAC0001X_AV072904_0001	Exhaust	ND	ND	11	ND	5.1	ND	ND	ND	7.7J	ND	63	ND	ND	2	ND	1.9J	18	4.1	1.6J	9.6	240J
07/29/04	GAC0001B_AV072904_0001	Breakthrough	ND	22	260	ND	26	ND	2.1J	ND	1,100	ND	150	22	ND	ND	ND	1.8J	160	3.0J	2.7J	21	1,900
07/29/04	GAC0001U_AV072904_0001	Influent	ND	950	6,900	ND	360	ND	ND	ND	36,000	ND	1,300	ND	ND	ND	ND	ND	14,000	ND	140J	1,300	54,000
08/26/04	GAC0001X_AV082604_0001	Exhaust	ND	ND	1.3J	ND	0.52J	ND	ND	ND	2.5J	ND	15	1.6J	ND	ND	ND	ND	4.7J	1.4J	ND	2.5	ND
08/26/04	GAC0001B_AV082604_0001	Breakthrough	ND	9.9	120	ND	41	ND	1.8J	ND	360	ND	62	19	1.6J	ND	ND	ND	220	ND	2.6	18	1,400
08/26/04	GAC0001U_AV082604_0001	Influent	ND	920	7,500	ND	510	ND	ND	ND	64,000	ND	1,900	ND	ND	ND	ND	ND	16,000	ND	130J	1,100	61,000
09/30/04	GAC0001X_AV039004_0001	Exhaust	ND	ND	1.7J	ND	ND	ND	ND	ND	2.8J	ND	11	10	ND	1.1J	ND	1.1J	10	1.2J	1.1J	6	110Ј
09/30/04	GAC0001B_AV093004_0001	Breakthrough	ND	7	74	ND	11	ND	ND	ND	300	ND	20	9	0.76J	ND	ND	ND	130	ND	0.99J	8	710
09/30/04	GAC0001U_AV093004_0001	Influent	28J	730	8,100	23J	440	ND	ND	ND	29,000	ND	1,000	ND	ND	ND	ND	ND	12,000	ND	66J	570	44,000

Notes:

ppbv = parts per million by volume ND = not detected

NA = not analyzed

TNMOC = Total Non Methane Organic Carbons

J = Estimated result. Result is less than Reporting Limit.

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
1-VEW-1	3/6/2002	13:40	NA	0.0	NA	Well Closed
	3/29/2002	8:15	NA	0.5	NA	"
	5/23/2002	11:21	4.41	9	115	Well Opened
	5/23/2002	12:38	18.9	40	125	"
	5/23/2002	14:19	37.6	96	155	"
	6/3/2002	10:00	39	90	51	"
	6/702 through 3/11/03		SVE shut down for retro			
	3/12/2003 3/24/2003		Begin start-up procedu 26	res 65	210	Well Opened**
	4/1/2003		21	60	210	wen Opened
	4/16/2003		19	55	155	
	4/29/2003	8:30	22	56	46	
	5/5/2003	8:00	52	64	47	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	32	55	128	
	5/19/2003	15:00	45.8	74	91	
	6/27/2003	16:00	40	92	242	
	6/30/2003	10:00	40	40	101	
	7/1/2003	8:00	25.2	43	93	
	7/2/2003	13:30	40	55 50	112	
	7/3/2003 7/7/2003	8:00 9:00	40 40	50 75	120 121	
	7/18/2003	8:42	40	73 77	80	
	7/24/2003	9:00	40	86	85	
	7/31/2003	8:00	40	85	92	
	8/7/2003	9:30	40	78	51	
	8/14/2003	8:00	31	79	52	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	82	67	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	25	78	49	
	9/4/2003	6:50	40	75	30	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003 9/11/2003	11:30 6:30	NM 27	NM 78	NM 33	
	9/11/2003	13:30	NM	NM	NM	
	9/11/2003	7:00	40	77	24	
	9/25/2003	7:00	24	76	28	
	10/2/2003	6:30	20	75	17	
	10/9/2003	9:00	20	70	15	
	10/16/2003	6:00	20	70	14	
	10/23/2003	6:00	20	68	15	
	10/30/2003	6:00	20	65	22	
	11/6/2003	9:00	20	67	13	
	11/26/003	7:00	20	74	17	
	12/1/2003	9:30	NM 20	NM	NM	
	12/4/2003	9:30 8:30	20 20	71 72	11 16	
	12/11/2003 12/18/2003	8:30 8:00	20 20	72 70	16 16	
	12/23/2003	6:00	20	70 71	18	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	68	43	
	1/15/2004	9:00	20	50	13	
	2/2/2004	9:00	20	45	41	
	2/5/2004	9:00	20	53	13	
	2/12/2004	9:00	20	50	11	
	2/19/2004	9:00	20	50	14	
	2/26/2004	9:30	20	55	11	Well 15% Open
	3/4/2004	7:00	20	54 74	9	Well 15% Open
	3/11/2004	6:30	20	74 74	8	Well 15% Open
	3/18/2004 3/25/2004	8:30 6:00	20 20	74 70	9 6	Well 15% Open Well 15% Open
	3/25/2004 4/1/2004	6:00	20	70 70	12	Well 15% Open Well 15% Open
	4/1/2004 4/8/2004	9:00	20	70 70	9	Well 15% Open Well 15% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/15/2004	6:00	20	70	7	Well 15% Open
	4/22/2004	12:00	20	70 70	7 5	Well 15% Open
	4/22/2004	6:00	20	70 70	7	Well 15% Open
	5/6/2004	6:00	20	70	5	Well 15% Open
	5/14/2004	6:30	20	70	7	Well 15% Open
	5/27/2004	9:00	20	70	13	Well 15% Open
	6/3/2004	9:00	20	70	19	Well 15% Open
	6/10/2004	6:30	20	70	7	Well 15% Open
	6/17/2004	10:00	20	70	220	Well 15% Open
	6/24/2004	6:00	20	70	228	Well 15% Open
	7/1/2004	6:30	20	70	23	Well 15% Open
	7/8/2004	6:30	16	60	2	Well 50% Open
	7/15/2004	6:30	16	60	1.4	Well 50% Open
	7/22/2004	9:00	16	60	12	Well 50% Open
	7/29/2004	9:00	16	60	6.2	Well 50% Open
	8/5/2004	9:00	16	60	7.7	Well 50% Open
	8/12/2004	6:30	16	60	3	Well 50% Open
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
I-VEW-2	3/6/2002	13:40	NA	0.5	NA	Well Closed
	3/29/2002	8:15	NA	1	NA	"
	5/23/2002	11:24	5.45	9	49	Well Opened
	5/23/2002	12:35	21.2	35.5	51	"
	5/23/2002	14:23	47.2	96	58	"
	6/3/2002	10:00	45	90	30	"
	6/702 through 3/11/03 3/12/2003		SVE shut down for retr Begin start-up procedu			
	3/24/2003		32	83	106	Well Opened**
	4/1/2003		23	80	75	
	4/16/203		20	74	66	
	4/29/2003	8:30	26	75	23	
	5/5/2003	8:00	39.6	60	65	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	32	55	4	
	5/19/2003	15:00	61.5	53	35	
	6/27/2003	16:00	38	98	98	
	6/30/2003	10:00	40	28	32	
	7/1/2003	8:00	22.8	33	39	
	7/2/2003	13:30	40	55	110	
	7/3/2003	8:00	40	52	100	
	7/7/2003	9:00	40	60	41	
	7/18/2003	8:42	40	61	23	
	7/24/2003	9:00	40	72	27	
	7/31/2003	8:00	40	70	18	
	8/7/2003	9:30	40	68	22	
	8/14/2003	8:00	34	74	32	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	78	39	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	74	29	
	9/4/2003	6:50	28	70	20	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	73	24	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	28	73	24	
	9/25/2003	7:00	30	72	19	
	10/2/2003	6:30	30	73	14	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	10/9/2003	9:00	30	65	15	
	10/16/2003	6:00	30	65	15	
	10/23/2003	6:00	30	62	17	
	10/30/2003	6:00	30	75	32	
	11/6/2003	9:00	30	78	30	
	11/26/2003	7:00	30	83	19	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	83	21	
	12/11/2003	8:30	30	84	21	
	12/18/2003	8:00	30	85	23	
	12/23/2003	6:00	30	83	53	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
					38	
	1/8/2004	9:00	30	68		
	1/15/2004	9:00	30	58	18	
	2/2/2004	9:00	30	50	51	
	2/5/2004	9:00	30	62	22	
	2/12/2004	9:00	30	60	15	
	2/19/2004	9:00	30	60	20	*** ** ** * * * * * * * * * * * * * * *
	2/26/2004	9:30	30	65	14	Well 20% Open
	3/4/2004	7:00	30	65	12	Well 20% Open
	3/11/2004	6:30	30	85	11	Well 20% Open
	3/18/2004	8:30	30	82	10	Well 20% Open
	3/25/2004	6:00	30	80	10	Well 20% Open
	4/1/2004	6:00	30	75	22	Well 20% Open
	4/8/2004	9:00	30	75	11	Well 20% Open
	4/15/2004	6:00	30	75	10	Well 20% Open
	4/22/2004	12:00	30	75	9	Well 20% Open
	4/29/2004	6:00	30	75	11	Well 20% Open
	5/6/2004	6:00	30	75	10	Well 20% Open
	5/14/2004	6:30	30	75	14	Well 20% Open
	5/27/2004	9:00	30	75	22	Well 20% Open
	6/3/2004	9:00	30	75	25	Well 20% Open
	6/10/2004	6:30	30	75 75	14	Well 20% Open
	6/17/2004	10:00	30	75 75	135	-
						Well 20% Open
	6/24/2004	6:00	30	75 75	239	Well 20% Open
	7/1/2004	6:30	30	75 5.5	24	Well 20% Open
	7/8/2004	6:30	20	55	10	Well 50% Open
	7/15/2004	6:30	20	55	6.8	Well 50% Open
	7/22/2004	9:00	20	55	9.5	Well 50% Open
	7/29/2004	9:00	20	55	7.4	Well 50% Open
	8/5/2004	9:00	20	55	9.8	Well 50% Open
	8/12/2004	6:30	20	55	7.2	Well 50% Open
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
1-VEW-3	3/6/2002	13:40	NA	0.1	NA	Well Closed
. /21.	3/29/2002	8:15	NA	0.6	NA NA	wen closed
	5/23/2002	11:17	3.37	8.5	32	Well Opened
						wen Opened
	5/23/2002	12:43	15.6	42	87	"
	5/23/2002	14:13	30.2	96 60	82	"
	6/3/2002	10:00	24	69	40	"
	6/702 through 3/11/03 3/12/2003		SVE shut down for retr Begin start-up procedu	ires		
	3/24/2003		32	70	190	Well Opened**
	4/1/2003		25	65	210	
	4/16/2003		20	65	155	
	4/29/2003	8:30	33	61	79	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	63	60	139	
	5/19/2003	15:00	64.5	58	109	
	6/27/2003	16:00	30	41	197	
	6/30/2003	10:00	30	42	117	
	7/1/2003	8:00	12.3	40	157	
	7/2/2003	13:30	30	43	237	
	7/3/2003	8:00	30	40	250	
	7/7/2003	9:00	30	55	196	
	7/18/2003 7/24/2003	8:42 9:00	30 30	44 80	148 237	
	7/31/2003	8:00	30	68	192	
	8/7/2003	9:30	30	81	117	
	8/14/2003	8:00	30	81	140	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	25	96	182	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	25	93	142	
	9/4/2003	6:50	25	90	96	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	28	93	112	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	58	79	
	9/25/2003	7:00	25	92	120	
	10/2/2003	6:30	26	91	77	
	10/9/2003	9:00	30	85	73	
	10/16/2003	6:00	30	85	75	
	10/23/2003	6:00	30	84	68	
	10/30/2003 11/6/2003	6:00 9:00	15 15	95 96	79 75	
	11/26/2003	7:00	15		73 74	
	12/1/2003	9:30	NM	100 NM	NM	
	12/4/2003	9:30	15	100	72	
	12/11/2003	8:30	15	97	70	
	12/18/2003	8:00	15	95	80	
	12/23/2003	6:00	15	96	90	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	95	67	
	1/15/2004	9:00	20	93	49	
	2/2/2004	9:00	20	93	80	
	2/5/2004	9:00	20	98	59	
	2/12/2004	9:00	20	94	58	
	2/19/2004	9:00	20	94	63	
	2/26/2004	9:30	20	98	45	Well 20% Open
	3/4/2004	7:00	20	98	33	Well 20% Open
	3/11/2004	6:03	20	90	33	Well 20% Open
	3/18/2004	8:30	20	88	45	Well 20% Open
	3/25/2004	6:00	20	85 85	54	Well 20% Open
	4/1/2004 4/8/2004	6:00 9:00	20 20	85 85	88 69	Well 20% Open Well 20% Open
	4/15/2004	6:00	20	85 85	70	Well 20% Open
	4/22/2004	12:00	20	85	59	Well 20% Open
	4/29/2004	6:00	20	85	64	Well 20% Open
	5/6/2004	6:00	20	85	56	Well 20% Open
	5/14/2004	6:30	20	85	63	Well 20% Open
	5/27/2004	9:00	20	85	72	Well 20% Open
	6/3/2004	9:00	20	85	78	Well 20% Open
	6/10/2004	6:30	20	85	68	Well 20% Open
	6/17/2004	10:00	20	85	227	Well 20% Open
	6/24/2004	6:00	20	80	275	Well 20% Open
	7/1/2004	6:30	20	80	95	Well 20% Open
	7/8/2004	6:30	15	50	4	Well 50% Open
	7/15/2004	6:30	15	50	5	Well 50% Open
	7/22/2004	9:00	15	50	60	Well 50% Open

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	7/29/2004	9:00	15	50	60	Well 50% Open
	8/5/2004	9:00	15	50	87.0	Well 50% Open
	8/12/2004	6:30	15	50	7.6	Well 50% Open
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004 9/23/2004	10:00 10:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/23/2004	9:00	NM	NM	NM NM	Well Closed
1-VEW-4	3/6/2002	13:40	NA	1.4	NA	Well Closed
	3/29/2002	8:15	NA	1.4	NA	"
	5/23/2002	10:45	2.61	13	8	Well Opened
	5/23/2002	NA	7.05	34.5	360	"
	5/23/2002	14:08	18.1	96 51	230	"
	6/3/2002	10:00	9 SVE about Januar from mater	51	120	***
	6/702 through 3/11/03		SVE shut down for retre			
	3/12/2003 3/24/2003		Begin start-up procedu	res 20	1,600	Well Opened**
	3/24/2003 4/1/2003		11 9	20 20	1,600 1,120	wen Opened***
	4/1/2003		11	20 15	220	
	4/29/2003	8:30	14	15	130	
	5/5/2003	8:00	74	50	425	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	11	50	294	
	5/19/2003	15:00	4.71	41	120	Well at 50%
	6/27/2003	16:00	10	74	620	
	6/30/2003	10:00	10	50	534	
	7/1/2003	8:00	10	40	1,037	
	7/2/2003	13:30	10	35	1,610	
	7/3/2003	8:00	10	30	1,635	
	7/7/2003	9:00	10	30	1,174	
	7/18/2003	8:42	10	30	291	
	7/24/2003	9:00	10	40	428	
	7/31/2003	8:00	10	40	351	
	8/7/2003	9:30	10	45 45	303	
	8/14/2003	8:00	10 NM	45 NM	319 NM	
	8/14/2003	8:00	NM	NM 50	NM 395	
	8/21/2003 8/21/2003	8:30 15:30	10 NM	50 NM	385 NM	
	8/21/2003 8/28/2003	6:45	10	4.5	363	
	9/4/2003	6:50	10	45 40	306	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	10	45	300	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	10	45	325	
	9/25/2003	7:00	10	53	326	
	10/2/2003	6:30	10	53	218	
	10/9/2003	9:00	10	52	195	
	10/16/2003	6:00	10	50	187	
	10/23/2003	6:00	10	50	180	
	10/30/2003	6:00	10	55	215	
	11/6/2003	9:00	10	63	158	
	11/26/2003	7:00	10	65	142	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	10	50	272	
	12/11/2003	8:30	10	50	223	
	12/18/2003	8:00	10	40	245	
	12/23/2003	6:00	10 NM	50 NM	136 NM	
				N/N/A		
	1/5/2004 1/7/2004	9:00 8:00	NM NM	NM	NM NM	

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	1/15/2004	9:00	10	15	116	
	2/2/2004	9:00	10	15	72	
	2/5/2004	9:00	10	15	131	
	2/12/2004	9:00	10	15	95	
	2/19/2004	9:00	10	10	5	
	2/26/2004	9:30	10	11	3	Well 5% Open
	3/4/2004	7:00	10	10	2	Well 5% Open
	3/11/2004	6:30	10	10	0	Well 5% Open
	3/18/2004	8:30	10	10	5	Well 5% Open
	3/25/2004	6:00	10	10	2	Well 5% Open
	4/1/2004	6:00	10	10	0	Well 5% Open
	4/8/2004	9:00	10	10	1	Well 5% Open
	4/15/2004	6:00	10	10	0	Well 5% Open
	4/22/2004	12:00	10	10	0	Well 5% Open
	4/29/2004	6:00	10	10	0	Well 5% Open
	5/6/2004	6:00	10	10	3	Well 5% Open
	5/14/2004	6:30	10	10	1	Well 5% Open
	5/27/2004	9:00	10	10	1	Well 5% Open
	6/3/2004	9:00	10	10	4	Well 5% Open
	6/10/2004	6:30	10	10	2	Well 5% Open
	6/17/2004	10:00	10	10	46	Well 5% Open
	6/24/2004	6:00	10	10	244	Well 5% Open
	7/1/2004	6:30	10	10	37	Well 5% Open
	7/8/2004	6:30	10	10	37	Well 5% Open
	7/15/2004	6:30	10	10	30	Well 5% Open
	7/22/2004	9:00	10	10	87	Well 5% Open
	7/29/2004	9:00	10	10	54	Well 5% Open
	8/5/2004	9:00	10	10	74	Well 5% Open
	8/12/2004	6:30	10	15	24	Well 5% Open
	8/19/2004	8:30	10	15	20	Well 5% Open
	8/26/2004	6:30	NM	NM	NM	Well 5% Open
	9/2/2004	10:00	10	15	30	Well 5% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	21	95	25	Well 100% Open
	9/16/2004	10:00	8	18	32	Well 100% Open
	9/23/2004	10:00	8	18	39	Well 100% Open
	9/30/2004	9:00	18	70	29	Well 100% Open
-VEW-5	3/6/2002	13:40	NA	1.4	NA	Well Closed
	3/29/2002	8:15	NA	1.5	NA	"
	5/21/2002	11:38	6.9	12	59	Well Opened
	5/21/2002	13:02	15.6	19	16	"Î
	5/21/2002	12:45	32.1	34	29	"
	6/3/2002	10:00	NA	10	NA	Well Closed
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu			
	3/24/2003		52	30	12	Well Opened**
	4/1/2003		30	40	5.8	
	4/16/2003		29	40	12.5	
	4/29/2003	8:30	31	40	12	
	5/5/2003	8:00	40.5	40	47	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	41	40	3	Well at 50%
	5/19/2003	15:00	40.4	38	233	"
	6/27/2003	16:00	30	25	10	
	6/30/2003	10:00	30	25	4	
	7/1/2003	8:00	30	25	16	
	7/2/2003	13:30	30	20	9	
	7/3/2003	8:00	30	22	5	
	7/7/2003	9:00	30	20	6	
	7/19/2002	8:42	30	20	4	
	7/18/2003	0				
	7/24/2003	9:00	30	25	5	
			30 30	25 25	5 8	
	7/24/2003	9:00				

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	24	13	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	22	41	
	9/4/2003	6:50	30	22	8	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	22	4	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	21	13	
	9/25/2003	7:00	30	22	3	
	10/2/2003	6:30	30	22	3	
	10/9/2003	9:00	30	22	2	
	10/16/2003	6:00	30	22	1	
	10/23/2003	6:00	30	20	0	Well Closed
	10/30/2003	6:00	NM	NM	NM	Well Closed
	11/6/2003	9:00	NM	NM	NM	Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM	NM	Well Closed
	12/18/2003	8:00	NM	NM	NM	Well Closed
	12/23/2003	6:00	NM	NM	NM	Well Closed
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	NM	NM	NM	Well Closed
	1/15/2004	9:00	NM	NM	NM	Well Closed
	2/2/2004	9:00	NM	NM	NM	Well Closed
	2/5/2004	9:00	5	10	135	
	2/12/2004	9:00	5	10	0	
	2/19/2004	9:00	5	10	18	
	2/26/2004	9:30	5	15	2	Well 10% Open
	3/4/2004	7:00	5	15	1	Well 10% Open
	3/11/2004	6:30	5	15	0	Well 10% Open
	3/18/2004	8:30	5	14	1	Well 10% Open
	3/25/2004	6:00	5	14	2	Well 10% Open
	4/1/2004	6:00	5	14	3	Well 10% Open
	4/8/2004	9:00	5	14	0	Well 10% Open
	4/15/2004	6:00	5	14	0	Well 10% Open
	4/22/2004	12:00	5	14	0	Well 10% Open
	4/29/2004	6:00	5	14	0	Well 10% Open
	5/6/2004	6:00	NM	NM	NM	Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
1-VEW-6	3/6/2002	13:40	NA	2.2	NA	Well Closed
	3/29/2002	8:15	NA	1.6	NA	"
	5/21/2002	11:25	6.3	8	52	Well Opened
	5/21/2002	13:05 12:50	16.5	15	16 30	"
	5/21/2002 6/3/2002	12:30	33.3 NA	30 7	NA	Well Closed
	6/702 through 3/11/03	10.00	SVE shut down for retr		141	Well Closed
	3/12/2003		Begin start-up procedu			
	3/24/2003		30	30	6	Well Opened**
	4/29/2003	8:30	22	30	5	
	5/5/2003	8:00	32	30	61	
	5/8/2003 5/12/2003	15:30 8:00	NM 34	NM 29	NM 2	Well at 50%
	5/12/2003	5:00 15:00	19	30	216	wen at 50%
	6/27/2003	16:00	30	21	15	
	6/30/2003	10:00	30	23	4	
	7/1/2003	8:00	30	28	17	
	7/2/2003	13:30	30	25	5	
	7/3/2003	8:00	30	21	10	
	7/7/2003	9:00	30	25	7	
	7/18/2003	8:42 9:00	20 30	27 27	5	
	7/24/2003 7/31/2003	9:00 8:00	30	25	4 3	
	8/7/2003	9:30	30	25	7	
	8/14/2003	8:00	30	25	7	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	25	12	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	25	17	
	9/4/2003	6:50	30	25	7	
	9/4/2003 9/5/2003	13:45 11:30	NM NM	NM NM	NM NM	
	9/11/2003	6:30	30	25	5	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	25	15	
	9/25/2003	7:00	30	25	8	
	10/2/2003	6:30	30	25	7	
	10/9/2003	9:00	30	25	2	
	10/16/2003	6:00	30	25	1	W-11 Cl 1
	10/23/2003 10/30/2003	6:00	30 NM	25 NM	0 NM	Well Closed Well Closed
	11/6/2003	6:00 9:00	NM NM	NM NM	NM NM	Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM	NM	Well Closed
	12/18/2003	8:00	NM	NM	NM	Well Closed
	12/23/2003	6:00	NM	NM	NM	Well Closed
	1/5/2004	9:00	NM NM	NM NM	NM NM	
	1/7/2004 1/8/2004	8:00 9:00	NM NM	NM NM	NM NM	Well Closed
	1/15/2004	9:00	NM	NM	NM NM	Well Closed
	2/2/2004	9:00	NM	NM	NM	Well Closed
	2/5/2004	9:00	5	10	86	
	2/12/2004	9:00	5	10	0	
	2/19/2004	9:00	5	10	12	
	2/26/2004	9:30	5	12	2	Well 15% Open
	3/4/2004	7:00	5	10	1	Well 15% Open
	3/11/2004	6:30	5	10	0	Well 15% Open
	3/18/2004 3/25/2004	8:30 6:00	5 5	10 10	1 2	Well 15% Open Well 15% Open
	4/1/2004	6:00	5 5	10	0	Well 15% Open
	4/8/2004	9:00	5	10	0	Well 15% Open
	4/15/2004	6:00	5	10	0	Well 15% Open
	4/22/2004	12:00	5	10	0	Well 15% Open

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/29/2004	6:00	5	10	0	Well 15% Open
	5/6/2004	6:00	NM	NM	NM	Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM NM	NM NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM NM	NM NM	NM NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM NM	NM NM	NM NM	Well Closed
	9/2/2004	10:00	NM NM	NM NM	NM NM	Well Closed
	9/3/2004	11:30	NM	NM	NM NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM NM	NM	Well Closed
	9/23/2004 9/30/2004	10:00	NM	NM NM	NM NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
1-VEW-7	3/6/2002	13:40	NA	1.9	NA	Well Closed
	3/29/2002	8:15	NA	0.1	NA	**
	5/23/2002	10:38	9.85	13	44	Well Opened
	5/23/2002	11:37	42.1	41	85	n T
	5/23/2002	13:58	92	95	120	"
	6/3/2002	10:00	88	88	30	"
	6/702 through 3/11/03		SVE shut down for retr	ofit		
	3/12/2003		Begin start-up procedu	ires		
	3/24/2003		60	60	340	Well Opened**
	4/29/2003	8:30	39	50	90	
	5/5/2003	8:00	45	50	315	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	47	45	117	
	5/19/2003	15:00	40.8	45	143	
	6/27/2003	16:00	30	9	2,728	
	6/30/2003	10:00	30	20	689	
	7/1/2003	8:00	30	20	516	
	7/2/2003	13:30	30	10	666	
	7/3/2003	8:00	30	12	710	
	7/7/2003	9:00	30	20	432	
	7/18/2003	8:42	30	20	346	
	7/24/2003	9:00	30	20	292	
	7/31/2003	8:00	30	20	214	
	8/7/2003	9:30	30	18	279	
	8/14/2003	8:00	30	20	325	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	20	428	
	8/21/2003	15:30	NM	NM	NM	
	9/29/2002	6:45	30	20	360	
	8/28/2003			20	317	
	9/4/2003	6:50	30			
	9/4/2003 9/4/2003	13:45	NM	NM	NM	
	9/4/2003 9/4/2003 9/5/2003	13:45 11:30	NM NM	NM NM	NM	
	9/4/2003 9/4/2003	13:45	NM NM 30	NM NM 28		
	9/4/2003 9/4/2003 9/5/2003 9/11/2003 9/11/2003	13:45 11:30 6:30 13:30	NM NM 30 NM	NM NM	NM 318 NM	
	9/4/2003 9/4/2003 9/5/2003 9/11/2003	13:45 11:30 6:30 13:30 7:00	NM NM 30 NM 30	NM NM 28 NM 16	NM 318	
	9/4/2003 9/4/2003 9/5/2003 9/11/2003 9/11/2003	13:45 11:30 6:30 13:30	NM NM 30 NM	NM NM 28 NM	NM 318 NM 349 309	
	9/4/2003 9/4/2003 9/5/2003 9/11/2003 9/11/2003 9/18/2003	13:45 11:30 6:30 13:30 7:00	NM NM 30 NM 30	NM NM 28 NM 16	NM 318 NM 349	
	9/4/2003 9/4/2003 9/5/2003 9/11/2003 9/11/2003 9/18/2003 9/25/2003	13:45 11:30 6:30 13:30 7:00 7:00	NM NM 30 NM 30 30	NM NM 28 NM 16 18	NM 318 NM 349 309	
	9/4/2003 9/4/2003 9/5/2003 9/11/2003 9/11/2003 9/18/2003 9/25/2003 10/2/2003	13:45 11:30 6:30 13:30 7:00 7:00 6:30	NM NM 30 NM 30 30 30	NM NM 28 NM 16 18	NM 318 NM 349 309 208	
	9/4/2003 9/4/2003 9/5/2003 9/11/2003 9/11/2003 9/18/2003 9/25/2003 10/2/2003 10/9/2003	13:45 11:30 6:30 13:30 7:00 7:00 6:30 9:00	NM NM 30 NM 30 30 30 30	NM NM 28 NM 16 18 18	NM 318 NM 349 309 208 180	

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	11/6/2003	9:00	30	17	89	
	11/26/2003	7:00	30	20	89	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	20	121	
	12/11/2003	8:30	30	21	95	
	12/18/2003	8:00	30	20	98	
	12/23/2003	6:00	30	20	104	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	30	10	73	
	1/15/2004	9:00	30	10	49	
	2/2/2004	9:00	30	5	57	
	2/5/2004	9:00	30	15	49	
	2/12/2004	9:00	30	15	36	
	2/19/2004	9:00	30	18	36	
	2/26/2004	9:30	30	22	43	Well 10% Open
	3/4/2004	7:00	30	21	40	Well 10% Open
	3/11/2004	6:30	30	21	33	Well 10% Open
	3/18/2004	8:30	30	22	37	Well 10% Open
	3/25/2004	6:00	30	22	33	Well 10% Open
	4/1/2004	6:00	30	18	33	Well 10% Open
	4/8/2004	9:00	30	22	40	Well 10% Open
	4/15/2004	6:00	30	22	38	Well 10% Open
	4/22/2004	12:00	30	22	28	Well 10% Open
	4/29/2004	6:00	30	24	29	Well 10% Open
	5/6/2004	6:00	30	24	40	Well 10% Open
	5/14/2004	6:30	30	23	30	Well 10% Open
	5/27/2004	9:00	30	20	25	Well 10% Open
	6/3/2004	9:00	30	20	33	Well 10% Open
	6/10/2004	6:30	30	20	27	Well 10% Open
	6/17/2004	10:00	30	20	73	Well 10% Open
	6/24/2004	6:00	30	20	285	Well 10% Open
	7/1/2004	6:30	30	20	85	Well 10% Open
	7/8/2004	6:30	30	15	10	Well 10% Open
	7/15/2004	6:30	30	15	7.3	Well 10% Open
	7/22/2004	9:00	30	15	10	Well 10% Open
	7/29/2004	9:00	30	15	21	Well 10% Open
	8/5/2004	9:00	30	15	35	Well 10% Open
	8/12/2004	6:30	30	15	12	Well 10% Open
	8/19/2004	8:30	30	15	4.2	Well 10% Open
	8/26/2004	6:30	NM	NM	NM	Well 10% Open
	9/2/2004	10:00	30	15	5.8	Well 10% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	75	40	27	Well 100% Open
	9/16/2004	10:00	25	16	26	Well 100% Open
	9/23/2004	10:00	25	16	30	Well 100% Open
	9/30/2004	9:00	51	35	33	Well 100% Open
-VEW-8A	3/6/2002	13:40	NA	0.5	NA	Well Closed
	3/29/2002	8:15	NA	0.6	NA	"
	5/22/2002	11:25	10.75	11.5	175	Well Opened
	5/22/2002	14:23	63	41.5	150	"
	5/22/2002	15:32	112	82	142	u u
	6/3/2002	10:00	33	22	40	"
	6/702 through 3/11/03		SVE shut down for retr		**	
	3/12/2003		Begin start-up procedu			
	3/24/2003		39	30	120	Well Opened**
	4/29/2003	8:30	27	25	75	on opened
	5/5/2003	8:00	57.5	40	111	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	55	60	65	
	5/12/2003	15:00	42	45	52	
	6/27/2003	16:00	20	10	45	
	6/30/2003 7/1/2003	10:00 8:00	20 20 20	13 15	31 46	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	7/2/2003	13:30	20	10	65	
	7/3/2003	8:00	20	12	59	
	7/7/2003	9:00	20	14	58	
	7/18/2003	8:42	20	13	31	
	7/24/2003	9:00	20	15	30	
	7/31/2003	8:00	20	15	29	
	8/7/2003	9:30	20	14	26	
	8/14/2003	8:00	20	14	31	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003 8/21/2003	8:30 15:30	20 NM	15 NM	35 NM	
	8/28/2003	6:45	20	14	26	
	9/4/2003	6:50	20	19	17	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	20	19	19	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	18	21	
	9/25/2003	7:00	20	19	17	
	10/2/2003	6:30	20	18	11	
	10/9/2003	9:00	20	18	10	
	10/16/2003	6:00	20	17	10	
	10/23/2003	6:00	20	16	11	
	10/30/2003	6:00	20	20	9	
	11/6/2003	9:00	20	17	14	
	11/26/2003	7:00	20	18	12	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	17	2	
	12/11/2003	8:30	20	18	8	
	12/18/2003 12/23/2003	8:00 6:00	20 20	18 18	65 31	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM NM	NM NM	
	1/8/2004	9:00	20	18	7	
	1/15/2004	9:00	20	18	6	
	2/2/2004	9:00	20	18	7	
	2/5/2004	9:00	20	18	4	
	2/12/2004	9:00	20	18	2	
	2/19/2004	9:00	20	18	6	
	2/26/2004	9:30	20	21	9	Well 25% Open
	3/4/2004	7:00	20	20	9	Well 25% Open
	3/11/2004	6:30	20	20	10	Well 25% Open
	3/18/2004	8:30	20	20	8	Well 25% Open
	3/25/2004	6:00	20	20	7	Well 25% Open
	4/1/2004	6:00	20	20	9	Well 25% Open
	4/8/2004	9:00	20	19	7	Well 25% Open
	4/15/2004	6:00	20	19	4	Well 25% Open
	4/22/2004	12:00	20	19	2	Well 25% Open
	4/29/2004	6:00	20	19	4	Well 25% Open
	5/6/2004	6:00	20	19 10	3	Well 25% Open Well 25% Open
	5/14/2004 5/27/2004	6:30 9:00	20 20	19 17	3 5	Well 25% Open Well 25% Open
	6/3/2004	9:00	20 20	17	13	Well 25% Open Well 25% Open
	6/10/2004	6:30	20	17	2	Well 25% Open
	6/17/2004	10:00	20	17	100	Well 25% Open
	6/24/2004	6:00	20	17	228	Well 25% Open
	7/1/2004	6:30	20	17	93	Well 25% Open
	7/8/2004	6:30	20	17	0	Well 25% Open
	7/15/2004	6:30	20	17	0	Well 25% Open
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
-VEW-8B	3/6/2002	13:40	NA	0.3	NA	Well Closed
	3/29/2002	8:15	NA	0.6	NA	"
	5/17/2002	NA	3.7	14	565	Well Opened
	5/17/2002	NA	6.05	43	650	"
	5/17/2002	NA	11.3	72	510	"
	6/3/2002	10:00	10	90	60	"
	6/702 through 3/11/03		SVE shut down for retro			
	3/12/2003 3/24/2003		Begin start-up procedu		1 207	Wall On an alkk
	3/24/2003 4/29/2003	8:30	19 19	30	1,207 370	Well Opened**
	5/5/2003	8:00	28.9	18 35	656	
	5/8/2003 5/8/2003	15:30	28.9 NM	NM	NM	
	5/12/2003	8:00	21	60	389	
	5/19/2003	15:00	62	40	301	
	6/27/2003	16:00	20	42	355	
	6/30/2003	10:00	20	19	154	
	7/1/2003	8:00	20	25	94	
	7/2/2003	13:30	20	22	250	
	7/3/2003	8:00	20	20	248	
	7/7/2003	9:00	20	22	249	
	7/18/2003	8:42	20	25	140	
	7/24/2003	9:00	20	25	156	
	7/31/2003	8:00	20	25	181	
	8/7/2003	9:30	20	27	127	
	8/14/2003	8:00	20	24	150	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	24	172	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	20	24	147	
	9/4/2003 9/4/2003	6:50 13:45	20 NM	58 NM	96 NM	
	9/4/2003	11:30	NM NM	NM NM	NM NM	
	9/11/2003	6:30	20	60	102	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	59	94	
	9/25/2003	7:00	20	59	86	
	10/2/2003	6:30	20	54	71	
	10/9/2003	9:00	20	52	62	
	10/16/2003	6:00	20	48	75	
	10/23/2003	6:00	20	46	66	
	10/30/2003	6:00	20	60	63	
	11/6/2003	9:00	20	60	72	
	11/26/2003	7:00	20	60	68	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	70	54	
	12/11/2003	8:30	20	65	66	
	12/18/2003	8:00	20	60	82	
	12/23/2003	6:00	20	70	52 ND 6	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM 20	NM	NM 40	
	1/8/2004	9:00	20	73 68	40	
	1/15/2004 2/2/2004	9:00 9:00	20 20	68 73	34 39	
	2/2/2004 2/5/2004	9:00 9:00	20	73 70	39 36	
	2/12/2004	9:00	20	70 70	41	
	2/12/2004	9:00	20	65	38	
	2/26/2004	9:30	20	70	45	Well 50% Open
	3/4/2004	7:00	20	65	54	Well 50% Open
	3/11/2004	6:30	20	70	48	Well 50% Open
	3/18/2004	8:30	20	68	31	Well 50% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	3/25/2004	6:00	20	64	33	Well 50% Open
	4/1/2004	6:00	20	64	42	Well 50% Open
	4/8/2004	9:00	20	65	38	Well 50% Open
	4/15/2004	6:00	20	65	38	Well 50% Open
	4/22/2004	12:00	20	65	34	Well 50% Open
	4/29/2004	6:00	20	67	36	Well 50% Open
	5/6/2004	6:00	20	67	33	Well 50% Open
	5/14/2004	6:30	20	67	34	Well 50% Open
	5/27/2004	9:00	20	68	35	Well 50% Open
	6/3/2004	9:00	20	68	55	Well 50% Open
	6/10/2004	6:30	20	68	30	Well 50% Open
	6/17/2004	10:00	20	68	275	Well 50% Open
	6/24/2004	6:00	20	65	258	Well 50% Open
	7/1/2004	6:30	20	60	117	Well 50% Open
	7/8/2004	6:30	20	50	2	Well 50% Open
	7/15/2004	6:30	20	50	1.1	Well 50% Open
	7/22/2004	9:00	NM NM	NM NM	NM NM	Well Closed
	7/29/2004	9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	8/5/2004 8/12/2004	9:00	NM NM	NM NM	NM NM	
	8/12/2004 8/19/2004	6:30 8:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	8/19/2004 8/26/2004	8:30 6:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/2/2004	10:00	NM NM	NM NM	NM NM	
	9/3/2004	11:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/9/2004	8:30	NM NM	NM NM	NM NM	Well Closed
	9/9/2004	10:00	NM	NM NM	NM NM	Well Closed
	9/23/2004	10:00	NM	NM NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
-VEW-9	3/6/2002	13:40	NA	NA	NA	Well Closed
1211)	3/29/2002	8:15	NA	NA	NA	"
	5/23/2002	10:30	4.33	13	63	11
	5/23/2002	13:05	27.7	45	410	Well Opened
	5/23/2002	13:56	46.4	95	305	"
	6/3/2002	10:00	49	88	120	"
	6/702 through 3/11/03 3/12/2003	20.00	SVE shut down for retro Begin start-up procedur	fit		
	4/29/2003	8:30	21	47	618	Well Opened***
	5/5/2003	8:00	40	45	4,100	Wen opened
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	26	42	2,740	
	5/19/2003	15:00	20.6	40	2,740	
						Well Closed
	6/27/2003 6/30/2003	16:00	NA 20	NA 25	NA 1.120	wen Closed
		10:00	20	35	1,120	
	7/1/2003	8:00	20	28	3,940	
	7/2/2003	13:30	20	25	322	
		0.00	20	20		
	7/3/2003	8:00	20	20	4,330	
	7/3/2003 7/7/2003	9:00	20	32	3,635	
	7/3/2003 7/7/2003 7/18/2003	9:00 8:42	20 20	32 30	3,635 3,034	
	7/3/2003 7/7/2003 7/18/2003 7/24/2003	9:00 8:42 9:00	20 20 20	32 30 27	3,635 3,034 2,920	
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003	9:00 8:42 9:00 8:00	20 20 20 20	32 30 27 30	3,635 3,034 2,920 4,100	
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003	9:00 8:42 9:00 8:00 9:30	20 20 20 20 20 20	32 30 27 30 25	3,635 3,034 2,920 4,100 2,510	
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	9:00 8:42 9:00 8:00 9:30 8:00	20 20 20 20 20 20 20	32 30 27 30 25 25	3,635 3,034 2,920 4,100 2,510 2,949	
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003	9:00 8:42 9:00 8:00 9:30	20 20 20 20 20 20	32 30 27 30 25	3,635 3,034 2,920 4,100 2,510 2,949 NM	
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	9:00 8:42 9:00 8:00 9:30 8:00	20 20 20 20 20 20 20	32 30 27 30 25 25	3,635 3,034 2,920 4,100 2,510 2,949	
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003 8/14/2003	9:00 8:42 9:00 8:00 9:30 8:00 8:00	20 20 20 20 20 20 20 NM	32 30 27 30 25 25 NM	3,635 3,034 2,920 4,100 2,510 2,949 NM	Rechecked Well per H&A
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003 8/14/2003 8/21/2003	9:00 8:42 9:00 8:00 9:30 8:00 8:00 8:30	20 20 20 20 20 20 20 NM 20	32 30 27 30 25 25 NM 26	3,635 3,034 2,920 4,100 2,510 2,949 NM 4,212	Rechecked Well per H&A
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003 8/14/2003 8/21/2003 8/21/2003	9:00 8:42 9:00 8:00 9:30 8:00 8:00 8:30 15:30	20 20 20 20 20 20 20 NM 20 20	32 30 27 30 25 25 NM 26 26	3,635 3,034 2,920 4,100 2,510 2,949 NM 4,212 3,964	Rechecked Well per H&A
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003 8/14/2003 8/21/2003 8/21/2003 8/28/2003	9:00 8:42 9:00 8:00 9:30 8:00 8:00 8:30 15:30 6:45	20 20 20 20 20 20 20 NM 20 20 20	32 30 27 30 25 25 NM 26 26 27	3,635 3,034 2,920 4,100 2,510 2,949 NM 4,212 3,964 3,459 2,799	Rechecked Well per H&A Rechecked Well per H&A
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003 8/14/2003 8/21/2003 8/21/2003 8/28/2003 9/4/2003 9/4/2003	9:00 8:42 9:00 8:00 9:30 8:00 8:00 8:30 15:30 6:45 6:50	20 20 20 20 20 20 20 NM 20 20 20 20	32 30 27 30 25 25 NM 26 26 27 30 NM	3,635 3,034 2,920 4,100 2,510 2,949 NM 4,212 3,964 3,459 2,799 3,045	•
	7/3/2003 7/7/2003 7/18/2003 7/18/2003 7/31/2003 8/7/2003 8/14/2003 8/14/2003 8/21/2003 8/28/2003 9/4/2003 9/4/2003 9/5/2003	9:00 8:42 9:00 8:00 9:30 8:00 8:00 8:30 15:30 6:45 6:50 13:45 11:30	20 20 20 20 20 20 20 NM 20 20 20 20 10	32 30 27 30 25 25 25 NM 26 26 27 30 NM 14	3,635 3,034 2,920 4,100 2,510 2,949 NM 4,212 3,964 3,459 2,799 3,045 NM	•
	7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003 8/14/2003 8/21/2003 8/21/2003 8/28/2003 9/4/2003 9/4/2003	9:00 8:42 9:00 8:00 9:30 8:00 8:00 8:30 15:30 6:45 6:50	20 20 20 20 20 20 20 NM 20 20 20 20	32 30 27 30 25 25 NM 26 26 27 30 NM	3,635 3,034 2,920 4,100 2,510 2,949 NM 4,212 3,964 3,459 2,799 3,045	•

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	9/25/2003	7:00	10	20	3,668	Changed scfm from 10 to 20
	10/2/2003	6:30	20	20	1,662	
	10/9/2003	9:00	47	20	1,530	Well 100% Open
	10/16/2003	6:00	29	55	1,401	
	10/23/2003	6:00	35	54	1,157	
	10/30/2003	6:00	39	72	1,592	
	11/6/2003	9:00	39	73	851	
	11/26/2003	7:00	39	80	950	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	39	80	1,050	Well 100% Open
	12/11/2003	8:30	39	80	938	
	12/18/2003	8:00	39	78	900	
	12/23/2003	6:00	39	80	552	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	53	82	1,201	
	1/15/2004	9:00	53	72	550	
	2/2/2004	9:00	53	78	1,278	
	2/5/2004	9:00	53	80	956	Well 100% Open
	2/12/2004	9:00	53	72	725	Well 100% Open
	2/19/2004	9:00	53	73	634	Well 100% Open
	2/26/2004	9:30	53	84	473	Well 100% Open
	3/4/2004	7:00	53	81	436	Well 100% Open
	3/11/2004	6:30	53	95	316	Well 100% Open
		8:30		93 94	274	•
	3/18/2004		53			Well 100% Open
	3/25/2004	6:00	53	95	258	Well 100% Open
	4/1/2004	6:00	53	90	357	Well 100% Open
	4/8/2004	9:00	53	90	304	Well 100% Open
	4/15/2004	6:00	53	90	263	Well 100% Open
	4/22/2004	12:00	97	83	199	Well 100% Open
	4/29/2004	6:00	97	90	161	Well 100% Open
	5/6/2004	6:00	97	95	2	Well 100% Open
	5/14/2004	6:30	97	95	177	Well 100% Open
	5/27/2004	9:00	97	95	222	Well 100% Open
	6/3/2004	9:00	97	90	173	Well 100% Open
	6/10/2004	6:30	97	95	140	Well 100% Open
	6/17/2004	10:00	97	95	207	Well 100% Open
	6/24/2004	6:00	97	95	312	Well 100% Open
	7/1/2004	6:30	97	80	198	Well 100% Open
	7/8/2004	6:30	65	40	70	Well 100% Open
	7/15/2004	6:30	97	80	42	Well 100% Open
	7/22/2004	9:00	97	80	95	Well 100% Open
	7/29/2004	9:00	97	80	84	Well 100% Open
	8/5/2004	9:00	97	80	122.0	Well 100% Open
	8/12/2004	6:30	97	40	80.0	Well 100% Open
	8/19/2004	8:30	97	80	72	Well 100% Open
	8/26/2004	6:30	97 2 7	80	83	Well 100% Open
	9/2/2004	10:00	97	80	66	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	113	85	62	Well 100% Open
	9/16/2004	10:00	32	20	95	Well 100% Open
	9/23/2004	10:00	32	20	106	Well 100% Open
	9/30/2004	9:00	61	55	117	Well 100% Open
-VEW-10A	3/6/2002	13:40	NA	NA	NA	Well Closed
	3/29/2002	8:15	NA	NA	NA	"
	5/16/2002	NA	2.7	26	270	Well Opened
	5/16/2002	NA	11	54	195	"
	5/16/2002	NA	19.8	18	35	"
	6/3/2002	10:00	19	65	16	"
	6/702 through 3/11/03		SVE shut down for retro	fit		

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/16/2003		0:00	47	65	
	4/29/2003	8:30	29	45	23	Well Opened***
	5/5/2003	8:00	45	46	39	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	10	43	47	
	5/19/2003	15:00	21.3	43 NA	92 NA	W-11 Cl1
	6/27/2003	16:00	NA 20	NA	NA	Well Closed
	6/30/2003 7/1/2003	10:00 8:00	20 20	68 67	28 452	
	7/2/2003	13:30	20	70	99	
	7/3/2003	8:00	20	62	201	
	7/7/2003	9:00	20	65	158	
	7/18/2003	8:42	20	60	4	
	7/24/2003	9:00	20	48	8	
	7/31/2003	8:00	20	50	7	
	8/7/2003	9:30	20	47	56	
	8/14/2003	8:00	20	45	31	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	46	72	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	20	43	20	
	9/4/2003	6:50	20	43	11	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/003	6:30	20	43	16	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	43	12	
	9/25/2003 10/2/2003	7:00 6:30	20 20	40 36	4 5	
	10/9/2003	9:00	20	33	4	
	10/16/2003	6:00	20	28	2	
	10/23/2003	6:00	20	23	3	
	10/30/2003	6:00	20	31	5	
	11/6/2003	9:00	20	21	2	
	11/26/2003	7:00	20	51	0	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	50	1	
	12/11/2003	8:30	20	50	5	
	12/18/2003	8:00	20	48	4	
	12/23/2003	6:00	20	49	44	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	55	6	
	1/15/2004	9:00	20	45	4	
	2/2/2004	9:00	20	50 50	4	
	2/5/2004 2/12/2004	9:00 9:00	20 20	50 45	24	
	2/12/2004 2/19/2004	9:00 9:00	20 20	45 25	0 3	
	2/19/2004 2/26/2004	9:30	20 20	40	3 1	Well 10% Open
	3/4/2004	7:00	6	25	$\overset{1}{2}$	Well 5% Open
	3/11/2004	6:30	6	25	0	Well 5% Open
	3/18/2004	8:30	6	30	3	Well 5% Open
	3/25/2004	6:00	6	30	3	Well 5% Open
	4/1/2004	6:00	6	25	4	Well 5% Open
	4/8/2004	9:00	6	25	3	Well 5% Open
	4/15/2004	6:00	6	25	0	Well 5% Open
	4/22/2004	12:00	6	23	0	Well 5% Open
	4/29/2004	6:00	6	20	1	Well 5% Open
	5/6/2004	6:00	6	15	0	Well 5% Open
	5/14/2004	6:30	6	15	2	Well 5% Open
	5/27/2004	9:00	6	15	3	Well 5% Open
	6/3/2004	9:00	6	15	2	Well 5% Open
	6/10/2004	6:30	6	15	2	Well 5% Open
	6/17/2004	10:00	6	5	2	Well 5% Open
	6/24/2004	6:00	6	15	210	Well 5% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	7/8/2004	6:30	6	10	0	Well 5% Open
	7/15/2004	6:30	6	10	0	Well 5% Open
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004 8/19/2004	6:30 8:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	8/19/2004 8/26/2004	8:30 6:30	NM NM	NM NM	NM NM	Well Closed
	9/2/2004	10:00	NM	NM NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	33	15	2.3	Well 100% Open
	9/23/2004	10:00	33	15	2.3	Well 100% Open
	9/30/2004	9:00	67	45	1.4	Well 100% Open
/EW-10B	3/6/2002	13:40	N a	NA	NI A	Well Closed
- 17 44 - 1 AD	3/29/2002	8:15	NA NA	NA NA	NA NA	well Closed
	5/20/2002	13:05	2.74	NA 20	NA 290	Well Opened
	5/20/2002	15:45	12.7	25	750	ii en Openea
	5/20/2002	16:53	21	78	600	
	6/3/2002	10:00	29	60	290	
	6/702 through 3/11/03		SVE shut down for retro			
	3/12/2003		Begin start-up procedure	es		
	4/16/2003		0:00	55	1,030	
	4/29/2003	8:30	19	56	495	Well Opened***
	5/5/2003	8:00	48	55	3,130	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	13	52	1,994	
	5/19/2003	15:00	30	51	1,958	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	10	34	1,164	
	7/1/2003	8:00	10	32	4,912	
	7/2/2003	13:30 8:00	10 10	35 30	1,691	
	7/3/2003 7/7/2003	9:00	10	38	+10000 9,620	
	7/18/2003	8:42	10	38	9,620 4,791	
	7/24/2003	9:00	10	36	4,573	
	7/31/2003	8:00	10	35	6,510	
	8/7/2003	9:30	10	38	3,901	
	8/14/2003	8:00	10	35	4,523	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	10	35	+10000	
	8/21/2003	15:30	10	35	+10000	Well Rechecked per H&A
	8/28/2003	6:45	10	34	4,547	•
	9/4/2003	6:50	10	35	2,801	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	10	34	4,209	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	10	35	3,204	C1 1 . C . C 10 : 2:
	9/25/2003	7:00	10	35 60	2,341	Changed scfm from 10 to 20
	10/2/2003	6:30 9:00	20	60 59	3,579	Wall 1000/ O
	10/9/2003 10/16/2003	9:00 6:00	15 15	59 59	2,015 1,706	Well 100% Open
	10/10/2003	6:00	25	57	1,147	
	10/23/2003	6:00	25 25	71	1,452	
	11/6/2003	9:00	25 25	73	1,643	
	11/26/2003	7:00	25	78	2,632	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	25	79	1,993	Well 100% Open
	12/11/2003	8:30	25	78	1,730	
	12/18/2003	8:00	25	75	1,327	
	12/23/2003	6:00	25	78	964	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	1/8/2004	9:00	20	20	1,205	
	1/15/2004	9:00	20	60	1,017	
	2/2/2004	9:00	20	55	1,110	
	2/5/2004	9:00	20	50	1,539	Well 100% Open
	2/12/2004	9:00	20	70	1,413	Well 100% Open
	2/19/2004	9:00	20	70	1,137	Well 100% Open
	2/26/2004	9:30	20	68	830	Well 100% Open
	3/4/2004	7:00	20	76	940	Well 100% Open
	3/11/2004	6:30	20	81	672	Well 100% Open
	3/18/2004	8:30	20	80	680	Well 100% Open
	3/25/2004	6:00	20	80	775	Well 100% Open
	4/1/2004	6:00	20	79	630	Well 100% Open
	4/8/2004	9:00	20	76	857	Well 100% Open
	4/15/2004	6:00	20	76	857	Well 100% Open
	4/22/2004	12:00	20	70	726	Well 100% Open
	4/29/2004	6:00	20	75 75	590	Well 100% Open
	5/6/2004	6:00	20	75 75	511	Well 100% Open
	5/14/2004	6:30	20	80	612	Well 100% Open
	5/27/2004	9:00	20	80	548	Well 100% Open
	6/3/2004	9:00	20	80	552	Well 100% Open
	6/10/2004	6:30	20	80	451	Well 100% Open
	6/17/2004	10:00	20	80	558	Well 100% Open
	6/24/2004	6:00	20	80	349	Well 100% Open
	7/1/2004	6:30	20	70	427	Well 100% Open
	7/8/2004	6:30	20	65	220	Well 100% Open
	7/15/2004	6:30	20	65	180	Well 100% Open
	7/22/2004	9:00	20	65	356	Well 100% Open
	7/29/2004	9:00	20	65	333	Well 100% Open
	8/5/2004	9:00	20	65	335	Well 100% Open
	8/12/2004	6:30	20	65	225	Well 100% Open
	8/19/2004	8:30	20	65	274	Well 100% Open
	8/26/2004	6:30	NM	NM	NM	Well 100% Open
	9/2/2004	10:00	20	70	193	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	22	70	213	Well 100% Open
	9/16/2004	10:00	8	15	217	Well 100% Open
	9/23/2004	10:00	8	15	231	Well 100% Open
	9/30/2004	9:00	18	45	315	Well 100% Open
	3/6/2002	13:40	NΛ	4.7	NΛ	Well Closed
VEW-11A	3/6/2002	13:40	NA NA	4.7	NA NA	Well Closed
VEW-11A	3/29/2002	8:15	NA	2.8	NA	"
VEW-11A	3/29/2002 5/15/2002	8:15 18:08	NA 5.3	2.8 40	NA 400	
VEW-11A	3/29/2002 5/15/2002 5/15/2002	8:15 18:08 19:22	NA 5.3 5.6	2.8 40 >100	NA 400 400	Well Opened
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002	8:15 18:08 19:22 18:57	NA 5.3 5.6 20.1	2.8 40 >100 52	NA 400 400 420	Well Opened
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002	8:15 18:08 19:22	NA 5.3 5.6 20.1 22	2.8 40 >100 52 90	NA 400 400	Well Opened
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03	8:15 18:08 19:22 18:57	NA 5.3 5.6 20.1 22 SVE shut down for retr	2.8 40 >100 52 90	NA 400 400 420	Well Opened
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003	8:15 18:08 19:22 18:57	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu	2.8 40 >100 52 90 offit	NA 400 400 420 44	Well Opened " " Well Closed
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003	8:15 18:08 19:22 18:57	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34	2.8 40 >100 52 90 offit ares	NA 400 400 420 44	Well Opened
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003	8:15 18:08 19:22 18:57	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11	2.8 40 >100 52 90 offit ares 35 36	NA 400 400 420 44 48 77	Well Opened " " Well Closed
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003	8:15 18:08 19:22 18:57 10:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18	2.8 40 >100 52 90 offit ures 35 36 35	NA 400 400 420 44 48 77 13	Well Opened " " Well Closed
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003 4/29/2003	8:15 18:08 19:22 18:57 10:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5	2.8 40 >100 52 90 offit ures 35 36 35 36	NA 400 400 420 44 48 77 13	Well Opened " " Well Closed
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003 4/29/2003 5/5/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40	2.8 40 >100 52 90 ofit ures 35 36 35 36 62	NA 400 400 420 44 48 77 13 11 23	Well Opened " " Well Closed
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/16/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM	2.8 40 >100 52 90 ofit ures 35 36 35 36 62 NM	NA 400 400 420 44 48 77 13 11 23 NM	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/16/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22	2.8 40 >100 52 90 ofit ures 35 36 35 36 62 NM 32	NA 400 400 420 44 48 77 13 11 23 NM 14	Well Opened " " Well Closed
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/16/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM	2.8 40 >100 52 90 offt ures 35 36 35 36 62 NM 32 32	NA 400 400 420 44 48 77 13 11 23 NM 14	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/16/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22	2.8 40 >100 52 90 ofit ures 35 36 35 36 62 NM 32	NA 400 400 420 44 48 77 13 11 23 NM 14	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/16/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003 5/19/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49	2.8 40 >100 52 90 offt ures 35 36 35 36 62 NM 32 32	NA 400 400 420 44 48 77 13 11 23 NM 14	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003 5/19/2003 6/27/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00 16:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49 20	2.8 40 >100 52 90 offt ures 35 36 35 36 62 NM 32 32 81	NA 400 400 420 44 48 77 13 11 23 NM 14 13 43	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/12/2003 4/16/2003 4/29/2003 5/8/2003 5/12/2003 5/12/2003 6/27/2003 6/30/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00 16:00 10:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49 20 20	2.8 40 >100 52 90 offit ures 35 36 35 36 62 NM 32 32 81 80	NA 400 400 420 44 48 77 13 11 23 NM 14 13 43 19	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003 5/12/2003 6/27/2003 6/30/2003 7/1/2003 7/2/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00 16:00 10:00 8:00 13:30	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49 20 20 20 20	2.8 40 >100 52 90 offit ures 35 36 35 36 62 NM 32 32 81 80 78 65	NA 400 400 420 44 48 77 13 11 23 NM 14 13 43 19 159 32	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003 5/12/2003 6/27/2003 6/30/2003 7/1/2003 7/2/2003 7/3/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00 10:00 8:00 13:30 8:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49 20 20 20 20 20 20	2.8 40 >100 52 90 offit ures 35 36 35 36 62 NM 32 32 81 80 78 65 61	NA 400 400 420 44 48 77 13 11 23 NM 14 13 43 19 159 32 103	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003 5/12/2003 6/30/2003 7/1/2003 7/1/2003 7/3/2003 7/3/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00 10:00 8:00 13:30 8:00 9:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49 20 20 20 20 20 20 20	2.8 40 >100 52 90 offit ures 35 36 35 36 62 NM 32 32 81 80 78 65 61 60	NA 400 400 420 44 48 77 13 11 23 NM 14 13 43 19 159 32 103 31	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003 6/27/2003 6/30/2003 7/1/2003 7/1/2003 7/3/2003 7/1/2003 7/1/2003 7/1/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00 16:00 10:00 8:00 13:30 8:00 9:00 8:42	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49 20 20 20 20 20 20 20 20 20	2.8 40 >100 52 90 offit ures 35 36 35 36 62 NM 32 32 81 80 78 65 61 60 41	NA 400 400 420 44 48 77 13 11 23 NM 14 13 43 19 159 32 103 31 72	Well Opened " " Well Closed Well Opened**
VEW-11A	3/29/2002 5/15/2002 5/15/2002 5/15/2002 5/15/2002 6/3/2002 6/702 through 3/11/03 3/12/2003 3/24/2003 4/1/2003 4/16/2003 4/29/2003 5/5/2003 5/8/2003 5/12/2003 5/12/2003 6/30/2003 7/1/2003 7/1/2003 7/3/2003 7/3/2003	8:15 18:08 19:22 18:57 10:00 8:30 8:00 15:30 8:00 15:00 10:00 8:00 13:30 8:00 9:00	NA 5.3 5.6 20.1 22 SVE shut down for retr Begin start-up procedu 34 11 18 22.5 40 NM 22 49 20 20 20 20 20 20 20	2.8 40 >100 52 90 offit ures 35 36 35 36 62 NM 32 32 81 80 78 65 61 60	NA 400 400 420 44 48 77 13 11 23 NM 14 13 43 19 159 32 103 31	Well Opened " " Well Closed Well Opened**

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	8/14/2003	8:00	10	35	149	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	50	1,332	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	20	46	376	
	9/4/2003	6:50	20	46	97	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	20	46	251	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	47	261	
	9/25/2003	7:00	20	45	133	
	10/2/2003	6:30	20	43	138	
	10/9/2003	9:00	20	44	4	
	10/16/2003	6:00	20	43	3	
	10/23/2003 10/30/2003	6:00 6:00	20 20	38 55	3 15	
	11/6/2003	9:00	20	50	2	
	11/26/2003	7:00	20	55	0	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	55	0	
	12/11/2003	8:30	20	53	2	
	12/11/2003	8:00	20	53	$\frac{2}{2}$	
	12/23/2003	6:00	20	53	50	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	16	71	12	
	1/15/2004	9:00	16	65	22	
	2/2/2004	9:00	16	70	6	
	2/5/2004	9:00	16	70	12	Well 100% Open
	2/12/2004	9:00	16	65	0	Well 100% Open
	2/19/2004	9:00	16	65	13	Well 100% Open
	2/26/2004	9:30	16	68	2	Well 100% Open
	3/4/2004	7:00	7	26	1	Well 2% Open
	3/11/2004	6:30	7	26	0	Well 2% Open
	3/18/2004	8:30	7	32	2	Well 2% Open
	3/25/2004	6:00	7	25	2	Well 2% Open
	4/1/2004	6:00	7	20	1	Well 2% Open
	4/8/2004	9:00	7	20	0	Well 2% Open
	4/15/2004	6:00	7	20	0	Well 2% Open
	4/22/2004	12:00	7	20	0	Well 2% Open
	4/29/2004	6:00	7	12	1	Well 2% Open
	5/6/2004	6:00	7 NM	12 NIM	O NIM	Well 2% Open
	5/14/2004	6:30	NM NM	NM NM	NM NM	Well Closed
	5/27/2004	9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	6/3/2004	9:00 6:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	6/10/2004 6/17/2004	10:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	6/24/2004	6:00	NM NM	NM NM	NM NM	Well Closed
	7/1/2004	6:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	7/8/2004	6:30	NM	NM NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	9	10	2.7	Well 100% Open
	9/23/2004	10:00	9	10	2	Well 100% Open
	9/30/2004	9:00	18	45	1.4	Well 100% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
1-VEW-11B	3/6/2002	13:40	NA	5.0	NA	Well Closed
	3/29/2002	8:15	NA	3.0	NA	"
	5/18/2002	9:40	2.16	23.5	270	Well Opened
	5/18/2002	11:50	7.7	38	340	"
	5/18/2002	13:35	15.5 29	60	280	"
	6/3/2002 6/702 through 3/11/03	10:00	SVE shut down for retr	50	75	
	3/12/2003		Begin start-up procedu			
	3/24/2003		51	50	970	Well Opened**
	4/1/2003		18	49	569	.
	4/16/2003		17	45	105	
	4/29/2003	8:30	21	45	92	
	5/5/2003	8:00	22.1	55	203	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	13	45	97	
	5/19/2003 6/27/2003	15:00 16:00	24.7 20	42 58	84 209	
	6/30/2003	10:00	20	58 60	315	
	7/1/2003	8:00	20	60	506	
	7/2/2003	13:30	20	60	360	
	7/3/2003	8:00	20	60	477	
	7/7/2003	9:00	20	60	1,072	
	7/18/2003	8:42	20	38	1,371	
	7/24/2003	9:00	20	51	3,717	
	7/31/2003	8:00	20	55	1,112	
	8/7/2003	9:30	20	51	5,223	
	8/14/2003	8:00 8:00	20 NM	50 NM	9,530 NM	
	8/14/2003 8/21/2003	8:30	20	53	+10000	
	8/21/2003	15:30	20	53	+10000	Well Rechecked per H&A
	8/28/2003	6:45	20	50	+10000	wen recheeked per meer
	9/4/2003	6:50	20	50	3,350	
	9/4/2003	13:45	10	NM	4,906	Well Rechecked per H&A
	9/5/2003	11:30	5	27	NM	•
	9/11/2003	6:30	10	35	+10000	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	10	35	+10000	Cl 1 C C 10 20
	9/25/2003 10/2/2003	7:00 6:30	10 20	35 52	3,083 854	Changed scfm from 10 to 20
	10/9/2003	9:00	20	52 52	259	
	10/16/2003	6:00	20	50	55	
	10/23/2003	6:00	20	48	34	
	10/30/2003	6:00	20	62	50	
	11/6/2003	9:00	20	64	36	
	11/26/2003	7:00	20	69	37	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	68	30	
	12/11/2003	8:30	20	69	34	
	12/18/2003 12/23/2003	8:00 6:00	20 20	65 69	25 75	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	18	68	56	
	1/15/2004	9:00	18	63	64	
	2/2/2004	9:00	18	65	51	
	2/5/2004	9:00	18	65	94	Well 100% Open
	2/12/2004	9:00	18	60	23	Well 100% Open
	2/19/2004	9:00	18	60	45	Well 100% Open
	2/26/2004	9:30	18	70	17	Well 100% Open
	3/4/2004 3/11/2004	7:00 6:30	14 14	68 68	15 7	Well 100% Open Well 100% Open
	3/11/2004 3/18/2004	6:30 8:30	14 14	68 80	7 7	Well 100% Open Well 100% Open
	3/25/2004	6:00	14 14	80 80	8	Well 100% Open Well 100% Open
	4/1/2004	6:00	14	80	23	Well 100% Open
	4/8/2004	9:00	14	80	6	Well 100% Open

Site Name: BRC Former C-6 Facility
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System: Building 1/36 Interim Action SVE System

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/15/2004	6:00	14	80	5	Well 100% Open
	4/22/2004	12:00	14	75	2	Well 100% Open
	4/29/2004	6:00	14	80	4	Well 100% Open
	5/6/2004	6:00	14	80	0	Well 100% Open
	5/14/2004	6:30	14	80	5	Well 100% Open
	5/27/2004	9:00	14	80	12	Well 100% Open
	6/3/2004	9:00	14	80	6	Well 100% Open
	6/10/2004	6:30	14	80	5	Well 100% Open
	6/17/2004	10:00	14	80	240	Well 100% Open
	6/24/2004	6:00	14	65	519	Well 100% Open
	7/1/2004	6:30	14	65	325	Well 100% Open
	7/8/2004	6:30	23	40	0	Well 100% Open
	7/15/2004	6:30	23	70	0	Well 100% Open
	7/22/2004	9:00	23	70	4.3	Well 100% Open
	7/29/2004	9:00	23	70	3	Well 100% Open
	8/5/2004	9:00	23	70	2.5	Well 100% Open
	8/12/2004	6:30	23	70	2.0	Well 100% Open
	8/19/2004	8:30	23	70	3.3	Well 100% Open
	8/26/2004	6:30	NM	NM	NM	Well 100% Open
	9/2/2004	10:00	23	70	7.3	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	35	70	13	Well 100% Open
	9/9/2004	10:00	6	18	13	Well 100% Open
	9/23/2004	10:00	6	18	11	Well 100% Open
	9/30/2004	9:00	9	45	12	Well 100% Open
	9/30/2004	9.00	9	4.3	12	wen 100% Open
1-VEW-12	3/6/2002	13:40	NA	3.5	NA	Well Closed
	3/29/2002	8:15	NA	2.2	NA	"
	5/21/2002	11:45	6.2	18.5	80	Well Opened
	5/21/2002	13:44	17.3	43	65	"
	5/21/2002	12:40	32.3	90	63	"I
	6/3/2002	10:00	17	55	14	Well Closed
	6/702 through 3/11/03		SVE shut down for retre	ofit		
	3/12/2003		Begin start-up procedu	res		
	3/24/2003		54	45	48	Well Opened**
	4/1/2003		19	45	21	
	4/16/2003		16	45	7	
	4/29/2003	8:30	17	45	3	
	5/5/2003	8:00	55	45	6	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	19	45	4	
	5/19/2003	15:00	23	41	5	
	6/27/2003	16:00	10	29	14	
	6/30/2003	10:00	10	20	6	
	7/1/2003	8:00	10	25	34	
	7/2/2003	13:30	10	20	10	
	7/3/2003	8:00	10	22	13	
	7/7/2003	9:00	10	25	25	
	7/18/2003	8:42	10	25	5	
	7/24/2003	9:00	10	23	4	
	7/31/2003	8:00	10	25	8	
	8/7/2003	9:30	10	22	9	
	8/14/2003	8:00	10	23	7	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	10	22	14	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	10	22	13	
		6:50	10	22	11	
	9/4/2003		10		NM	
	9/4/2003 9/4/2003		NM			
	9/4/2003	13:45	NM NM	NM NM		
	9/4/2003 9/5/2003	13:45 11:30	NM	NM	NM	
	9/4/2003 9/5/2003 9/11/2003	13:45 11:30 6:30	NM 10	NM 20	NM 22	
	9/4/2003 9/5/2003 9/11/2003 9/11/2003	13:45 11:30 6:30 13:30	NM 10 NM	NM 20 NM	NM 22 NM	
	9/4/2003 9/5/2003 9/11/2003	13:45 11:30 6:30	NM 10	NM 20	NM 22	

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Site Name: BRC Former C-6 Facility Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	10/9/2003	9:00	10	20	3	
	10/16/2003	6:00	10	19	3	
	10/23/2003	6:00	10	18	3	
	10/30/2003	6:00	10	18	7	
	11/6/2003	9:00	10	20	7	
	11/26/2003	7:00	10	24	3	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	10	23	0	
	12/11/2003	8:30	10	23 23	4	
	12/18/2003 12/23/2003	8:00 6:00	10 10	23	4 43	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	10	29	9	
	1/15/2004	9:00	10	29	9	
	2/2/2004	9:00	10	28	6	
	2/5/2004	9:00	10	30	6	
	2/12/2004	9:00	10	30	0	
	2/19/2004	9:00	10	30	18	
	2/26/2004	9:30	10	35	1	Well 10% Open
	3/4/2004	7:00	7	18	3	Well 5% Open
	3/11/2004	6:30	7	18	2	Well 5% Open
	3/18/2004	8:30	7	16	4	Well 5% Open
	3/25/2004	6:00	7	15	5	Well 5% Open
	4/1/2004	6:00	7	15	3	Well 5% Open
	4/8/2004	9:00	7	15	3	Well 5% Open
	4/15/2004	6:00	7	15	1	Well 5% Open
	4/22/2004	12:00	7	15	1	Well 5% Open
	4/29/2004	6:00	7	15	1	Well 5% Open
	5/6/2004	6:00	7	15	0	Well 5% Open
	5/14/2004	6:30	7	15	2	Well 5% Open
	5/27/2004	9:00	7	15	0	Well 5% Open
	6/3/2004	9:00	7	15	3	Well 5% Open
	6/10/2004	6:30	7	15	3	Well 5% Open
	6/17/2004	10:00	7	15 15	175	Well 5% Open
	6/24/2004	6:00 6:30	7 7	15	25 27	Well 5% Open
	7/1/2004 7/8/2004	6:30	7	15	0	Well 5% Open Well 5% Open
	7/15/2004	6:30	7	15	0	Well 5% Open
	7/22/2004	9:00	60	70	2.5	Well 100% Open
	7/29/2004	9:00	60	70 70	2	Well 100% Open
	8/5/2004	9:00	60	70	1.7	Well 100% Open
	8/12/2004	6:30	60	70	1.2	Well 100% Open
	8/19/2004	8:30	60	70	2.8	Well 100% Open
	8/26/2004	6:30	60	70	0.8	Well 100% Open
	9/2/2004	10:00	60	70	3.4	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	91	70	1.2	Well 100% Open
	9/16/2004	10:00	6	14	2.7	Well 100% Open
	9/23/2004	10:00	6	14	2.8	Well 100% Open
	9/30/2004	9:00	14	43	2.5	Well 100% Open
·VEW-13A	3/6/2002	13:40	NA	3.0	NA	Well Closed
	3/29/2002	8:15	NA	2.0	NA	"
	5/15/2002	18:23	5.4	20	84	Well Opened
	5/15/2002	19:05	11.2	56	95	u.
	5/15/2002	19:29	28.1	>100	120	u u
	6/3/2002	10:00	59	87	14	"
	6/702 through 3/11/03		SVE shut down for retr	ofit		
	3/12/2003		Begin start-up procedu	ires		
	3/24/2003		48	55	18	Well Opened**
	4/1/2002		15.5	48	19.1	
	4/1/2003					
	4/16/2003		30	50	14.3	
		8:30 8:00		50 50 50	14.3 6 18	

Site Name: BRC Former C-6 Facility
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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	26	48	12	
	5/19/2003	15:00	33	45	14	
	6/27/2003	16:00	20	80	30	
	6/30/2003	10:00	30	82	10	
	7/1/2003	8:00	26	79	104	
	7/2/2003	13:30	30	80	115	
	7/3/2003	8:00	30	80	21	
	7/7/2003	9:00	30	80	26 7	
	7/18/2003 7/24/2003	8:42 9:00	30 30	80 62	16	
	7/31/2003	8:00	30	65	4	
	8/7/2003	9:30	30	62	15	
	8/14/2003	8:00	30	61	16	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	63	26	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	57	24	
	9/4/2003	6:50	30	60	17	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	60	12	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	60	25	
	9/25/2003	7:00	30	58	14	
	10/2/2003	6:30	30	45	6	
	10/9/2003	9:00	30	54	6	
	10/16/2003	6:00	30	52	5	
	10/23/2003	6:00	30	50	3	
	10/30/2003 11/6/2003	6:00 9:00	30 30	65 64	13 7	
	11/26/2003	7:00	30	70	3	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	70	2	
	12/11/2003	8:30	30	69	6	
	12/18/2003	8:00	30	65	6	
	12/23/2003	6:00	30	68	32	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	30	55	2	
	1/15/2004	9:00	30	55	12	
	2/2/2004	9:00	30	50	10	
	2/5/2004	9:00	30	55	8	
	2/12/2004	9:00	30	55	0	
	2/19/2004	9:00	30	55	6	
	2/26/2004	9:30	30	57	5	Well 50% Open
	3/4/2004	7:00	7	25	6	Well 5% Open
	3/11/2004	6:30	7	23	0	Well 5% Open
	3/18/2004	8:30	7	17	2	Well 5% Open
	3/25/2004	6:00	7	22	3	Well 5% Open
	4/1/2004 4/8/2004	6:00 9:00	7 7	20	3 0	Well 5% Open Well 5% Open
	4/8/2004 4/15/2004	9:00 6:00	7	20 20	0	Well 5% Open Well 5% Open
	4/22/2004	12:00	7	20	0	Well 5% Open
	4/29/2004	6:00	7	20	0	Well 5% Open
	5/6/2004	6:00	7	20	0	Well 5% Open
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed

Site Name: BRC Former C-6 Facility
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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	13	20	3.1	Well 100% Open
	9/23/2004	10:00	13	20	2.8	Well 100% Open
	9/30/2004	9:00	27	45	2.2	Well 100% Open
VEW 12D	2// /2002	12.40	NI.	2.0	NIA	W. H. Cl.
-VEW-13B	3/6/2002	13:40	NA	2.9	NA	Well Closed
	3/29/2002	8:15	NA	2.2	NA	" " " " " " " " " " " " " " " " " " "
	5/18/2002	NA	1.84	18.5	63	Well Opened
	5/18/2002	NA	8.3	33	220	"
	5/18/2002	NA	18.6	60.5	200	"
	6/3/2002	10:00	26	45	60	"
	6/702 through 3/11/03		SVE shut down for retre			
	3/12/2003		Begin start-up procedu			
	3/24/2003		52	55	130	Well Opened**
	4/1/2003		15.5	48	220	
	4/16/2003		30	50	160	
	4/29/2003	8:30	21	48	59	
	5/5/2003	8:00	20	51	152	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	21	45	99	
	5/19/2003	15:00	52	45	102	
	6/27/2003	16:00	28	81	132	
	6/30/2003	10:00	30	80	115	
	7/1/2003	8:00	30	78	197	
	7/2/2003	13:30	30	82	165	
	7/3/2003	8:00	30	80	163	
	7/7/2003	9:00	30	80	179	
	7/18/2003	8:42	30	80	30	
	7/24/2003	9:00	30	63	133	
	7/31/2003	8:00	30	65	39	
	8/7/2003	9:30	30	63	75	
	8/14/2003	8:00	30	61	81	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	65	101	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	59	86	
	9/4/2003	6:50	30	60	63	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	60	54	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	60	66	
	9/25/2003	7:00	25	58	57	
	10/2/2003	6:30	30	45	37	
	10/9/2003	9:00	30	54	37	
	10/16/2003	6:00	30	52	37	
	10/23/2003	6:00	30	50	32	
	10/23/2003	6:00	30	65	39	
	11/6/2003	9:00	30	65	48	
	11/26/2003	7:00	30	71	40	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	70	45	
	12/11/2003	8:30	30	71	47	
	12/18/2003	8:00	30	69	37	
	12/23/2003	6:00	30	71	91	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	21	25	42	

Site Name: BRC Former C-6 Facility
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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	1/15/2004	9:00	21	25	49	
	2/2/2004	9:00	21	24	52	
	2/5/2004	9:00	21	25	59	Well 100% Open
	2/12/2004	9:00	21	28	42	Well 100% Open
	2/19/2004	9:00	21	28	48	Well 100% Open
	2/26/2004	9:30	21	40	22	Well 100% Open
	3/4/2004	7:00	21	40	27	Well 100% Open
	3/11/2004	6:30	21	43	8	Well 100% Open
	3/18/2004	8:30	21	40	8	Well 100% Open
	3/25/2004	6:00	21	40	9	Well 100% Open
						*
	4/1/2004	6:00	21	45	11	Well 100% Open
	4/8/2004	9:00	28	80	8	Well 100% Open
	4/15/2004	6:00	28	80	8	Well 100% Open
	4/22/2004	12:00	28	80	6	Well 100% Open
	4/29/2004	6:00	28	80	6	Well 100% Open
	5/6/2004	6:00	28	80	3	Well 100% Open
	5/14/2004	6:30	28	80	9	Well 100% Open
	5/27/2004	9:00	28	75	5	Well 100% Open
	6/3/2004	9:00	28	75	8	Well 100% Open
	6/10/2004	6:30	29	85	8	Well 100% Open
	6/17/2004	10:00	29	85	225	Well 100% Open
	6/24/2004	6:00	29	75	46	Well 100% Open
	7/1/2004	6:30	29	70	57	Well 100% Open
		6:30	14	40	1	
	7/8/2004					Well 100% Open
	7/15/2004	6:30	29	70 7 0	0	Well 100% Open
	7/22/2004	9:00	29	70	5.3	Well 100% Open
	7/29/2004	9:00	29	70	3.9	Well 100% Open
	8/5/2004	9:00	29	70	4	Well 100% Open
	8/12/2004	6:30	29	70	7.0	Well 100% Open
	8/19/2004	8:30	29	70	4	Well 100% Open
	8/26/2004	6:30	29	70	3.4	Well 100% Open
	9/2/2004	10:00	29	70	5.2	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	31	70	4.8	Well 100% Open
	9/16/2004	10:00	8	17	11	Well 100% Open
	9/23/2004	10:00	8	17	12	Well 100% Open
	9/30/2004	9:00	10	45	15	Well 100% Open
X1777X1 4.4.4	21/2/2022	12.40	N7.4	0.4	N7.4	W. H. Cl.
-VEW-14A	3/6/2002	13:40	NA	0.4	NA	Well Closed
	3/29/2002	8:15	NA	0.4	NA	" "
	5/15/2002	18:48	5.3	24	27	Well Opened
	5/15/2002	19:11	15	30	27	"
	5/15/2002	19:37	27	>100	40	"
	6/3/2002	10:00	22	64	14	Well Closed
	6/702 through 3/11/03		SVE shut down for retr	ofit		
	3/12/2003		Begin start-up procedu			
	3/24/2003		43	50	11	Well Opened**
	4/1/2003		16	50	2.1	
	4/16/2003		26	43	3.8	
	4/29/2003	8:30	29	43	3.8	
			35		3 22	
	5/5/2003	8:00		60 ND		
	5/8/2003	15:30	NM	NM	NM	777 11 - 500/
	5/12/2003	8:00	43	40	4	Well at 50%
	5/19/2003	15:00	67	41	6	"
	6/27/2003	16:00	19	75	13	
	6/30/2003	10:00	30	78	8	
	7/1/2003	8:00	30	75	31	
	7/2/2003	13:30	30	75	20	
	7/3/2003	8:00	30	72	20	
	7/7/2003	9:00	30	75	9	
	7/18/2003	8:42	30	70	6	
	7/24/2003	9:00	30	45	10	
		9:00 8:00	30	43 49	8	
	7/31/2003	0.00				
	0/7/2002	0.20	3.0	1.0	10	
	8/7/2003 8/14/2003	9:30 8:00	30 30	46 45	10 12	

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
			(-) ()	()	(=) (F)	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	48	15	
	8/21/2003 8/28/2003	15:30 6:45	NM 30	NM 45	NM 26	
	9/4/2003	6:50	30	45	26 17	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	45	7	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	45	16	
	9/25/2003	7:00	30	43	9	
	10/2/2003	6:30	30	43	3	
	10/9/2003	9:00	30	42	3	
	10/16/2003	6:00	30 30	40	3	
	10/23/2003 10/30/2003	6:00 6:00	30 30	39 50	1 6	
	11/6/2003	9:00	30	49	2	
	11/26/2003	7:00	30	54	0	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	94	0	
	12/11/2003	8:30	30	54	2	
	12/18/2003	8:00	30	50	4	
	12/23/2003	6:00	30	54	29	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	30	69	10	
	1/15/2004	9:00	30	62	10	
	2/2/2004 2/5/2004	9:00 9:00	30 30	68 65	9 7	
	2/12/2004	9:00	30	60	0	
	2/19/2004	9:00	30	60	2	
	2/26/2004	9:30	30	71	3	Well 75% Open
	3/4/2004	7:00	15	30	9	Well 20% Open
	3/11/2004	6:30	15	18	0	Well 20% Open
	3/18/2004	8:30	15	19	2	Well 20% Open
	3/25/2004	6:00	15	19	2	Well 20% Open
	4/1/2004	6:00	15	20	0	Well 20% Open
	4/8/2004	9:00	15	20	0	Well 20% Open
	4/15/2004	6:00	15	20	0	Well 20% Open
	4/22/2004 4/29/2004	12:00 6:00	15 5	20 10	0	Well 20% Open
	5/6/2004	6:00	NM	NM	NM	Well 20% Open Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004 7/29/2004	9:00	NM NM	NM NM	NM NM	Well Closed
	7/29/2004 8/5/2004	9:00 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	8/3/2004 8/12/2004	9:00 6:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	21	15	2.1	Well 100% Open
	9/23/2004	10:00	21	15	2.1	Well 100% Open
	9/30/2004	9:00	42	45	1.1	Well 100% Open

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
-VEW-14B	3/6/2002	13:40	NA	1.8	NA	Well Closed
	3/29/2002	8:15	NA	1.8	NA	"
	5/18/2002	NA	7.1	15.5	65	Well Opened
	5/18/2002	NA	34.2	33.5	95	"
	5/18/2002	NA	65	61	85	"
	6/3/2002	10:00	38	40	35	"
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu		1.40	77.11.0 144
	3/24/2003		41 40	35 35	140	Well Opened**
	4/1/2003 4/16/2003		32	35 35	105 58	
	4/29/2003	8:30	38	35	61	
	5/5/2003	8:00	36	65	22	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	39	32	68	Well at 85%
	5/19/2003	15:00	27	34	83	Well at 50%
	6/27/2003	16:00	30	28	97	
	6/30/2003	10:00	30	28	68	
	7/1/2003	8:00	30	30	89	
	7/2/2003	13:30	30	20	88	
	7/3/2003	8:00	30	22	89	
	7/7/2003	9:00	30	25	81	
	7/18/2003	8:42	30 30	29	36	
	7/24/2003 7/31/2003	9:00 8:00	30	31 40	65 59	
	8/7/2003	9:30	30	33	65	
	8/14/2003	8:00	30	32	72	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	34	92	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	45	79	
	9/4/2003	6:50	30	32	59	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	31	54	
	9/11/2003	13:30 7:00	NM	NM	NM	
	9/18/2003 9/25/2003	7:00	30 30	30 30	64 53	
	10/2/2003	6:30	30	30	32	
	10/9/2003	9:00	30	29	30	
	10/16/2003	6:00	30	28	30	
	10/23/2003	6:00	30	27	23	
	10/30/2003	6:00	30	32	34	
	11/6/2003	9:00	30	33	42	
	11/26/2003	7:00	30	36	42	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	35	34	
	12/11/2003	8:30	30	38	49	
	12/18/2003	8:00 6:00	30 30	35 38	37 70	
	12/23/2003 1/5/2004	9:00	NM	38 NM	NM	
	1/7/2004	8:00	NM NM	NM NM	NM NM	
	1/8/2004	9:00	30	32	32	
	1/15/2004	9:00	30	66	47	
	2/2/2004	9:00	30	31	38	
	2/5/2004	9:00	30	35	58	
	2/12/2004	9:00	30	33	42	
	2/19/2004	9:00	30	33	38	
	2/26/2004	9:30	30	39	34	Well 50% Open
	3/4/2004	7:00	30	38	40	Well 50% Open
	3/11/2004	6:30	30	78 70	18	Well 50% Open
	3/18/2004	8:30	30	79 70	17	Well 50% Open
	3/25/2004	6:00	30	79 75	20	Well 50% Open
	4/1/2004	6:00	30	75	21	Well 50% Open

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/15/2004	6:00	30	75	19	Well 50% Open
	4/22/2004	12:00	30	75	14	Well 50% Open
	4/29/2004	6:00	30	75	12	Well 50% Open
	5/6/2004	6:00	30	75	10	Well 50% Open
	5/14/2004	6:30	30	75	18	Well 50% Open
	5/27/2004	9:00	30	70	18	Well 50% Open
	6/3/2004	9:00	30	70	16	Well 50% Open
	6/10/2004	6:30	30	70	13	Well 50% Open
	6/17/2004	10:00	30	70	165	Well 50% Open
	6/24/2004	6:00	30	70	60	Well 50% Open
	7/1/2004	6:30	30	60	87	Well 50% Open
	7/8/2004	6:30	30	35	1	Well 50% Open
	7/15/2004	6:30	30	50 70		Well 100% Open
	7/22/2004	9:00	30	70 70	9.1	Well 50% Open
	7/29/2004	9:00 9:00	30 30	70 70	7.6 8.4	Well 50% Open
	8/5/2004 8/12/2004		30		3	Well 50% Open Well 50% Open
	8/12/2004 8/19/2004	6:30 8:30	30	70 7	3 7.8	•
	8/19/2004 8/26/2004	8:30 6:30	30	70	7.8 6.9	Well 50% Open Well 50% Open
	8/26/2004 9/2/2004	10:00	30	70 70	6.9 7.9	Well 50% Open Well 50% Open
	9/3/2004	11:30	NM	70 NM	7.9 NM	Well 100% Open Well 100% Open
	9/9/2004	8:30	70	70	7.3	Well 100% Open
	9/16/2004	10:00	70 14	70 15	7.3 11	Well 100% Open Well 100% Open
	9/23/2004	10:00	14	15	11	Well 100% Open
	9/30/2004	9:00	36	45	14	Well 100% Open
-VEW-15A	3/6/2002	13:40	NA	0.0	NA	Well Closed
	3/29/2002	8:15	NA	0.0	NA	**
	5/22/2002	12:14	16.4	6.5	13.5	Well Opened
	5/22/2002	13:51	74	35	23	"
	5/22/2002	16:00	138	80	19.5	
	6/3/2002	10:00	84	61	NA	Well Closed
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu		0	111 11 O 144
	3/24/2003		50	60	9	Well Opened**
	4/1/2003		61 65	60	2.3 32	
	4/16/2003 4/29/2003	8:30	70	50 50	30	
	5/5/2003	8:00	84	52	9	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	68	48	6	
	5/19/2003	15:00	113	46	8	
		16:00			13	
	6/27/2003 6/30/2003	10:00	40 40	77 2 7	3	
	7/1/2003	8:00	40	20	7	
	7/2/2003	13:30	40	30	5	
	7/3/2003	8:00	40	32	11	
	7/7/2003	9:00	40	30	4	
	7/18/2003	8:42	40	32	2	
	7/24/2003	9:00	40	38	2	
	7/31/2003	8:00	40	38	3	
	8/7/2003	9:30	40	35	3	
	8/14/2003	8:00	40	40	5	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	40	39	11	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	40	37	4	
	9/4/2003	6:50	40	35	3	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	40	36	1	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	40	35	5	
	9/25/2003	7:00	40	35	3	
	10/2/2003	6:30	40	36	2	

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	10/9/2003	9:00	40	36	1	
	10/16/2003	6:00	40	35	0	
	10/23/2003	6:00	40	35	0	Well Closed
	10/30/2003	6:00	NM	NM	NM	Well Closed
	11/6/2003	9:00	NM	NM	NM	Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM	NM	Well Closed
	12/18/2003	8:00	NM	NM	NM	Well Closed
	12/23/2003	6:00	NM	NM	NM	Well Closed
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	NM	NM	NM	Well Closed
	1/15/2004	9:00	NM	NM	NM	Well Closed
	2/2/2004	9:00	NM	NM	NM	Well Closed
	2/5/2004	9:00	5	20	0	
	2/12/2004	9:00	5	20	ő	
	2/19/2004	9:00	5	20	2	
	2/26/2004	9:30	5	25	1	Well 10% Open
	3/4/2004	7:00	5	25	0	Well 10% Open
	3/11/2004	6:30	5	25	0	Well 10% Open
	3/11/2004	8:30	5	16	1	Well 10% Open
	3/25/2004	6:00	5	16	0	Well 10% Open
	4/1/2004	6:00	5	16	0	Well 10% Open
	4/8/2004	9:00	5	17	0	Well 10% Open
	4/15/2004	6:00	5	18	0	Well 10% Open
	4/22/2004	12:00	5	18	0	Well 10% Open
	4/29/2004	6:00	5	18	0	Well 10% Open
	5/6/2004	6:00	5	18	0	Well 10% Open
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM NM	NM NM	NM NM	Well Closed
		6:30			NM NM	Well Closed
	6/10/2004 6/17/2004		NM	NM		
		10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM NIM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	34	45	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
VEW-15B	3/6/2002	13:40	NA	0.0	NA	Well Closed
	3/29/2002	8:15	NA	0.0	NA	"
	5/17/2002	NA	12	4	12	Well Opened
	5/17/2002	NA	60.5	27	45	"
	5/17/2002	NA	117	72	40	"
	6/3/2002	10:00	74	34	NA	Well Closed
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu			
	3/24/2003		45	55	104	Well Opened**
	4/1/2003		30	55	52	F
	4/16/2003		32	50	55	
	4/29/2003	8:30	29	45	13	
	5/5/2003	8:00	44	49	51	

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5/8/2003 5/12/2003 5/12/2003 6/27/2003 6/30/2003 7/1/2003 7/2/2003 7/3/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	15:30 8:00 15:00 16:00 10:00 8:00 13:30 8:00 9:00 8:42 9:00 8:00 9:30	NM 35 53 40 40 40 40 40 40 40	NM 45 41 76 38 10 22 20 25	NM 37 36 73 14 37 43	
5/12/2003 5/19/2003 6/27/2003 6/30/2003 7/1/2003 7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	8:00 15:00 16:00 10:00 8:00 13:30 8:00 9:00 8:42 9:00 8:00	35 53 40 40 40 40 40 40 40	45 41 76 38 10 22 20 25	37 36 73 14 37 43	
6/27/2003 6/30/2003 7/1/2003 7/2/2003 7/3/2003 7/18/2003 7/18/2003 7/31/2003 8/7/2003 8/14/2003	16:00 10:00 8:00 13:30 8:00 9:00 8:42 9:00 8:00	40 40 40 40 40 40 40	76 38 10 22 20 25	73 14 37 43 44	
6/30/2003 7/1/2003 7/2/2003 7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	10:00 8:00 13:30 8:00 9:00 8:42 9:00 8:00	40 40 40 40 40 40	38 10 22 20 25	14 37 43 44	
6/30/2003 7/1/2003 7/2/2003 7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	10:00 8:00 13:30 8:00 9:00 8:42 9:00 8:00	40 40 40 40 40	10 22 20 25	14 37 43 44	
7/2/2003 7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	13:30 8:00 9:00 8:42 9:00 8:00	40 40 40 40	22 20 25	43 44	
7/2/2003 7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	13:30 8:00 9:00 8:42 9:00 8:00	40 40 40 40	22 20 25	43 44	
7/3/2003 7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	8:00 9:00 8:42 9:00 8:00	40 40 40	20 25	44	
7/7/2003 7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	9:00 8:42 9:00 8:00	40 40	25		
7/18/2003 7/24/2003 7/31/2003 8/7/2003 8/14/2003	8:42 9:00 8:00	40		36	
7/24/2003 7/31/2003 8/7/2003 8/14/2003	9:00 8:00		25	31	
7/31/2003 8/7/2003 8/14/2003	8:00		32	23	
8/7/2003 8/14/2003		40	30	98	
8/14/2003	9:10	40	31	16	
	8:00	40	35	22	
8/14/2003	8:00	NM	NM	NM	
8/21/2003	8:30	40	34	27	
8/21/2003	15:30	NM	NM	NM	
8/28/2003	6:45	40	31	18	
9/4/2003	6:50	40	30	13	
9/4/2003	13:45	NM	NM	NM	
9/4/2003	11:30			NM	
		NM	NM 30		
9/11/2003	6:30	40		12	
9/11/2003	13:30	NM	NM	NM	
9/18/2003	7:00	40	30	15	
9/25/2003	7:00	40	30	13	
10/2/2003	6:30	40	32	9	
10/9/2003	9:00	40	30	8	
10/16/2003	6:00	40	30	7	
10/23/2003	6:00	40	29	6	
10/30/2003	6:00	40	20	6	
11/6/2003	9:00	40	20	5	
11/26/2003	7:00	40	24	3	
12/1/2003	9:30	NM	NM	NM	
12/4/2003	9:30	40	25	0	
12/11/2003	8:30	40	25	3	
12/18/2003	8:00	40	22	154	
12/23/2003	6:00	40	25	16	
1/5/2004	9:00	NM	NM	NM	
1/7/2004	8:00	NM	NM	NM	
1/8/2004	9:00	40	17	5	
1/15/2004	9:00	40	15	4	
2/2/2004	9:00	40	20	7	
2/5/2004	9:00	40	15	4	
2/12/2004	9:00	40	15	0	
2/19/2004	9:00	40	15	5	
2/26/2004	9:30	40	25	4	Well 10% Open
3/4/2004	7:00	5	12	3	Well 5% Open
3/11/2004	6:30	5	12	1	Well 5% Open
3/18/2004	8:30	5	14	3	Well 5% Open
3/25/2004	6:00	5	14	3	Well 5% Open
4/1/2004	6:00	5	12	3	Well 5% Open
4/8/2004	9:00	5	12	2	Well 5% Open
4/15/2004	6:00	5	13	1	Well 5% Open
4/22/2004	12:00	5	13	1	Well 5% Open
4/29/2004	6:00	5	11	0	Well 5% Open
5/6/2004	6:00	5	11	2	Well 5% Open
5/14/2004	6:30	5	10	1	Well 5% Open
5/27/2004	9:00	5	10	1	Well 5% Open
6/3/2004	9:00	5	10	9	Well 5% Open
6/10/2004	6:30	5	10	1	Well 5% Open
6/17/2004	10:00	5	10	64	Well 5% Open
6/24/2004	6:00	5	10	247	Well 5% Open
7/1/2004	6:30	5 5	10	86	Well 5% Open Well 5% Open
7/8/2004	6:30	32 NM	40 NM	O NIM	Well Closed
7/15/2004 7/22/2004	6:30 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004 9/30/2004	10:00 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
)/30/200 4	7.00	14141	14141	14141	wen closed
VEW-16A	3/6/2002	13:40	NA	0.0	NA	Well Closed
	3/29/2002	8:15	NA	0.2	NA	"
	5/22/2002	11:43	3.72	11	85	Well Opened
	5/22/2002	14:17	23.9	72	68	"
	5/22/2002	15:41	25.1	82	75	"
	6/3/2002	10:00	18	70	17	"
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu		ດດ	Wall O 144
	3/24/2003		32	37	88	Well Opened**
	4/1/2003 4/16/2003		16.4 18	40 30	16 24.5	
	4/16/2003 4/29/2003	8:30	18	30 27	24.3 6	
	5/5/2003	8:00	22	35	22	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	20	30	7	
	5/19/2003	15:00	27	35	14	Well at 90%
	6/27/2003	16:00	20	7	12	20 / 0 / 0
	6/30/2003	10:00	20	15	17	
	7/1/2003	8:00	20	15	11	
	7/2/2003	13:30	20	15	17	
	7/3/2003	8:00	20	15	14	
	7/7/2003	9:00	20	18	18	
	7/18/2003	8:42	20	17	7	
	7/24/2003	9:00	20	35	6	
	7/31/2003	8:00	20	35	12	
	8/7/2003	9:30	20	34	11	
	8/14/2003	8:00	20	30	15	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	37	19	
	8/21/2003	15:30	NM 20	NM	NM	
	8/28/2003	6:45	20	10	34 7	
	9/4/2003 9/4/2003	6:50 13:45	20 NM	33 NM	NM	
	9/5/2003	13:45	NM NM	NM NM	NM NM	
	9/3/2003	6:30	20	34	7	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	34	9	
	9/25/2003	7:00	20	33	8	
	10/2/2003	6:30	20	31	2	
	10/9/2003	9:00	20	30	4	
	10/16/2003	6:00	20	31	3	
	10/23/2003	6:00	20	29	3	
	10/30/2003	6:00	20	63	3	
	11/6/2003	9:00	20	34	2	
	11/26/2003	7:00	20	41	2	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	40	0	
	12/11/2003	8:30	20	43	1 7	
	12/18/2003	8:00	20	41	7	
	12/23/2003	6:00	20 NM	43 NM	15 NM	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	1/15/2004	9:00	20	45	3	
	2/2/2004	9:00	20	50	3	
	2/5/2004	9:00	20	50	18	
	2/12/2004	9:00	20	45	0	
	2/19/2004	9:00	20	30	2	
	2/26/2004	9:30	20	38	2	Well 35% Open
	3/4/2004	7:00	5	5	1	Well 10% Open
	3/11/2004	6:30	5	10	0	Well 10% Open
	3/18/2004	8:30	5	10	1	Well 10% Open
	3/25/2004	6:00	5	10	1	Well 10% Open
	4/1/2004	6:00	5	9	0	Well 10% Open
	4/8/2004	9:00	5	9	0	Well 10% Open
	4/15/2004	6:00	5	9	0	Well 10% Open
	4/22/2004	12:00	5	9	0	Well 10% Open
	4/29/2004	6:00	5	9	0	Well 10% Open
	5/6/2004	6:00	5	9	0	Well 10% Open
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004					
		9:00	NM NM	NM NM	NM NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	24	35	1	Well 100% Open
	7/15/2004	6:30	24	10	0	Well 20% Open
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
VEW-16B	3/6/2002	13:40	NA	0.0	NA	Well Closed
	3/29/2002	8:15	NA	0.5	NA	"
	5/17/2002	NA	3.6	11	510	Well Opened
	5/17/2002	NA	16.1	25	650	"
	5/17/2002	NA NA	39.3	74	610	"
	6/3/2002	10:00	22	65	80	"
	6/702 through 3/11/03	10.00	SVE shut down for retr		00	
	3/12/2003		Begin start-up procedu			
	3/24/2003		37	50	1,400	Well Opened**
					·	wen Opened.
	4/1/2003		21	50	630	
	4/16/2003	0.30	27	40	475	
	4/29/2003	8:30	23	35	240	
	5/5/2003	8:00	20	40	643	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	19	38	433	
	5/19/2003	15:00	26	42	352	
	6/27/2003	16:00	20	52	465	
	6/30/2003	10:00	20	37	341	
	7/1/2003	8:00	20	38	310	
	7/2/2003	13:30	20	40	423	
	7/3/2003	8:00	20	36	394	
	7/7/2003	9:00	20	45	353	
	7/18/2003	8:42	20	43	170	
	7/24/2003	9:00	20	48	238	
	7/31/2003	8:00	20	52	132	
	7/31/2003 8/7/2003	8:00 9:30	20 20	52 50	132 194	

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Location: Los Angeles, California

WELL	DATE	TIME	FLOW RATE	VACUUM	WELLHEAD FID	COMMENTS
ID			(1) (scfm)	(inches of H2O)	(2) (ppmv)	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	52	246	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	20	48	185	
	9/4/2003 9/4/2003	6:50 13:45	20 NM	58 NM	139 NM	
	9/5/2003	11:30	NM	NM NM	NM NM	
	9/11/2003	6:30	20	59	166	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	59	146	
	9/25/2003	7:00	20	61	146	
	10/2/2003	6:30	20	57	107	
	10/9/2003	9:00	20	56	93	
	10/16/2003	6:00	20	54	99	
	10/23/2003	6:00	20	53	85	
	10/30/2003	6:00	20	67	88	
	11/6/2003	9:00	20	65	74	
	11/26/2003	7:00	20 NM	70 NM	122 NM	
	12/1/2003 12/4/2003	9:30 9:30	20	70	123	
	12/11/2003	8:30	20	70 70	155	
	12/18/2003	8:00	20	60	252	
	12/23/2003	6:00	20	65	125	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	43	116	
	1/15/2004	9:00	20	43	88	
	2/2/2004	9:00	20	40	106	
	2/5/2004	9:00	20	40	116	
	2/12/2004	9:00	20	41	105	
	2/19/2004	9:00	20	40	93	TT. 11 0 50 / C
	2/26/2004	9:30	20	49	92	Well 35% Open
	3/4/2004	7:00	20 20	48	86 82	Well 35% Open
	3/11/2004 3/18/2004	6:30 8:30	20	55 50	43	Well 35% Open Well 35% Open
	3/25/2004	6:00	20	50	47	Well 35% Open
	4/1/2004	6:00	20	45	62	Well 35% Open
	4/8/2004	9:00	20	45	51	Well 35% Open
	4/15/2004	6:00	20	45	49	Well 35% Open
	4/22/2004	12:00	20	45	36	Well 35% Open
	4/29/2004	6:00	20	45	38	Well 35% Open
	5/6/2004	6:00	20	50	36	Well 35% Open
	5/14/2004	6:30	20	50	37	Well 35% Open
	5/27/2004	9:00	20	50	46	Well 35% Open
	6/3/2004	9:00	20	50	56	Well 35% Open
	6/10/2004 6/17/2004	6:30 10:00	20 20	50 50	32 192	Well 35% Open Well 35% Open
	6/24/2004	6:00	20	50	297	Well 35% Open
	7/1/2004	6:30	20	50	118	Well 35% Open
	7/8/2004	6:30	17	40	10	Well 100%Open
	7/15/2004	6:30	17	50	3.4	Well 50% Open
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM NM	Well Closed
	9/9/2004	8:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/16/2004 9/23/2004	10:00 10:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/23/2004 9/30/2004	9:00	NM NM	NM NM	NM NM	Well Closed
	71301200T	2.00	1 4141	1 4141	T 4TAT	ii cii cioscu

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
I-VEW-17A	3/6/2002	13:40	NA	0.0	NA	Well Closed
V 22 V 1711	3/29/2002	8:15	NA	0.1	NA	"
	5/22/2002	12:00	6.55	7	24	Well Opened
	5/22/2002	13:57	29.2	35	9.5	"
	5/22/2002	15:54	58.5	80	5.6	"
	6/3/2002	10:00	NA	NA	NA	Well Closed
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu			
	3/24/2003		37	50	5	Well Opened**
	4/1/2003		38	50	1.4	
	4/16/2003	9.20	74 95	45	24	
	4/29/2003 5/5/2003	8:30 8:00	93 83	44 45	13 3	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	89	42	3	
	5/19/2003	15:00	94	39	3	
	6/27/2003	16:00	40	8	9	
	6/30/2003	10:00	40	6	2	
	7/1/2003	8:00	40	10	5	
	7/2/2003	13:30	40	7	5	
	7/3/2003	8:00	40	5	10	
	7/7/2003	9:00	40	10	5	
	7/18/2003	8:42	40	11	2	
	7/24/2003	9:00	40	20	1	
	7/31/2003	8:00	40	20	4	
	8/7/2003	9:30	40	18	3	
	8/14/2003	8:00	40	16	5	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	40	11	10	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	40	10	5	
	9/4/2003 9/4/2003	6:50 13:45	40 NM	10 NM	3 NM	
	9/4/2003	13:43	NM NM	NM NM	NM NM	
	9/11/2003	6:30	40	9	2	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	40	9	5	
	9/25/2003	7:00	40	8	3	
	10/2/2003	6:30	40	9	3	
	10/9/2003	9:00	40	9	1	
	10/16/2003	6:00	40	8	0	
	10/23/2003	6:00	40	7	0	Well Closed
	10/30/2003	6:00	NM	NM	NM	Well Closed
	11/6/2003	9:00	NM	NM	NM	Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM NM	NM	Well Closed
	12/18/2003	8:00	NM NM	NM NM	NM NM	Well Closed
	12/23/2003 1/5/2004	6:00 9:00	NM NM	NM NM	NM NM	Well Closed
	1/5/2004	9:00 8:00	NM NM	NM NM	NM NM	
	1/8/2004	9:00	NM NM	NM NM	NM NM	Well Closed
	1/5/2004	9:00	NM NM	NM NM	NM NM	Well Closed
	2/2/2004	9:00	NM	NM	NM	Well Closed
	2/5/2004	9:00	5	5	0	on closed
	2/12/2004	9:00	5	5	0	
	2/19/2004	9:00	5	5	2	
	2/26/2004	9:30	5	10	1	Well 10% Open
	3/4/2004	7:00	5	7	0	Well 10% Open
	3/11/2004	6:30	5	7	0	Well 10% Open
	3/18/2004	8:30	5	5	1	Well 10% Open
	3/25/2004	6:00	5	5	1	Well 10% Open
	4/1/2004	6:00	5	5	0	Well 10% Open
	4/8/2004	9:00	5	5	0	Well 10% Open

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/15/2004	6:00	5	6	0	Well 10% Open
	4/22/2004	12:00	5	6	0	Well 10% Open
	4/29/2004	6:00	NM	NM	NM	Well Closed
	5/6/2004	6:00	NM	NM	NM	Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	81	35	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
-VEW-17B	3/6/2002	13:40	NA	0.0	NA	Well Closed
	3/29/2002	8:15	NA	0.2	NA	"
	5/17/2002	NA	4.5	6	110	Well Opened
	5/17/2002	NA	24.2	36	110	"
	5/17/2002	NA	41.5	72	110	"
	6/3/2002	10:00	40	58	6	"
	6/702 through 3/11/03 3/12/2003		SVE shut down for retr Begin start-up procedu			
	3/24/2003		30	55	21	Well Opened**
	4/1/2003		25	55	21.5	
	4/16/2003		24	45	31	
	4/29/2003	8:30	32	43	8	
	5/5/2003	8:00	34	50	21	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	26	45	12	
	5/19/2003	15:00	41	46	9	
	6/27/2003	16:00	40	70	27	
	6/30/2003	10:00	40	51	9	
	7/1/2003	8:00	40	58	39	
	7/2/2003	13:30	40	48	13	
	7/3/2003	8:00	40	40	16	
	7/7/2003	9:00	40	48	9	
	7/18/2003	8:42	40	48	5	
	7/24/2003	9:00	40	52	4	
	7/31/2003	8:00	40	52	7	
	8/7/2003	9:30	40	50	4	
	8/14/2003	8:00	40	50	7	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	40	53	12	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	40	49	6	
	9/4/2003	6:50	40	50	4	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	40	49	2	
	9/11/2003	13:30	NM	NM	NM	
	0/19/2002	7:00	40	50	6	
	9/18/2003					
	9/25/2003	7:00	40	48	4	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	10/9/2003	9:00	40	54	2	
	10/16/2003	6:00	40	53	1	
	10/23/2003	6:00	40	50	0	Well Closed
	10/30/2003	6:00	NM	NM	NM	Well Closed
	11/6/2003	9:00	NM	NM	NM	Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM	NM	Well Closed
	12/18/2003	8:00	NM	NM	NM	Well Closed
	12/23/2003	6:00	NM	NM	NM	Well Closed
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	NM	NM	NM	Well Closed
	1/15/2004	9:00	NM	NM	NM	Well Closed
	2/2/2004	9:00	NM	NM	NM	Well Closed
	2/5/2004	9:00	5	5	0	well Closed
	2/12/2004	9:00	5	6	0	
	2/19/2004	9:00	5	6	2	TTT 11 400/ C
	2/26/2004	9:30	5	11	1	Well 10% Open
	3/4/2004	7:00	5	10	0	Well 10% Open
	3/11/2004	6:30	5	10	0	Well 10% Open
	3/18/2004	8:30	5	7	2	Well 10% Open
	3/25/2004	6:00	5	7	1	Well 10% Open
	4/1/2004	6:00	5	7	0	Well 10% Open
	4/8/2004	9:00	5	7	0	Well 10% Open
	4/15/2004	6:00	5	8	0	Well 10% Open
	4/22/2004	12:00	5	8	0	Well 10% Open
	4/29/2004	6:00	NM	NM	NM	Well Closed
	5/6/2004	6:00	NM	NM	NM	Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	23	35	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
VEW-18A	2/6/2002	12.40	NT A	0.0	Nī A	Wall Classed
v 12 vv -10A	3/6/2002	13:40	NA NA		NA NA	Well Closed
	3/29/2002	8:15	NA 2.8	0.3	NA 12.2	
	5/22/2002	12:18	2.8	33.5	12.2	Well Opened
	5/22/2002	13:45	9.25	72	10.5	"
	5/22/2002	16:08	19.4	80	9.5	"
	6/3/2002	10:00	NA	NA	NA	Well Closed
	6/702 through 3/11/03 3/12/2003		SVE shut down for retr Begin start-up procedu			
	3/24/2003		40	50	8	Well Opened**
	4/1/2003		33	50	1.2	wen Opened
	4/16/2003		30	40	355	
			50	TU	200	
	4/29/2003	8:30	31	40	7	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	30	11M1 41	NIM 3	
	5/19/2003	15:00	30	41	4	
	6/27/2003	16:00	20	77	6	
	6/30/2003	10:00	30	14	2	
	7/1/2003	8:00	30	20	8	
	7/2/2003	13:30	30	23	9	
	7/3/2003	8:00	30	30	16	
	7/7/2003	9:00	30	22	5	
	7/18/2003	8:42	30	23	2	
	7/24/2003	9:00	30	36	1	
	7/31/2003	8:00	30	35	4	
	8/7/2003	9:30	30	38	3	
	8/14/2003	8:00	30	29	6	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	63	12	
	8/21/2003	15:30	NM	NM 50	NM •	
	8/28/2003 9/4/2003	6:45 6:50	30 30	58 55	5 2	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM NM	NM	
	9/11/2003	6:30	30	58	1	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	57	6	
	9/25/2003	7:00	30	56	4	
	10/2/2003	6:30	30	45	2	
	10/9/2003	9:00	30	43	1	
	10/16/2003	6:00	30	43	0	
	10/23/2003	6:00	30	40	1	Well Closed
	10/30/2003	6:00	NM	NM	NM	Well Closed
	11/6/2003	9:00	NM	NM	NM	Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM	NM	Well Closed
	12/18/2003	8:00	NM	NM	NM	Well Closed
	12/23/2003	6:00	NM	NM	NM	Well Closed
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	NM	NM	NM	Well Closed
	1/15/2004	9:00	NM	NM	NM	Well Closed
	2/2/2004	9:00	NM	NM	NM	Well Closed
	2/5/2004	9:00	5	9	2	
	2/12/2004 2/19/2004	9:00 9:00	5 5	5 5	$0 \\ 2$	
	2/26/2004	9:30	5	8	1	Well 10% Open
	3/4/2004	7:00	5	7	0	Well 10% Open
	3/11/2004	6:30	5	7	0	Well 10% Open
	3/11/2004	8:30	5	5	1	Well 10% Open
	3/25/2004	6:00	5	5	0	Well 10% Open
	4/1/2004	6:00	5	5	0	Well 10% Open
	4/8/2004	9:00	5	5	0	Well 10% Open
	4/15/2004	6:00	5	5	0	Well 10% Open
	4/22/2004	12:00	5	5	0	Well 10% Open
	4/29/2004	6:00	NM	NM	NM	Well Closed
	5/6/2004	6:00	NM	NM	NM	Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	23	35	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/2/2004 9/3/2004	10:00 11:30	NM NM	NM NM	NM NM	Well Closed
	9/9/2004	8:30	NM	NM NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
1-VEW-18B	3/6/2002	13:40	NA	0.2	NA	Well Closed
1-4 E 44-10D	3/29/2002	8:15	NA NA	0.4	NA NA	" "
	5/17/2002	NA	3	2	7.9	Well Opened
	5/17/2002	NA	12.75	16	73	"
	5/17/2002	NA	32.5	72	85	"
	6/3/2002	10:00	32	86	22	•
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu	ires		
	3/24/2003		48	52	79	Well Opened**
	4/1/2003		26.1	50	8.7	
	4/16/2003	0.20	34	45	45	
	4/29/2003	8:30	33 73	43 50	11 10	
	5/5/2003 5/8/2003	8:00 15:30	NM	NM	NM	
	5/12/2003	8:00	30	42	7	
	5/19/2003	15:00	45	40	6	
	6/27/2003	16:00	19	79	10	
	6/30/2003	10:00	30	38	4	
	7/1/2003	8:00	30	42	8	
	7/2/2003	13:30	30	46	10	
	7/3/2003	8:00	30	42	15	
	7/7/2003	9:00	30	20	6	
	7/18/2003	8:42	30	37	3	
	7/24/2003	9:00	30	57	2	
	7/31/2003	8:00	30	52	3	
	8/7/2003	9:30	30	48	3	
	8/14/2003	8:00	30 NIM	47 NM	5 NM	
	8/14/2003 8/21/2003	8:00 8:30	NM 30	NM 50	12	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	47	5	
	9/4/2003	6:50	30	45	3	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	47	1.5	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	46	6	
	9/25/2003	7:00	30	46	3	
	10/2/2003	6:30	30	43	3	
	10/9/2003	9:00	30	43	1	
	10/16/2003 10/23/2003	6:00 6:00	30 30	43 40	0	Well Closed
	10/23/2003	6:00	NM	NM	0 NM	Well Closed
	11/6/2003	9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM	NM	Well Closed
	12/18/2003	8:00	NM	NM	NM	Well Closed
	12/23/2003	6:00	NM	NM	NM	Well Closed
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	NM	NM	NM	Well Closed

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	1/15/2004	2.00	\n_(N72.6	\7.	W. B. Cl.
	1/15/2004 2/2/2004	9:00 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	2/5/2004	9:00	5	12	0	Well Closed
	2/12/2004	9:00	5	10	0	
	2/19/2004	9:00	5	10	2	
	2/26/2004	9:30	5	14	3	Well 15% Open
	3/4/2004	7:00	5	13	0	Well 15% Open
	3/11/2004	6:30	5	13	0	Well 15% Open
	3/18/2004	8:30	5	17	1	Well 15% Open
	3/25/2004	6:00	5	12	1	Well 15% Open
	4/1/2004	6:00	5	10	0	Well 15% Open
	4/8/2004	9:00	5	10	0	Well 15% Open
	4/15/2004	6:00	5	10	0	Well 15% Open
	4/22/2004	12:00	5	10	0	Well 15% Open
	4/29/2004	6:00	NM	NM	NM	Well Closed
	5/6/2004	6:00	NM	NM	NM	Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	11	35	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004 9/30/2004	10:00 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/30/2004	9.00	INIVI	NWI	INIVI	well Closed
VEW-19A	3/6/2002	13:40	NA	0.0	NA	Well Closed
	3/29/2002	8:15	NA	0.0	NA	"
	5/22/2002	11:49	6.55	9.5	25.1	Well Opened
	5/22/2002	14:12	35.2	40	13	,,*
	5/22/2002	15:48	64.5	82	11.7	"
	6/3/2002	10:00	NA	15	NA	Well Closed
	6/702 through 3/11/03		SVE shut down for retr	ofit		
	3/12/2003		Begin start-up procedu	ires		
	3/24/2003		37	55	12	Well Opened**
	4/1/2003		42	55	2.1	-
	4/16/2003		29	50	14.5	
	4/29/2003	8:30	32	45	4	
	5/5/2003	8:00	41	45	6	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	44	40	3	
	5/19/2003	15:00	52	45	4	
	6/27/2003	16:00	30	32	6	
	6/30/2003	10:00	30	31	8	
	7/1/2003	8:00	30	33	8	
	7/2/2003	13:30	30	25	14	
	7/3/2003	8:00	30	25	12	
	7/7/2003	9:00	30	25	34	
	7/18/2003	8:42	30	24	3	
	7/24/2003	9:00	30	30	3	
	7/31/2003	8:00	30	25	7	
	8/7/2003	9:30	30	24	5	
	8/14/2003	8:00	30	20	9	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE	VACUUM	WELLHEAD FID	COMMENTS
			(1) (scfm)	(inches of H2O)	(2) (ppmv)	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	18	13	
	8/21/2003 8/28/2003	15:30 6:45	NM 30	NM 18	NM 6	
	9/4/2003	6:50	30 30	18	5	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	16	4.9	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	16	8	
	9/25/2003	7:00	30	16	7	
	10/2/2003	6:30	30	14	3	
	10/9/2003	9:00	30	14	3	
	10/16/2003	6:00	30	14	1	
	10/23/2003	6:00	30	13	1	
	10/30/2003 11/6/2003	6:00 9:00	30 30	15 23	3 2	
	11/26/2003	7:00	30	30	3	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	30	0	
	12/11/2003	8:30	30	30	1	
	12/18/2003	8:00	30	30	62	
	12/23/2003	6:00	30	30	19	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	30	30	4	
	1/15/2004	9:00	30	30	4	
	2/2/2004	9:00	30	30	5	
	2/5/2004	9:00	30	30	3	
	2/12/2004	9:00	30	30	0	
	2/19/2004 2/26/2004	9:00 9:30	30 30	30 39	2 2	Well 35% Open
	3/4/2004	7:00	5	20	0	Well 5% Open
	3/11/2004	6:30	5	15	ő	Well 5% Open
	3/18/2004	8:30	5	15	3	Well 5% Open
	3/25/2004	6:00	5	15	2	Well 5% Open
	4/1/2004	6:00	5	10	1	Well 5% Open
	4/8/2004	9:00	5	10	2	Well 5% Open
	4/15/2004	6:00	5	10	0	Well 5% Open
	4/22/2004	12:00	5	10	0	Well 5% Open
	4/29/2004	6:00	5	10	1	Well 5% Open
	5/6/2004	6:00	5	10	1	Well 5% Open
	5/14/2004	6:30 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	5/27/2004 6/3/2004	9:00 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	6/10/2004	6:30	NM NM	NM NM	NM NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	74	45	1	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM NM	NM	Well Closed
	8/19/2004	8:30	NM NM	NM NM	NM NM	Well Closed
	8/26/2004 9/2/2004	6:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/2/2004 9/3/2004	10:00 11:30	NM NM	NM NM	NM NM	Well Closed Well Closed
	9/9/2004	8:30	NM NM	NM NM	NM NM	Well Closed
	9/9/2004	10:00	NM	NM NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
1-VEW-19B	3/6/2002	13:40	NA	0.6	NA	Well Closed
I- V IZ VV-12I2	3/29/2002	8:15	NA	0.6	NA	"
	5/17/2002	NA	3.5	14	59	Well Opened
	5/17/2002	NA	15.8	34	65	,,*
	5/17/2002	NA	43.1	74	60	"
	6/3/2002	10:00	16	87	5	"
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu	res		
	3/24/2003		35	40	55	Well Opened**
	4/1/2003		17	45	37	
	4/16/2003	8:30	30 16	40 32	56	
	4/29/2003 5/5/2003	8:30 8:00	42	32 40	8 15	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	32	35	8	
	5/12/2003	15:00	47	40	9	
	6/27/2003	16:00	20	25	12	
	6/30/2003	10:00	20	22	8	
	7/1/2003	8:00	20	24	9	
	7/2/2003	13:30	20	12	15	
	7/3/2003	8:00	20	10	12	
	7/7/2003	9:00	20	18	16	
	7/18/2003	8:42	20	17	3	
	7/24/2003	9:00	20	52	2	
	7/31/2003	8:00	20	20	4	
	8/7/2003	9:30	20	55	4	
	8/14/2003	8:00	20	40	7	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	41	12	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	20	38	6	
	9/4/2003	6:50	20	50	5	
	9/4/2003 9/5/2003	13:45 11:30	NM NM	NM NM	NM NM	
	9/3/2003	6:30	NM 20	NM 52	NM 5	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	52	8	
	9/25/2003	7:00	20	54	6	
	10/2/2003	6:30	20	50	3	
	10/9/2003	9:00	20	49	32	
	10/16/2003	6:00	20	50	2	
	10/23/2003	6:00	20	48	1	
	10/30/2003	6:00	20	57	3	
	11/6/2003	9:00	20	55	1	
	11/26/2003	7:00	20	60	2	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	59	0	
	12/11/2003	8:30	20	60	0	
	12/18/2003	8:00	20	60	69	
	12/23/2003	6:00	20	60	23	
	1/5/2004	9:00	NM NM	NM NM	NM	
	1/7/2004	8:00	NM 20	NM	NM	
	1/8/2004	9:00	20	57 55	3	
	1/15/2004	9:00 9:00	20 20	55 55	3 4	
	2/2/2004 2/5/2004	9:00 9:00	20 20	55 55	2	
	2/3/2004 2/12/2004	9:00	20	50	0	
	2/12/2004 2/19/2004	9:00	20	50 50	2	
	2/26/2004	9:00	20	60	$\frac{2}{2}$	Well 35% Open
	3/4/2004	7:00	5	10	0	Well 5% Open
	3/11/2004	6:30	7	12	0	Well 5% Open
	3/18/2004	8:30	7	10	1	Well 5% Open
	3/25/2004	6:00	7	10	1	Well 5% Open
	4/1/2004	6:00	7	10	0	Well 5% Open
	4/8/2004	9:00	7	10	0	Well 5% Open

Site Name: BRC Former C-6 Facility
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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/15/2004	6:00	7	10	0	Well 5% Open
	4/22/2004	12:00	7	10	0	Well 5% Open
	4/29/2004	6:00	7	10	0	Well 5% Open
	5/6/2004	6:00	7	10	0	Well 5% Open
	5/14/2004	6:30	7	10	0	Well 5% Open
	5/27/2004	9:00	7	9	1	Well 5% Open
	6/3/2004	9:00	7	9	13	Well 5% Open
	6/10/2004	6:30	7	9	1	Well 5% Open
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	11	40	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
-VEW-20A	3/6/2002	13:40	NA	1.3	NA	Well Closed
	3/29/2002	8:15	NA	0.9	NA	**
	5/22/2002	12:23	2.87	9	11	Well Opened
	5/22/2002	13:39	14.1	31.5	11.8	"
	5/22/2002	16:12	33.1	80	4.2	"
	6/3/2002	10:00	NA SVE shut down for retr	10	NA	Well Closed
	6/702 through 3/11/03 3/12/2003					
	4/16/2003		Begin start-up procedu 0:00	45	120	
	4/29/2003	8:30	21	42	1	Well Opened***
	5/5/2003	8:00	88	45	5	•
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	20	42	3	
	5/19/2003	15:00	85	40	3	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	20	5	3	
	7/1/2003	8:00	20	5	22	
	7/2/2003	13:30	20	10	8	
	7/3/2003	8:00	20	10	23	
	7/7/2003	9:00	20	10	5	
	7/18/2003	8:42	20	13	3	
	7/24/2003	9:00	20	12	1	
	7/31/2003	8:00	20	12	9	
	8/7/2003	9:30	20	13	3	
	8/14/2003	8:00	20	13	8	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	11	9	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	20	10	7	
	9/4/2003	6:50	20	10	2	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	20	10	1	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	10	5	
	9/25/2003	7:00	20	13	3	
	10/2/2003	6:30	20	12	1	
	10/2/2003 10/9/2003	6:30 9:00	20 20	12 13	1 1	

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	10/23/2003	6:00	20	12	0	Well Closed
	10/30/2003	6:00	NM	NM	NM	Well Closed
	11/6/2003	9:00	NM	NM	NM	Well Closed
	11/26/2003	7:00	NM	NM	NM	Well Closed
	12/1/2003	9:30	NM	NM	NM	Well Closed
	12/4/2003	9:30	NM	NM	NM	Well Closed
	12/11/2003	8:30	NM	NM	NM	Well Closed
	12/11/2003	8:00	NM		NM	Well Closed
				NM		
	12/23/2003	6:00	NM	NM	NM	Well Closed
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	NM	NM	NM	
	1/15/2004	9:00	NM	NM	NM	Well Closed
	2/2/2004	9:00	NM	NM	NM	Well Closed
	2/5/2004	9:00	5	7	0	
	2/12/2004	9:00	5	6	0	
	2/19/2004	9:00	5	6	2	
	2/26/2004	9:30	5	12	2	Well 15% Open
	3/4/2004	7:00	5	13	0	Well 15% Open
	3/11/2004	6:30	5	13	0	Well 15% Open
			5 5			
	3/18/2004	8:30		10	1	Well 15% Open
	3/25/2004	6:00	5	10	0	Well 15% Open
	4/1/2004	6:00	5	10	0	Well 15% Open
	4/8/2004	9:00	5	10	0	Well 15% Open
	4/15/2004	6:00	5	10	0	Well 15% Open
	4/22/2004	12:00	5	10	0	Well 15% Open
	4/29/2004	6:00	5	10	0	Well 15% Open
	5/6/2004	6:00	NM	NM	NM	Well Closed
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	74	40	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
						Well Closed Well Closed
	8/19/2004	8:30	NM	NM	NM NM	
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
VEW-20B	3/6/2002	13:40	NA	1.4	NA	Well Closed
. 2 2019	3/29/2002	8:15	NA NA	1.0	NA NA	wen closed
	5/17/2002					
		10:30	2.32	14	100	Well Opened
	5/17/2002	NA	10.7	22	170	"
	5/17/2002	NA	32.6	72	105	
	6/3/2002	10:00	33	61	18	"
	6/702 through 3/11/03		SVE shut down for retr			
	3/12/2003		Begin start-up procedu	ires		
	4/16/2003		33	40	125	
	4/29/2003	8:30	27	34	39	Well Opened***
	5/5/2003	8:00	43	17	61	r
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	19 72	20	37	
	5/19/2003	15:00	72	16	34	
	6/27/2003	16:00	NA	NA	NA	Well Closed

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	6/30/2003	10:00	20	25	21	
	7/1/2003	8:00	20	34	51	
	7/2/2003	13:30	20	32	77	
	7/3/2003	8:00	20	40	58	
	7/7/2003	9:00	20	30	41	
	7/18/2003	8:42	20	27	28	
	7/24/2003	9:00	20	30	19	
	7/31/2003	8:00	20	38	45	
	8/7/2003	9:30	20	32	13	
	8/14/2003	8:00	20	10	14	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	40	19	
	8/21/2003	15:30	NM 20	NM	NM	
	8/28/2003	6:45	20 20	23 23	13 10	
	9/4/2003	6:50				
	9/4/2003 9/5/2003	13:45 11:30	NM NM	NM NM	NM NM	
	9/11/2003	6:30	20	23	7.9	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	29	12	
	9/25/2003	7:00	20	38	17	
	10/2/2003	6:30	20	15	9	
	10/9/2003	9:00	20	15	7	
	10/16/2003	6:00	20	13	6	
	10/23/2003	6:00	20	10	6	
	10/30/2003	6:00	20	30	12	
	11/6/2003	9:00	20	34	7	
	11/26/2003	7:00	20	31	6	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	15	3	
	12/11/2003	8:30	20	15	6	
	12/18/2003	8:00	20	38	18	
	12/23/2003	6:00	20	50	14	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	55	14	
	1/15/2004	9:00	20	50	5	
	2/2/2004	9:00	20	52	12	
	2/5/2004	9:00	20	40	9	
	2/12/2004	9:00	20	38	0	
	2/19/2004	9:00	20	41	5	777 11 4 50 / 0
	2/26/2004	9:30	20	53	3	Well 15% Open
	3/4/2004	7:00	5	18	3	Well 2% Open
	3/11/2004	6:30	5	15	2	Well 2% Open
	3/18/2004 3/25/2004	8:30 6:00	5 5	10 10	2 1	Well 2% Open Well 2% Open
	3/25/2004 4/1/2004	6:00	5 5	10	6	Well 2% Open Well 2% Open
	4/8/2004	9:00	5 5	10	1	Well 2% Open
	4/15/2004	6:00	5	10	0	Well 2% Open
	4/22/2004	12:00	5	10	0	Well 2% Open
	4/29/2004	6:00	5	10	0	Well 2% Open
	5/6/2004	6:00	5	10	1	Well 2% Open
	5/14/2004	6:30	5	10	1	Well 2% Open
	5/27/2004	9:00	5	10	2	Well 2% Open
	6/3/2004	9:00	5	10	6	Well 2% Open
	6/10/2004	6:30	5	10	1	Well 2% Open
	6/17/2004	10:00	5	10	51	Well 2% Open
	6/24/2004	6:00	5	10	242	Well 2% Open
	7/1/2004	6:30	5	10	87	Well 2% Open
	7/8/2004	6:30	11	40	0	Well 100% Open
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed

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Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM	NM	Well Closed
	9/30/2004	9:00	NM	NM	NM	Well Closed
VEW-21A	3/6/2002	13:40	NA	NA	NA	Well Closed
	3/29/2002	8:15	NA	NA	NA	"
	5/16/2002	NA	3.57	39	3040	Well Opened
	5/16/2002	NA	5.4	48	3200	"
	5/16/2002	NA	37.7	96	2900	"
	6/3/2002	10:00	28	55	NA	"
	6/702 through 3/11/03 3/12/2003		SVE shut down for retro: Begin start-up procedure			
	4/16/2003		36	40	7200	
	4/29/2003	8:30	26	45	3400	Well Opened***
	5/5/2003	8:00	24	55	+10,000	1
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	25	40	3,050	
	5/19/2003	15:00	33	40	1,630	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	NA	NA	NA	Well Closed
	7/1/2003	8:00	NA	NA	NA	Well Closed
	7/2/2003	13:30	NA	NA	NA	Well Closed
	7/3/2003	8:00	NA	NA	NA	Well Closed
	7/7/2003	9:00	NA NA	NA NA	NA NA	Well Closed
	7/18/2003 7/24/2003	8:42 9:00	NA NA	NA NA	NA NA	Well Closed Well Closed
	7/31/2003	8:00	NA NA	NA NA	NA NA	Well Closed
	8/7/2003	9:30	NA NA	NA NA	NA NA	Well Closed
	8/14/2003	8:00	NA NA	NA NA	NA NA	Well Closed
	8/14/2003	8:00	NA NA	NA NA	NA NA	Well Closed
	8/21/2003	8:30	NA	NA	NA	Well Closed
	8/21/2003	15:30	NA	NA	NA	Well Closed
	8/28/2003	6:45	NA	NA	NA	Well Closed
	9/4/2003	6:50	NA	NA	NA	Well Closed
	9/4/2003	13:45	10	NM	54	Well Reopened per H&A
	9/5/2003	11:30	NM	NM	NM	• •
	9/11/2003	6:30	10	33	63	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	10	33	86	
	9/25/2003	7:00	10	32	89	
	10/2/2003	6:30	10	30	66	
	10/9/2003	9:00	10	25	84	
	10/16/2003	6:00	10	22	24	
	10/23/2003	6:00	10	18	44	
	10/30/2003	6:00	10	23	15 7	
	11/6/2003 11/26/2003	9:00 7:00	10 10	19 15	0	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	10	15	0	
	12/11/2003	8:30	10	14	0	
	12/18/2003	8:00	10	12	4	
	12/23/2003	6:00	10	12	15	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	10	10	3	
	1/15/2004	9:00	10	9	5	
	2/2/2004	9:00	10	10	3	
	2/5/2004	9:00	10	10	2	
	2/12/2004	9:00	10	10	0	
	2/19/2004	9:00	10	10	3	
	2/26/2004	9:30	10	20	1	Well 10% Open

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	3/4/2004	7:00	5	14	0	Well 5% Open
	3/11/2004	6:30	5	14	0	Well 5% Open
	3/18/2004	8:30	5	10	2	Well 5% Open
	3/25/2004	6:00	5	10	1	Well 5% Open
	4/1/2004	6:00	5	10	0	Well 5% Open
	4/8/2004	9:00	5	10	0	Well 5% Open
	4/15/2004	6:00	5	10	0	Well 5% Open
	4/22/2004	12:00	5	10	0	Well 5% Open
	4/29/2004	6:00	5	10	0	Well 5% Open
	5/6/2004	6:00	5	10	1	Well 5% Open
	5/14/2004	6:30	5	10	0	Well 5% Open
	5/27/2004	9:00	5	10	0	Well 5% Open
	6/3/2004	9:00	5	10	6	Well 5% Open
	6/10/2004	6:30	5	10	1	Well 5% Open
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM NM	NM NM	NM NM	Well Closed
	7/22/2004 7/29/2004	9:00 9:00	NM NM	NM NM	NM NM	Well Closed Well Closed
	8/5/2004	9:00	NM NM	NM NM	NM NM	Well Closed
	8/12/2004	6:30	NM NM	NM NM	NM NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	18	19	5.3	Well 100% Open
	9/23/2004	10:00	18	20	9.9	Well 100% Open
	9/30/2004	9:00	42	50	74	Well 100% Open
-VEW-21B	3/6/2002	13:40	NA	NA	NA	Well Closed
	3/29/2002	8:15	NA	NA	NA	"
	5/20/2002	13:22	1.74	15	700	Well Opened
	5/20/2002	15:28	4.5	45	1030	"
	5/20/2002	17:24	36.3	79	1725	"
	5/21/2002	9:55	48.3	92	1200	"
	6/3/2002	10:00	47	90	NA	"
	6/702 through 3/11/03		SVE shut down for retr	ofit		
	3/12/2003		Begin start-up procedu	res		
	4/16/2003		35	45	2670	
	4/29/2003	8:30	31	45	4650	Well Opened***
	5/5/2003	8:00	92	50	+10,000	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	11	40	+10,000	
	5/19/2003	15:00	36	40	+10,000	W. H. Cl I
	6/27/2003	16:00	NA NA	NA NA	NA NA	Well Closed
	6/30/2003 7/1/2003	10:00	NA NA	NA NA	NA NA	Well Closed Well Closed
	7/1/2003	8:00 13:30	NA NA	NA NA	NA NA	Well Closed
	7/3/2003	8:00	NA NA	NA NA	NA NA	Well Closed
	7/7/2003	9:00	NA NA	NA NA	NA NA	Well Closed
	7/18/2003	8:42	NA NA	NA NA	NA NA	Well Closed
	7/24/2003	9:00	NA NA	NA NA	NA NA	Well Closed
	7/31/2003	8:00	NA NA	NA NA	NA NA	Well Closed
	8/7/2003	9:30	NA	NA	NA	Well Closed
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/21/2003	8:30	NA	NA	NA	Well Closed
	8/21/2003	15:30	NA	NA	NA	Well Closed
	8/28/2003	6:45	NA	NA	NA	Well Closed
	9/4/2003	6:50	NA	NA	NA	Well Closed
	9/4/2003	13:45	10	NM	71	Well Reopened per H&A
	27 H 2003					

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	9/11/2003	6:30	10	50	+10000	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	10	50	+10000	
	9/25/2003	7:00	10	38	+10000	
	10/2/2003	6:30	10	35	4,835	
	10/9/2003	9:00	30	35	4,454	Well 100% Open
	10/16/2003	6:00	14	53	4,798	
	10/23/2003	6:00	15	50	4,380	
	10/30/2003	6:00	15	55	3,890	
	11/6/2003	9:00	15	68	6,208	
	11/26/2003	7:00	15 NP.6	45	+10000	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	15	49	+10000	
	12/11/2003	8:30	15 15	58 54	+10000	
	12/18/2003 12/23/2003	8:00 6:00	15 15	54 58	+10000 4,801	
	1/5/2004	9:00	NM	os NM	4,801 NM	
	1/7/2004	8:00	NM NM	NM NM	NM NM	
	1/8/2004	9:00	15	34	4,194	
	1/8/2004	9:00	15	56	+10000	
	2/2/2004	9:00	15	25	3,879	
	2/5/2004	9:00	15	50	+10000	Well 100% Open
	2/12/2004	9:00	15	50	+10000	Well 100% Open
	2/19/2004	9:00	15	50	+10000	Well 100% Open
	2/26/2004	9:30	15	55	+10000	Well 100% Open
	3/4/2004	7:00	15	55	+10000	Well 100% Open
	3/11/2004	6:30	15	60	+10000	Well 100% Open
	3/18/2004	8:30	15	60	+10000	Well 100% Open
	3/25/2004	6:00	15	60	+10000	Well 100% Open
	4/1/2004	6:00	15	60	+10000	Well 100% Open
	4/8/2004	9:00	15	60	+10000	Well 100% Open
	4/15/2004	6:00	15	60	+10000	Well 100% Open
	4/22/2004	12:00	15	60	+10000	Well 100% Open
	4/29/2004	6:00	15	60	+10000	Well 100% Open
	5/6/2004	6:00	15	60	+10000	Well 100% Open
	5/14/2004	6:30	15	60	+10000	Well 100% Open
	5/27/2004	9:00	15	60	+10000	Well 100% Open
	6/3/2004	9:00	15	60	6,694	Well 100% Open
	6/10/2004	6:30	15	65	6,708	Well 100% Open
	6/17/2004	10:00	15	65	4,890	Well 100% Open
	6/24/2004	6:00	15	60	4,875	Well 100% Open
	7/1/2004	6:30	15	65	4,398	Well 100% Open
	7/8/2004	6:30	11	40	3,000	Well 100% Open
	7/15/2004	6:30	15	60	2,000	Well 100% Open
	7/22/2004	9:00	15	70	3,370	Well 100% Open
	7/29/2004	9:00	15	70	3,370	Well 100% Open
	8/5/2004	9:00	15	70	2,100	Well 100% Open
	8/12/2004	6:30	15	70 70	1,900.0	Well 100% Open
	8/19/2004	8:30	15 NA.	70	2,000	Well 100% Open
	8/26/2004	6:30	NM	NM	NM 2.262	Well 100% Open
	9/2/2004	10:00	15 NM	70 NIM	3,362	Well 100% Open
	9/3/2004	11:30	NM	NM	NM 2.648	Well 100% Open
	9/9/2004	8:30	19	60	2,648	Well 100% Open Well 100% Open
	9/16/2004 9/23/2004	10:00 10:00	7 7	17 17	2,229 1,960	Well 100% Open Well 100% Open
	9/30/2004	9:00	11	50	3,704	Well 100% Open Well 100% Open
	7/30/2004	7.UU	11	50	3,704	wen 100% Open
VEW-22A	3/6/2002	13:40	NA	5.0	NA	Well Closed
	3/29/2002	8:15	NA	3.1	NA	"
	5/16/2002	NA	3.1	28	2200	Well Opened
	5/16/2002	NA	10.6	52	2400	"
	5/16/2002	NA	18.05	92	1600	"
	6/3/2002	10:00	18	74	80	"
	6/702 through 3/11/03		SVE shut down for retro	DHI		

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/16/2003		15.5	40	450	
	4/29/2003	8:30	37	41	296	Well Opened***
	5/5/2003	8:00	72	58	445	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	11	40	330	
	5/19/2003	15:00	65	36	368	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	30	38	262	
	7/1/2003	8:00	30	61	202	W. II Cl I
	7/2/2003 7/3/2003	13:30 8:00	NA NA	NA NA	NA NA	Well Closed Well Closed
	7/7/2003	9:00	NA NA	NA NA	NA NA	Well Closed
	7/18/2003	8:42	NA NA	NA NA	NA NA	Well Closed
	7/24/2003	9:00	NA	NA	NA	Well Closed
	7/31/2003	8:00	NA	NA	NA	Well Closed
	8/7/2003	9:30	NA	NA	NA	Well Closed
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/21/2003	8:30	NA	NA	NA	Well Closed
	8/21/2003	15:30	20	54	310	Well Opened per H&A
	8/28/2003	6:45	30	55	193	Well Open
	9/4/2003	6:50	30	54	621	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	55	3,102	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	55	6,300	
	9/25/2003	7:00	22	52	3,683	
	10/2/2003	6:30	25	50	1,229	
	10/9/2003 10/16/2003	9:00 6:00	25 25	50 46	743 287	
	10/23/2003	6:00	25 25	45	136	
	10/30/2003	6:00	25 25	60	167	
	11/6/2003	9:00	25	60	95	
	11/26/2003	7:00	25	66	261	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	25	65	260	
	12/11/2003	8:30	25	66	159	
	12/18/2003	8:00	25	63	79	
	12/23/2003	6:00	25	66	87	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	25	65	158	
	1/15/2004	9:00	25	60	81	
	2/2/2004	9:00	25	65	84	
	2/5/2004	9:00	25	65	102	Well 100% Open
	2/12/2004	9:00	25	60	32	Well 100% Open
	2/19/2004	9:00	25 25	60	77	Well 100% Open
	2/26/2004	9:30	25 25	70 65	27	Well 100% Open
	3/4/2004	7:00	25 25	65 65	27	Well 100% Open
	3/11/2004	6:30	25 25	65 79	1	Well 100% Open Well 100% Open
	3/18/2004 3/25/2004	8:30 6:00	25 25	78 78	11 16	Well 100% Open Well 100% Open
	4/1/2004	6:00	25 25	78 78	0	Well 100% Open Well 100% Open
	4/8/2004	9:00	25 25	78	12	Well 100% Open
	4/15/2004	6:00	25 25	78 78	10	Well 100% Open
	4/22/2004	12:00	25	78 78	5	Well 100% Open
	4/29/2004	6:00	25	78	7	Well 100% Open
	5/6/2004	6:00	25	78	5	Well 100% Open
	5/14/2004	6:30	25	78	9	Well 100% Open
	5/27/2004	9:00	25	79	10	Well 100% Open
	6/3/2004	9:00	25	75	11	Well 100% Open
	6/10/2004	6:30	25	80	11	Well 100% Open
	6/17/2004	10:00	25	80	180	Well 100% Open
	6/24/2004	6:00	25	65	727	Well 100% Open
	7/1/2004	6:30	25	65	405	Well 100% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	7/8/2004	6:30	25	35	2	Well 100% Open
	7/15/2004	6:30	25	65	0	Well 100% Open
	7/22/2004	9:00	25	70	7.7	Well 100% Open
	7/29/2004	9:00	25	70	5.8	Well 100% Open
	8/5/2004	9:00	25	70	8.7	Well 100% Open
	8/12/2004	6:30	25	70 70	3.0	Well 100% Open
	8/19/2004	8:30	25	70	1.4	Well 100% Open
	8/26/2004	6:30	NM	NM	NM	Well 100% Open
	9/2/2004	10:00	25 NM	70 NM	12 NM	Well 100% Open
	9/3/2004 9/9/2004	11:30 8:30	23	70	6.2	Well 100% Open Well 100% Open
	9/16/2004	10:00	5	13	10	Well 100% Open
	9/23/2004	10:00	5	13	12	Well 100% Open
	9/30/2004	9:00	11	40	33	Well 100% Open
VEW-22B	3/6/2002	13:40	NA	5.1	NA	Well Closed
	3/29/2002	8:15	NA	3.1	NA	"
	5/20/2002	13:30	4.12	16	37	Well Opened
	5/20/2002	15:20	21.1	40	72	"
	5/20/2002	17:35	37	77	179	"
	5/21/2002	10:07	43.6	91	230	"
	6/3/2002	10:00	51	88	20	"
	6/702 through 3/11/03 3/12/2003		SVE shut down for retroit Begin start-up procedure			
	4/16/2003		20	45	16	
	4/29/2003	8:30	24	47	24	Well Opened***
	5/5/2003	8:00	70	53	23	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	30	45	3	
	5/19/2003	15:00	39	43	38	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	30	30	9	
	7/1/2003	8:00	30	28	4	
	7/2/2003	13:30	30	30	7	
	7/3/2003	8:00	30	30	13	
	7/7/2003	9:00	30	31	7	
	7/18/2003	8:42	30	33	9	
	7/24/2003	9:00	30	28	10	
	7/31/2003	8:00	30	30	19	
	8/7/2003	9:30	30	30	4	
	8/14/2003	8:00	30 NM	28 NM	7 NM	
	8/14/2003 8/21/2003	8:00 8:30	NM 30	NM 35	NM 17	
	8/21/2003 8/21/2003	8:30 15:30	NM	NM	NM	
	8/28/2003	6:45	30	35	8	
	9/4/2003	6:50	30	48	8 11	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	45	340	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	48	155	
	9/25/2003	7:00	30	47	48	
	10/2/2003	6:30	30	45	56	
	10/9/2003	9:00	30	43	26	
	10/16/2003	6:00	30	38	4	
	10/23/2003	6:00	30	32	16	
	10/30/2003	6:00	30	42	6	
	11/6/2003	9:00	30	32	0	
	11/26/2003	7:00	30	53	0	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	52	0	
	12/11/2003	8:30	30	51	0	
	12/18/2003	8:00	30	50	0	
	12/23/2003	6:00	30	52	3	

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

	1/7/2004 1/8/2004 1/15/2004 2/2/2004 2/5/2004 2/15/2004 2/19/2004 2/19/2004 3/11/2004 3/11/2004 3/18/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 5/6/2004 5/14/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 7/15/2004 7/15/2004	8:00 9:00 9:00 9:00 9:00 9:00 9:00 9:30 7:00 6:30 8:30 6:00 6:00 6:00 6:00 6:30 9:00 6:30 6:30 6:30 6:30 6:30 6:30 6:30	NM 30 30 30 30 30 30 30 30 30 5 5 5 5 5 5	NM 55 50 54 50 48 48 48 56 20 20 15 15 10 10 10 10 10 10 10 10 10 10 10 10 10	NM 83 32 6 8 0 33 2 0 16 1 4 17 1 0 0 0 0 1 1 158 495 790	Well 15% Open Well 5% Open
	1/15/2004 2/2/2004 2/5/2004 2/12/2004 2/19/2004 2/19/2004 3/4/2004 3/11/2004 3/11/2004 3/18/2004 4/1/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/6/2004 5/14/2004 6/10/2004 6/17/2004 6/17/2004 6/24/2004 7/1/2004 7/15/2004 7/15/2004 7/15/2004	9:00 9:00 9:00 9:00 9:00 9:30 7:00 6:30 8:30 6:00 6:00 6:00 6:00 6:30 9:00 6:30 9:00 6:30 6:30 6:30	30 30 30 30 30 30 5 5 5 5 5 5 5 5 5 5 5	50 54 50 48 48 48 56 20 20 15 15 10 10 10 10 10 10 10 10 10 10	32 6 8 0 33 2 0 16 1 4 17 1 0 0 0 0 0 1 1 0 1 1 1 1 1 1 1 1 1	Well 5% Open
	2/2/2004 2/5/2004 2/12/2004 2/19/2004 2/19/2004 3/4/2004 3/11/2004 3/11/2004 3/18/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 5/27/2004 6/10/2004 6/17/2004 6/12/2004 7/15/2004 7/15/2004 7/15/2004	9:00 9:00 9:00 9:00 9:30 7:00 6:30 8:30 6:00 6:00 6:00 6:00 6:30 9:00 6:30 10:00 6:30 6:30 6:30	30 30 30 30 30 5 5 5 5 5 5 5 5 5 5 5 5 5	54 50 48 48 48 56 20 20 15 15 15 10 10 10 10 10 10 10 10 10 10	6 8 0 333 2 0 16 1 1 4 17 1 0 0 0 0 0 0 1 1 0 1 1 1 1 1 1 1 1	Well 5% Open
	2/5/2004 2/12/2004 2/19/2004 2/26/2004 3/4/2004 3/11/2004 3/18/2004 3/15/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/6/2004 5/14/2004 6/10/2004 6/17/2004 6/12/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/17/2004 6/15/2004 7/15/2004 7/15/2004	9:00 9:00 9:00 9:30 7:00 6:30 8:30 6:00 6:00 6:00 6:00 6:00 6:30 9:00 9:00 6:30 6:30 6:30 6:30	30 30 30 30 5 5 5 5 5 5 5 5 5 5 5 5 5 5	50 48 48 56 20 20 15 15 15 10 10 10 10 10 10 10 10 10 10	8 0 333 2 0 16 1 4 17 1 0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	Well 5% Open
	2/12/2004 2/19/2004 2/26/2004 3/4/2004 3/11/2004 3/18/2004 3/15/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/15/2004 7/15/2004 7/15/2004	9:00 9:00 9:30 7:00 6:30 8:30 6:00 6:00 9:00 6:00 6:00 6:30 9:00 9:00 6:30 6:30 6:30 6:30	30 30 30 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 48 56 20 20 15 15 15 10 10 10 10 10 10 10 10 10 10	0 33 2 0 16 1 4 17 1 0 0 0 1 1 1 158 495	Well 5% Open
	2/19/2004 2/26/2004 3/4/2004 3/11/2004 3/18/2004 4/1/2004 4/1/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 6/3/2004 6/10/2004 6/10/2004 6/12/2004 6/12/2004 6/12/2004 6/12/2004 6/15/2004 6/15/2004 6/15/2004 6/15/2004	9:00 9:30 7:00 6:30 8:30 6:00 6:00 9:00 6:00 6:00 6:30 9:00 9:00 6:30 6:30 6:30 6:30	30 30 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	48 56 20 20 15 15 15 10 10 10 10 10 10 10 10 10 10 10 10 10	33 2 0 16 1 4 17 1 0 0 0 1 1 1 158 495	Well 5% Open
	2/26/2004 3/4/2004 3/11/2004 3/18/2004 3/25/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 5/6/2004 5/14/2004 6/3/2004 6/10/2004 6/10/2004 6/12/2004 6/17/2004 6/12/2004 6/17/2004 6/18/2004 7/15/2004 7/15/2004 7/22/2004	9:30 7:00 6:30 8:30 6:00 6:00 9:00 6:00 6:00 6:30 9:00 9:00 6:30 6:30 6:30 6:30	30 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	56 20 20 15 15 15 10 10 10 10 10 10 10 10 10 10 10 10 10	2 0 16 1 4 17 1 0 0 0 0 0 1 1 0 1 1 158 495	Well 5% Open
	3/4/2004 3/11/2004 3/18/2004 3/25/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 5/6/2004 5/6/2004 5/14/2004 6/3/2004 6/10/2004 6/10/2004 6/12/2004 6/17/2004 6/24/2004 7/15/2004 7/15/2004 7/15/2004 7/22/2004	7:00 6:30 8:30 6:00 6:00 9:00 6:00 12:00 6:00 6:30 9:00 6:30 10:00 6:30 6:30 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	20 20 15 15 15 10 10 10 10 10 10 10 10 10 10	0 16 1 4 17 1 0 0 0 0 0 1 1 0 1 1 158 495	Well 5% Open
	3/11/2004 3/18/2004 3/18/2004 4/1/2004 4/8/2004 4/15/2004 4/15/2004 4/22/2004 5/6/2004 5/14/2004 5/27/2004 6/3/2004 6/10/2004 6/10/2004 6/12/2004 6/17/2004 6/24/2004 7/15/2004 7/15/2004 7/15/2004	6:30 8:30 6:00 6:00 9:00 6:00 6:00 6:00 6:30 9:00 9:00 6:30 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	20 15 15 15 10 10 10 10 10 10 10 10 10 10 10	16 1 4 17 1 0 0 0 1 1 1 158 495	Well 5% Open
	3/18/2004 3/25/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 6/3/2004 6/10/2004 6/10/2004 6/24/2004 7/1/2004 7/15/2004 7/15/2004 7/15/2004	8:30 6:00 6:00 9:00 6:00 12:00 6:00 6:30 9:00 9:00 6:30 10:00 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	15 15 15 10 10 10 10 10 10 10 10 10 10 10	1 4 17 1 0 0 0 1 1 1 158 495	Well 5% Open
	3/25/2004 4/1/2004 4/8/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 5/27/2004 6/10/2004 6/10/2004 6/17/2004 6/24/2004 7/11/2004 7/8/2004 7/15/2004 7/15/2004	6:00 6:00 9:00 6:00 12:00 6:00 6:00 6:30 9:00 9:00 6:30 10:00 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5 5 5 5	15 15 10 10 10 10 10 10 10 10 10 10 10	4 17 1 0 0 0 0 1 0 1 1 158 495	Well 5% Open
	4/1/2004 4/8/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 5/27/2004 6/10/2004 6/17/2004 6/17/2004 7/11/2004 7/15/2004 7/15/2004 7/22/2004	6:00 9:00 6:00 12:00 6:00 6:00 6:30 9:00 9:00 6:30 10:00 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5 5 5	15 10 10 10 10 10 10 10 10 10 10 10	17 1 0 0 0 0 1 0 1 1 158 495	Well 5% Open
	4/8/2004 4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	9:00 6:00 12:00 6:00 6:00 6:30 9:00 9:00 6:30 10:00 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5 5 5	10 10 10 10 10 10 10 10 10 10 10	1 0 0 0 0 1 0 1 1 158 495	Well 5% Open
	4/15/2004 4/22/2004 4/29/2004 5/6/2004 5/14/2004 5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/15/2004 7/22/2004	6:00 12:00 6:00 6:00 6:30 9:00 9:00 6:30 10:00 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5 5	10 10 10 10 10 10 10 10 10 10	0 0 0 0 1 0 1 1 158 495	Well 5% Open
	4/22/2004 4/29/2004 5/6/2004 5/14/2004 5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	12:00 6:00 6:00 6:30 9:00 9:00 6:30 10:00 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5	10 10 10 10 10 10 10 10 10	0 0 0 1 0 1 1 158 495	Well 5% Open
	4/29/2004 5/6/2004 5/14/2004 5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	6:00 6:00 6:30 9:00 9:00 6:30 10:00 6:00 6:30 6:30	5 5 5 5 5 5 5 5 5 5	10 10 10 10 10 10 10 10	0 0 1 0 1 1 158 495	Well 5% Open
	5/6/2004 5/14/2004 5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	6:00 6:30 9:00 9:00 6:30 10:00 6:00 6:30 6:30 6:30	5 5 5 5 5 5 5 5 5	10 10 10 10 10 10 10 10	0 1 0 1 1 158 495	Well 5% Open Well 5% Open
	5/14/2004 5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	6:30 9:00 9:00 6:30 10:00 6:00 6:30 6:30	5 5 5 5 5 5 5 5	10 10 10 10 10 10 10	1 0 1 1 158 495	Well 5% Open Well 5% Open Well 5% Open Well 5% Open Well 5% Open Well 5% Open Well 5% Open
	5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	9:00 9:00 6:30 10:00 6:00 6:30 6:30	5 5 5 5 5 5 5	10 10 10 10 10 10	0 1 1 158 495	Well 5% Open Well 5% Open Well 5% Open Well 5% Open Well 5% Open Well 5% Open
	5/27/2004 6/3/2004 6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	9:00 9:00 6:30 10:00 6:00 6:30 6:30	5 5 5 5 5 5	10 10 10 10 10 10	1 1 158 495	Well 5% Open Well 5% Open Well 5% Open Well 5% Open Well 5% Open Well 5% Open
	6/10/2004 6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	6:30 10:00 6:00 6:30 6:30	5 5 5 5 5	10 10 10 10 10	1 158 495	Well 5% Open Well 5% Open Well 5% Open
	6/17/2004 6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	10:00 6:00 6:30 6:30 6:30	5 5 5 5	10 10 10	158 495	Well 5% Open Well 5% Open Well 5% Open
	6/24/2004 7/1/2004 7/8/2004 7/15/2004 7/22/2004	6:00 6:30 6:30 6:30	5 5 5	10 10	495	Well 5% Open
	7/1/2004 7/8/2004 7/15/2004 7/22/2004	6:30 6:30 6:30	5 5	10		Well 5% Open
	7/8/2004 7/15/2004 7/22/2004	6:30 6:30 6:30	5			Well 5% Open
	7/15/2004 7/22/2004	6:30		1.0	120	11 CH 5 /0 OPCH
	7/15/2004 7/22/2004	6:30		10	0	Well 5% Open
	7/22/2004		5	10	0	Well 5% Open
			NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	16	16	3.5	Well 100% Open
	9/23/2004	10:00	16	16	6.3	Well 100% Open
	9/30/2004	9:00	30	45	21	Well 100% Open
VEW-23A	3/6/2002	13:40	NA	NA	NA	Well Closed
	3/29/2002	8:15	NA NA	NA NA	NA NA	Well Closed
	5/16/2002	NA	3.25	20	130	Well Opened
	5/16/2002	NA	12.5	49	45	" on Opened
	5/16/2002	NA NA	21.4	20	35	n.
	6/3/2002	10:00	14	40	11	Well Closed
6/	/702 through 3/11/03 3/12/2003	10.00	SVE shut down for retr Begin start-up procedu	ofit	11	wen closed
	4/16/2003		0:00	10	18	
	4/29/2003	8:30	4	7	41	Well Opened***
	5/5/2003	8:00	60	40	22	on opened
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	6	10	12	Well at 85%
	5/19/2003	15:00	18	6	1,460	Well at 10%
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	NA NA	NA NA	NA NA	Well Closed
	7/1/2003	8:00	10	33	1,038	mon Closed
	7/2/2003	13:30	NA	NA	1,038 NA	Well Closed
	7/3/2003	8:00	NA NA	NA NA		Well Closed
		8:00 9:00			NA NA	Well Closed
	7/7/2003		NA NA	NA NA	NA NA	Well Closed
	7/18/2003	8:42	NA NA	NA NA	NA NA	
	7/24/2003	9:00	NA NA	NA NA	NA NA	Well Closed
	7/31/2003	8:00	NA NA	NA NA	NA NA	Well Closed
	8/7/2003 8/14/2003	9:30 8:00	NA NA	NA NA	NA NA	Well Closed Well Closed

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/21/2003	8:30	NA	NA	NA	Well Closed
	8/21/2003	15:30	NA	NA	NA	Well Closed
	8/28/2003	6:45	NA	NA	NA	Well Closed
	9/4/2003	6:50	NA	NA	NA	Well Closed
	9/4/2003	13:45	10	NM	16	Well Reopened per H&A
	9/5/2003	14:00	5	5	NM	won recoponed per rice.
	9/11/2003	6:30	NA	NA	NA	Well Closed
	9/11/2003	13:30	NA	NA	NA	Well Closed
	9/18/2003	7:00	NA	NA	NA	Well Closed
	9/25/2003	7:00	20	33	170	Well Opened @ 20 scfm
	10/2/2003	6:30	20	29	14	Went Opened to 20 Senii
	10/9/2003	9:00	20	25	9	
	10/16/2003	6:00	20	18	4	
	10/23/2003	6:00	20	14	2	
	10/30/2003	6:00	20	21	5	
	11/6/2003	9:00	20	11	0	
	11/26/2003	7:00	20	5	0	
	12/1/2003	9:30	NM	NM	NM	
	12/1/2003					
		9:30	20	5	0	
	12/11/2003	8:30	20	5	0	
	12/18/2003	8:00	20	5	1	
	12/23/2003	6:00	20	5	7	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	25	11	
	1/15/2004	9:00	20	12	4	
	2/2/2004	9:00	20	14	5	
	2/5/2004	9:00	20	14	8	
	2/12/2004	9:00	20	10	0	
	2/19/2004	9:00	20	10	0	
	2/26/2004	9:30	20	63	43	Well 10% Open
	3/4/2004	7:00	12	55	35	Well 10% Open
	3/11/2004	6:30	12	55	657	Well 10% Open
	3/18/2004	8:30	12	25	49	Well 10% Open
	3/25/2004	6:00	12	20	4	Well 10% Open
	4/1/2004	6:00	12	20	0	Well 10% Open
	4/8/2004	9:00	12	15	1	Well 10% Open
	4/15/2004	6:00	12	15	0	Well 10% Open
	4/22/2004	12:00	12	15	0	Well 10% Open
	4/29/2004	6:00	12	12	0	Well 10% Open
	5/6/2004	6:00	12	12	0	Well 10% Open
	5/14/2004	6:30	12	12	1	Well 10% Open
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well Closed
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	NM	NM	NM	Well Closed
	9/23/2004	10:00	NM	NM NM	NM NM	Well Closed
			NM 49		NM 0.9	
	9/30/2004	9:00	49	40	0.9	Well 100% Open

Site Name: BRC Former C-6 Facility
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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
1-VEW-23B	3/6/2002	13:40	NA	NA	NA	Well Closed
	3/29/2002	8:15	NA	NA	NA	"
	5/20/2002	13:16	2.67	15	46	Well Opened
	5/20/2002	15:38	10	23	1700	"
	5/20/2002	17:08	19.5	79	9000	"
	5/21/2002	9:48	46.3	94	8000	"
	6/3/2002 6/702 through 3/11/03 3/12/2003	10:00	37 SVE shut down for retr. Begin start-up procedu		600	,
	4/16/2003		23	40	>10000	
	4/29/2003	8:30	33	43	>9999	Well Opened***
	5/5/2003	8:00	75	45	+10,000	•
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	11	40	+10,000	
	5/19/2003	15:00	24	40	+10,000	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	NA	NA	NA	Well Closed
	7/1/2003	8:00	20	35	+10000	***
	7/2/2003	13:30	NA	NA	NA	Well Closed
	7/3/2003	8:00	NA	NA	NA	Well Closed
	7/7/2003	9:00	NA NA	NA NA	NA NA	Well Closed
	7/18/2003 7/24/2003	8:42 9:00	NA NA	NA NA	NA NA	Well Closed Well Closed
	7/31/2003	9:00 8:00	NA NA	NA NA	NA NA	Well Closed
	8/7/2003	9:30	NA NA	NA NA	NA NA	Well Closed
	8/14/2003	8:00	NA NA	NA NA	NA NA	Well Closed
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/21/2003	8:30	NA	NA	NA	Well Closed
	8/21/2003	15:30	NA	NA	NA	Well Closed
	8/28/2003	6:45	NA	NA	NA	Well Closed
	9/4/2003	6:50	NA	NA	NA	Well Closed
	9/4/2003	13:45	10	NM	+10000	Well Reopened per H&A
	9/5/2003	14:00	5	11	NM	
	9/11/2003	6:30	NA	NA	NA	Well Closed
	9/11/2003	13:30	NA	NA	NA	Well Closed
	9/18/2003	7:00	8	25	+10000	
	9/25/2003	7:00	8	29	+10000	
	10/2/2003	6:30	8	29	+10000	
	10/9/2003	9:00	11	30	+10000	
	10/16/2003	6:00	12	45	+10000	
	10/23/2003	6:00	19	54	+10000	
	10/30/2003	6:00	15 15	66 67	+10000	
	11/6/2003 11/20/2003	9:00 10:00	15 NA	67 NA	+10000 NA	Well Closed
	11/26/2003	7:00	NA NA	NA NA	NA NA	Well Closed
	12/1/2003	9:30	11	35	+10000	Well Opened
	12/4/2003	9:30	11	35	+10000	men opened
	12/11/2003	8:30	11	33	+10000	
	12/18/2003	8:00	15	30	+10000	
	12/23/2003	6:00	15	48	+10000	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	15	10	+10000	
	1/15/2004	9:00	14	25	+10000	
	2/2/2004	9:00	14	5	+10000	
	2/5/2004	9:00	14	13	+10000	
	2/12/2004	9:00	14	12	+10000	
	2/19/2004	9:00	14	20	+10000	
	2/26/2004	9:30	14	24	+10000	Well 10% Open
	3/4/2004	7:00	17	25	+10000	Well 5% Open
	3/11/2004	6:30	17	25	+10000	Well 30% Open
	3/18/2004	8:30	17	25	+10000 +10000	Well 30% Open
				(10)	1.1/MMMA	
	3/25/2004 4/1/2004	6:00 6:00	17 17	28 20	+10000	Well 100% Open Well 100% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	4/15/2004	6:00	17	20	+10000	Well 100% Open
	4/22/2004	12:00	17	20	+10000	Well 100% Open
	4/29/2004	6:00	17	25	+10000	Well 100% Open
	5/6/2004	6:00	17	25	+10000	Well 100% Open
	5/14/2004	6:30	17	25	+10000	Well 100% Open
	5/27/2004	9:00	17	25	+10000	Well 100% Open
	6/3/2004	9:00	17	25	+10000	Well 100% Open
	6/10/2004	6:30	17	25	+10000	Well 100% Open
	6/17/2004	10:00	17	25	+10000	Well 100% Open
	6/24/2004	6:00	17	20	$+10000 \\ +10000$	Well 100% Open
	7/1/2004 7/8/2004	6:30 6:30	17 14	20 10		Well 100% Open
		6:30	17	28	+10000	Well 100% Open
	7/15/2004	9:00	17		+10000	Well 100% Open
	7/22/2004		17	30 30	+10000	Well 100% Open
	7/29/2004	9:00 9:00	17	30	$^{+10000}_{+10000}$	Well 100% Open
	8/5/2004 8/12/2004	6:30	17	30	+10000	Well 100% Open Well 100% Open
	8/19/2004	8:30	17	30	+10000	Well 100% Open
	8/26/2004	6:30	NM	NM	+10000 NM	•
	8/26/2004 9/2/2004	10:00	17	30	+10000	Well 100% Open Well 100% Open
	9/3/2004	11:30	1 / NM	NM	+10000 NM	Well 100% Open Well 100% Open
	9/3/2004 9/9/2004	8:30	58	NM 30	7,749	Well 100% Open Well 100% Open
	9/16/2004	10:00	21	10	4,738	Well 100% Open
	9/23/2004	10:00	21	10	4,810	Well 100% Open
	9/30/2004	9:00	10	25	+10000	Well 100% Open
VEW-24A	1/18/2002	10:40	NA	88	> 9,999 *	Well opened
24/1	1/24/2002	11:00	NA	75	> 9,999 *	"
	1/31/2002	13:45	33	23	> 9,999	"
	2/7/2002	16:50	31	26	> 9,999	"
	2/15/2002	17:51	NA	NA	> 9,999 *	"
	2/21/2002	17:44	46.5	30	> 9,999	**
	2/27/2002	14:17	32	30	> 9,999	**
	3/6/2002	13:40	94	64	> 9,999	"
	3/13/2002	16:20	45	30	> 9,999	"
	3/20/2002	8:30	42	32	> 9,999	u u
	3/29/2002	8:15	9	28	4,000	"
	5/16/2002	NA	8.85	24	450	"
	5/16/2002	NA	33.7	42	550	"
	5/16/2002	NA	77.5	90	520	"
	6/3/2002	10:00	43	56	55	"
	6/702 through 3/11/03 3/12/2003		SVE shut down for retro Begin start-up procedur			
	4/16/2003		35	45	190	
	4/29/2003	8:30	35	45	60	Well Opened***
	5/5/2003	8:00	70.3	53	145	•
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	42	43	132	
	5/19/2003	15:00	43	42	81	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	30	36	4	
	7/1/2003	8:00	30	34	129	
	7/2/2003	13:30	30	27	124	
	7/3/2003	8:00	30	30	324	
	7/7/2003	9:00	30	30	2,181	
	7/18/2003	8:42	30	47	+10000	
	7/24/2003	9:00	30	35	5,084	
	7/31/2003	8:00	30	35	8,641	
	8/7/2003	9:30	30	35	+10000	
	8/14/2003	8:00	30	34	+10000	
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/21/2003	8:30	NA	NA	NA	Well Closed
		8:30 15:30 6:45	NA 30 30	NA 35 39	NA 194 +10000	Well Closed Well Opened per H&A Well Opened

Site Name: BRC Former C-6 Facility
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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	9/4/2003	13:45	10	NM	+10000	Well Rechecked per H&A
	9/5/2003	13:00	5	15	NM	··
	9/11/2003	6:30	NA	NA	NA	Well Closed
	9/11/2003	13:30	10	20	117	Well Opened per H&A
	9/18/2003	7:00	10	22	3,221	1 1
	9/25/2003	7:00	10	21	1,197	
	10/2/2003	6:30	10	20	323	
	10/9/2003	9:00	10	20	136	
	10/16/2003	6:00	10	20	14	
	10/23/2003	6:00	10	16	14	
	10/30/2003	6:00	10	20	8	
	11/6/2003	9:00	10	21	0	
	11/26/2003	7:00	10	18	0	
	12/1/2003	9:30	NM	NM	NM	
					0	
	12/4/2003	9:30	10	15		
	12/11/2003	8:30	10	12	0	
	12/18/2003	8:00	10	10	2	
	12/23/2003	6:00	10	10	22	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	10	10	24	
	1/15/2004	9:00	10	10	3	
	2/2/2004	9:00	10	9	8	
	2/5/2004	9:00	10	10	10	
	2/12/2004	9:00	10	10	0	
	2/19/2004	9:00	10	10	1	
	2/26/2004	9:30	10	25	1	Well 10% Open
	3/4/2004	7:00	7	20	0	Well 5% Open
	3/11/2004	6:30	7	17	0	Well 5% Open
	3/18/2004	8:30	7	15	1	Well 5% Open
	3/25/2004	6:00	7	15	3	Well 5% Open
	4/1/2004	6:00	7	10	0	Well 5% Open
	4/8/2004	9:00	7	10	0	Well 5% Open
	4/15/2004	6:00	7	10	0	Well 5% Open
	4/22/2004	12:00	7	10	0	Well 5% Open
	4/29/2004	6:00	7	10	0	Well 5% Open
	5/6/2004	6:00	7	10	2	Well 5% Open
	5/14/2004	6:30	7	10	1	Well 5% Open
	5/27/2004	9:00	7	10	0	Well 5% Open
	6/3/2004	9:00	7	10	1	Well 5% Open
	6/10/2004	6:30	7	10	0	
						Well 5% Open Well Closed
	6/17/2004	10:00	NM	NM	NM	
	6/24/2004	6:00	NM NM	NM NM	NM NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM	Well Closed
	9/2/2004	10:00	NM	NM	NM	Well Closed
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	NM	NM	NM	Well Closed
	9/16/2004	10:00	19	16	5.4	Well 100% Open
	9/23/2004	10:00	19	16	8.3	Well 100% Open
	9/30/2004	9:00	39	45	28	Well 100% Open
	12/13/2001	15:00	10	54	> 9,999 *	Well opened
	12/20/2001	14:15	5	47	> 800 *	"
		13:15	32	48	> 320 *	"
/EW-24B	1/3/2002	13.1.3				
VEW-24B	1/3/2002 1/10/2002					"
/EW-24B	1/3/2002 1/10/2002 1/18/2002	13.13 14:00 8:25	30 25	48 90	> 700 * > 760 *	"

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VELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	1/24/2002	11:00	93	90	> 9,999 *	"
	1/31/2002	13:45	9	23	> 9,999	"
	2/7/2002	16:50	9	26	> 9,999	"
	2/15/2002	17:51	NA	NA	> 9,999 *	"
	2/21/2002	17:44	11	30	> 9,999	"
	2/27/2002	14:17	8	31	> 9,999	"
	3/6/2002	13:40	13	64	> 9,999	"
	3/13/2002	16:20	10.5	30	> 9,999	**
	3/20/2002	8:30	5.8	32	> 9,999	"
	3/29/2002	8:15	38	28	> 9,999	
	5/20/2002	13:43	1.08	15	42	
	5/20/2002	15:10	4.4	41	490	u u
	5/20/2002	17:45	28.4	77	1010	"
	5/21/2002	10:16	41.4	91	635	"
	6/3/2002	10:00	30	70	100	**
	6/702 through 3/11/03	10.00	SVE shut down for retro		100	
	3/12/2003		Begin start-up procedure		1.675	
	4/16/2003	0.20	32	47	1675	W-11 O 1444
	4/29/2003	8:30	28	48	733	Well Opened***
	5/5/2003	8:00	69.9	50	4,170	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	21	46	1,705	
	5/19/2003	15:00	46	44	1,942	
	6/27/2003	16:00	NA	NA	NA	Well Closed
	6/30/2003	10:00	20	78	1,610	
	7/1/2003	8:00	20	79	1,960	
	7/2/2003	13:30	NA	NA	NA	Well Closed
	7/3/2003	8:00	NA	NA	NA	Well Closed
	7/7/2003	9:00	NA	NA	NA	Well Closed
	7/18/2003	8:42	NA	NA	NA	Well Closed
	7/24/2003	9:00	NA	NA	NA	Well Closed
	7/31/2003	8:00	NA	NA	NA	Well Closed
	8/7/2003	9:30	NA	NA	NA	Well Closed
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/14/2003	8:00	NA	NA	NA	Well Closed
	8/21/2003	8:30	NA	NA	NA	Well Closed
	8/21/2003	15:30	NA NA	NA NA	NA NA	Well Closed
	8/28/2003	6:45	NA NA	NA NA	NA NA	Well Closed
	9/4/2003	6:50	NA NA	NA NA	NA NA	Well Closed
					+10000	Well Reopened per H&A
	9/4/2003	13:45	10	NM		well Reopened per H&A
	9/5/2003	13:00	5	27	NM	THE CL. I
	9/11/2003	6:30	NA 10	NA	NA +10000	Well Closed
	9/11/2003	13:30	10	30	+10000	Well Opened per H&A
	9/18/2003	7:00	10	63	+10000	
	9/25/2003	7:00	10	60	+10000	
	10/2/2003	6:30	10	58	+10000	
	10/9/2003	9:00	10	56	+10000	Well 100% Open
	10/16/2003	6:00	7	54	6,010	
	10/23/2003	6:00	17	54	2,396	
	10/30/2003	6:00	15	68	2,172	
	11/6/2003	9:00	15	68	813	
	11/26/2003	7:00	15	74	378	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	15	75	249	
	12/11/2003	8:30	15	73	161	
	12/18/2003	8:00	15	70	66	
	12/23/2003	6:00	15	73	93	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	74	200	
				74 70		
	1/15/2004	9:00	20		90	
	2/2/2004	9:00	20	75 75	128	W. II 1000/ O
	2/5/2004	9:00	20	75	200	Well 100% Open
	2/12/2004	9:00	20	68	49	Well 100% Open
	2/19/2004	9:00	20	68	65	Well 100% Open
	2/26/2004	9:30	20	75	19	Well 100% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
-	3/4/2004	7:00	20	83	30	Well 100% Open
	3/11/2004	6:30	20	87	18	Well 100% Open
	3/18/2004	8:30	20	85	12	Well 100% Open
	3/25/2004	6:00	20	85	15	Well 100% Open
	4/1/2004	6:00	20	85	73	Well 100% Open
	4/8/2004	9:00	20	85	9	Well 100% Open
	4/15/2004	6:00	20	85	6	Well 100% Open
	4/22/2004	12:00	20	75 25	10	Well 100% Open
	4/29/2004	6:00	20	85	4	Well 100% Open
	5/6/2004 5/14/2004	6:00	20	85	5	Well 100% Open
	5/27/2004	6:30 9:00	28 28	85 90	20 100	Well 100% Open Well 100% Open
	6/3/2004	9:00 9:00	28 28	90 90	11	Well 100% Open Well 100% Open
	6/10/2004	6:30	28	90 90	15	Well 100% Open
	6/17/2004	10:00	28	85	153	Well 100% Open
	6/24/2004	6:00	28	70	731	Well 100% Open
	7/1/2004	6:30	28	70 70	1,492	Well 100% Open
	7/8/2004	6:30	11	45	3	Well 100% Open
	7/15/2004	6:30	28	70	1.2	Well 100% Open
	7/22/2004	9:00	28	80	5.9	Well 100% Open
	7/29/2004	9:00	28	75	3.6	Well 100% Open
	8/5/2004	9:00	28	75	4.1	Well 100% Open
	8/12/2004	6:30	28	75	2.2	Well 100% Open
	8/19/2004	8:30	28	75	0.8	Well 100% Open
	8/26/2004	6:30	NM	NM	NM	Well 100% Open
	9/2/2004	10:00	28	75	5.8	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	31	75	44	Well 100% Open
	9/16/2004	10:00	10	20	32	Well 100% Open
	9/23/2004	10:00	10	20	33	Well 100% Open
	9/30/2004	9:00	9	45	90	Well 100% Open
1-VEW-25A	3/6/2002	13:40	NA	5.5	NA	Well Closed
1 12 11 2011	3/29/2002	8:15	NA	3.7	NA	"
	5/16/2002	NA	2.68	23	125	Well Opened
	5/16/2002	NA	13.5	44	135	,,*
	5/16/2002	NA	28	90	120	"
	6/3/2002	10:00	25	46	45	"
	6/702 through 3/11/03		SVE shut down for retro	ofit		
	3/12/2003		Begin start-up procedu:	res		
	3/24/2003		41	32	110	Well Opened**
	4/1/2003		12	30	49	
	4/16/2003		0:00	30	90	
	4/29/2003	8:30	19	30	88	
	5/5/2003	8:00	32	40	52	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	57	38	165	
	5/19/2003	15:00	24	37	178	
	6/27/2003	16:00	20	52	159	
	6/30/2003	10:00	20	25	54	
	7/1/2003	8:00	22	20	177	
	7/2/2003	13:30	20	25	88	
	7/3/2003	8:00	20	26	79 47	
	7/7/2003	9:00	20	20	47	
	7/18/2003	8:42	20	23	28	
	7/24/2003	9:00	20	20	14	
	7/31/2003	8:00	20	20	34 17	
	8/7/2003	9:30	20	18	17	
	8/14/2003	8:00	20 NM	15 NM	39 NM	
	8/14/2003 8/21/2003	8:00	NM 20	NM 9	NM 40	
	8/21/2003 8/21/2003	8:30 15:30	NM	NM	NM	
	8/28/2003	6:45	NM 20	10	19 49	
	9/4/2003	6:43	20	8	54	
	9/4/2003	13:45	NM	NM	NM	
	71712003	13.73	NW Page 55		TATAT	

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System: Building 1/36 Interim Action SVE System

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	20	8	40	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	5	61	
	9/25/2003	7:00	20	4	20	
	10/2/2003	6:30	20	5	46	
	10/9/2003	9:00	20	3	10	
	10/16/2003	6:00	20	3	11	
	10/23/2003	6:00	20	3	9	
	10/30/2003	6:00	20	5	2	
	11/6/2003	9:00	20	5	4	
	11/26/2003	7:00	20	5	0	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	5	0	
	12/11/2003	8:30	20	5	0	
	12/18/2003	8:00	20	5	3	
	12/23/2003	6:00	20	5	5	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	5	14	
	1/15/2004	9:00	20	5	2	
	2/2/2004	9:00	20	5	4	
	2/5/2004 2/12/2004	9:00	20 20	5 5	5 0	
	2/12/2004	9:00 9:00	20	5	1	
	2/26/2004	9:30	20	15	1	Well 10% Open
	3/4/2004	7:00	8	5	0	Well 2% Open
	3/11/2004	6:30	8	5	0	Well 2% Open
	3/18/2004	8:30	8	5	0	Well 2% Open
	3/25/2004	6:00	8	5	3	Well 2% Open
	4/1/2004	6:00	8	5	0	Well 2% Open
	4/8/2004	9:00	8	5	1	Well 2% Open
	4/15/2004	6:00	8	5	0	Well 2% Open
	4/22/2004	12:00	8	5	0	Well 2% Open
	4/29/2004	6:00	8	5	0	Well 2% Open
	5/6/2004	6:00	8	5	0	Well 2% Open
	5/14/2004	6:30	NM	NM	NM	Well Closed
	5/27/2004	9:00	NM	NM	NM	Well Closed
	6/3/2004	9:00	NM	NM	NM	Well Closed
	6/10/2004	6:30	NM	NM	NM	Well Closed
	6/17/2004	10:00	NM	NM	NM	Well Closed
	6/24/2004	6:00	NM	NM	NM	Well Closed
	7/1/2004	6:30	NM	NM	NM	Well Closed
	7/8/2004	6:30	NM	NM	NM	Well Closed
	7/15/2004	6:30	NM	NM	NM	Well Closed
	7/22/2004	9:00	NM	NM	NM	Well Closed
	7/29/2004	9:00	NM	NM	NM	Well Closed
	8/5/2004	9:00	NM	NM	NM	Well Closed
	8/12/2004	6:30	NM	NM	NM	Well Closed
	8/19/2004	8:30	NM	NM	NM	Well Closed
	8/26/2004	6:30	NM	NM	NM NA	Well Closed
	9/2/2004	10:00	NM NM	NM NM	NM NM	Well Closed
	9/3/2004	11:30	NM NM	NM NM	NM NM	Well Closed
	9/9/2004	8:30	NM 63	NM 10	NM 3.4	Well Closed Well 100% Open
	9/16/2004 9/23/2004	10:00 10:00	63 63	10 10	3.4 4.5	Well 100% Open Well 100% Open
	9/30/2004	9:00	139	35	10	Well 100% Open
-VEW-25B	3/6/2002	13:40	NA	5.9	NA	Well Closed
	3/29/2002	8:15	NA	3.5	NA	"
	5/18/2002	10:17	1.36	23	280	Well Opened
	5/18/2002	12:30	3.75	35.5	370	u ·
	5/18/2002	14:23	7.65	61	310	"
	6/3/2002	10:00	19	45	185	"
	6/702 through 3/11/03		SVE shut down for retr	œ.		

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Site Name: BRC Former C-6 Facility
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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	2/12/2002		Desir was a second			
	3/12/2003 4/1/2003		Begin start-up procedu 7.5	res 30	620	
	4/1/2003		12	25	8.1	
	4/29/2003	8:30	14	36	12	Well Opened***
	5/5/2003	8:00	42	55	1,350	Well opened
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	33	42	732	
	5/19/2003	15:00	37	42	740	
	6/27/2003	16:00	17	79	810	
	6/30/2003	10:00	20	50	535	
	7/1/2003	8:00	20	30	712	
	7/2/2003	13:30	20	35	689	
	7/3/2003	8:00	20	32	762	
	7/7/2003	9:00	20	42	680	
	7/18/2003	8:42	20	41	346	
	7/24/2003	9:00	20	37	451	
	7/31/2003	8:00	20	40	398	
	8/7/2003	9:30	20	36	350	
	8/14/2003	8:00	20	36	441	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	20	37	502	
	8/21/2003 8/28/2003	15:30 6:45	NM	NM 57	NM	
	9/4/2003	6:50	20 20	58	437 350	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM NM	NM	
	9/11/2003	6:30	20	60	295	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	20	59	344	
	9/25/003	7:00	15	57	289	
	10/2/2003	6:30	15	55	242	
	10/9/2003	9:00	20	53	190	
	10/16/2003	6:00	20	50	212	
	10/23/2003	6:00	20	49	165	
	10/30/2003	6:00	20	65	166	
	11/6/2003	9:00	20	65	193	
	11/26/2003	7:00	20	70	180	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	20	70	184	
	12/11/2003	8:30	20	71	204	
	12/18/2003	8:00	20	68	167	
	12/23/2003	6:00	20	70	220	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	20	72	173	
	1/15/2004	9:00	20	65	152	
	2/2/2004	9:00	20	65	143	W. II 1000/ O
	2/5/2004	9:00	20	65 65	194	Well 100% Open
	2/12/2004	9:00	20	65	126	Well 100% Open
	2/19/2004 2/26/2004	9:00 9:30	20 20	18	126	Well 100% Open Well 100% Open
	3/4/2004	9:30 7:00	20 20	18 18	108 127	Well 100% Open Well 100% Open
	3/4/2004 3/11/2004	6:30	20 20	18	81	Well 100% Open Well 100% Open
	3/11/2004	8:30	20	16	59	Well 100% Open
	3/25/2004	6:00	20	16	65	Well 100% Open
	4/1/2004	6:00	20	16	73	Well 100% Open
	4/8/2004	9:00	20	16	61	Well 100% Open
	4/15/2004	6:00	20	18	67	Well 100% Open
	4/22/2004	12:00	20	18	57	Well 100% Open
	4/29/2004	6:00	20	18	38	Well 100% Open
	5/6/2004	6:00	20	18	46	Well 100% Open
	5/14/2004	6:30	20	18	42	Well 100% Open
	5/27/2004	9:00	20	18	41	Well 100% Open
	6/3/2004	9:00	20	18	37	Well 100% Open
	6/10/2004	6:30	20	18	42	Well 100% Open
		10:00	20	18	175	Well 100% Open

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	6/24/2004	6:00	20	25	449	Well 100% Open
	7/1/2004	6:30	20	25	1,332	Well 100% Open
	7/8/2004	6:30	20	25	1	Well 100% Open
	7/15/2004	6:30	20	25	0	Well 100% Open
	7/22/2004	9:00	20	25	5.8	Well 100% Open
	7/29/2004	9:00	20	25	3.8	Well 100% Open
	8/5/2004	9:00	20	25	3.6	Well 100% Open
	8/12/2004	6:30	20	25 25	1.8	Well 100% Open
	8/19/2004 8/26/2004	8:30 6:30	20 NM	25 NM	NM	Well 100% Open Well 100% Open
	9/2/2004	10:00	20	25	6.9	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	62	70	39	Well 100% Open
	9/16/2004	10:00	4	17	61	Well 100% Open
	9/23/2004	10:00	4	17	62	Well 100% Open
	9/30/2004	9:00	13	40	80	Well 100% Open
VEW-26A	3/6/2002	13:40	NA	3.7	NA	Well Closed
	3/29/2002	8:15	NA	2.7	NA	"
	5/16/2002	10:50	5.45	37	95	Well Opened
	5/16/2002	NA	24.5	90	190	"
	5/16/2002	NA	33.5	>100	95	"
	6/3/2002	10:00	55	85	105	"
	6/702 through 3/11/03		SVE shut down for retro	fit		Well Opened
	3/12/2003		Begin start-up procedure			
	4/1/2003		16	50	145	
	4/16/2003		34	45	91	
	4/29/2003	8:30	20	43	68	Well Opened***
	5/5/2003	8:00	27	45	60	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	15	40	168	
	5/19/2003 6/27/2003	15:00 16:00	33	40	176 154	
	6/30/2003	10:00	15 21	76 75	109	
	7/1/2003	8:00	23	75 75	209	
	7/2/2003	13:30	30	79	146	
	7/3/2003	8:00	30	75	163	
	7/7/2003	9:00	30	80	171	
	7/18/2003	8:42	30	78	42	
	7/24/2003	9:00	30	62	107	
	7/31/2003	8:00	30	65	43	
	8/7/2003	9:30	30	65	96	
	8/14/2003	8:00	30	60	108	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	62	122	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	58	132	
	9/4/2003	6:50	30	56	95	
	9/4/2003	13:45	NM	NM	NM NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003 9/11/2003	6:30 13:30	30 NM	58 NIM	86 NM	
	9/11/2003 9/18/2003	7:00	NM 30	NM 58	NM 104	
	9/18/2003	7:00 7:00	30	58 55	74	
	10/2/2003	6:30	30	52	67	
	10/9/2003	9:00	30	52	49	
	10/16/2003	6:00	30	50	49	
	10/23/2003	6:00	30	48	44	
	10/30/2003	6:00	30	0	46	
	11/6/2003	9:00	30	0	50	
	11/26/2003	7:00	30	67	42	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	66	44	
	12/11/2003	8:30	30	65	50	
	12/18/2003	8:00	30	66	38	

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	12/23/2003	6:00	30	65	103	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	23	70	93	
	1/15/2004	9:00	23	65	57	
	2/2/2004	9:00	23	68	51	
	2/5/2004	9:00	23	65	62	Well 100% Open
	2/12/2004	9:00	23	60	35	Well 100% Open
	2/19/2004	9:00	23	60	44	Well 100% Open
	2/26/2004	9:30	23	68	25	Well 100% Open
	3/4/2004	7:00	23	68	26	Well 100% Open
	3/11/2004	6:30	23	70	19	Well 100% Open
	3/18/2004	8:30	23	79	16	Well 100% Open
	3/25/2004	6:00	23	79	22	Well 100% Open
	4/1/2004	6:00	23	79	25	Well 100% Open
				75		Well 100% Open
	4/8/2004	9:00	23		20	
	4/15/2004	6:00	23	75	22	Well 100% Open
	4/22/2004	12:00	23	75	24	Well 100% Open
	4/29/2004	6:00	23	80	12	Well 100% Open
	5/6/2004	6:00	23	80	14	Well 100% Open
	5/14/2004	6:30	23	80	19	Well 100% Open
	5/27/2004	9:00	23	80	18	Well 100% Open
	6/3/2004	9:00	23	80	19	Well 100% Open
	6/10/2004	6:30	23	80	15	Well 100% Open
	6/17/2004	10:00	23	80	152	Well 100% Open
	6/24/2004	6:00	23	65	455	Well 100% Open
	7/1/2004	6:30	23	65	958	Well 100% Open
	7/8/2004	6:30	33	40	6	Well 100% Open
	7/15/2004	6:30	33	70	8.6	Well 100% Open
	7/22/2004	9:00	33	70	6.1	Well 100% Open
	7/29/2004	9:00	33	70	4	Well 100% Open
	8/5/2004	9:00	33	70	4.4	Well 100% Open
	8/12/2004	6:30	33	70	14	Well 100% Open
	8/19/2004	8:30	33	70	14	Well 100% Open
	8/26/2004	6:30	NM	NM	NM	Well 100% Open
	9/2/2004	10:00	33	70	5.5	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	57	70	15	Well 100% Open Well 100% Open
	9/16/2004	10:00	10	15	16	Well 100% Open
		10:00	10	15		Well 100% Open
	9/23/2004 9/30/2004	9:00	18	40	17 23	Well 100% Open Well 100% Open
	9/30/2004	9.00	10		23	wen 100% Open
VEW-26B	3/6/2002	13:40	NA	3.8	NA	Well Closed
	3/29/2002	8:15	NA	2.8	NA	"
	5/18/2002	NA	5.15	19.5	260	Well Opened
	5/18/2002	NA	23	35	280	"
	5/18/2002	NA	43.6	61	240	"
	6/3/2002	10:00	24	36	60	"
	6/702 through 3/11/03 3/12/2003		SVE shut down for retro Begin start-up procedur			
	4/1/2003		27.5	65	322	
	4/16/2003		19	35	220	
	4/29/2003	8:30	22	34	193	Well Opened***
	5/5/2003	8:00	59	60	50	
	5/8/2003	15:30	NM	NM	NM	
	5/12/2003	8:00	30	36	258	Well at 50%
	5/19/2003	15:00	33	35	270	
	6/27/2003	16:00	30	38	380	
	6/30/2003	10:00	30	40	253	
	7/1/2003	8:00	30	42	369	
	7/2/2003	13:30	30	40	352	
	7/3/2003	8:00	30	40	353	
		9:00			311	
	7/7/2003		30 30	45 44	143	
	7/18/2003	8:42	3 0	44	143	
	7/24/2003	9:00	30	36	281	

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WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
	T/21/2002	0.00	20	10	155	
	7/31/2003	8:00 9:30	30	40	177	
	8/7/2003 8/14/2003	9:30 8:00	30 30	38 36	245 279	
	8/14/2003	8:00	NM	NM	NM	
	8/21/2003	8:30	30	37	331	
	8/21/2003	15:30	NM	NM	NM	
	8/28/2003	6:45	30	35	280	
	9/4/2003	6:50	30	35	199	
	9/4/2003	13:45	NM	NM	NM	
	9/5/2003	11:30	NM	NM	NM	
	9/11/2003	6:30	30	35	200	
	9/11/2003	13:30	NM	NM	NM	
	9/18/2003	7:00	30	35	216	
	9/25/2003	7:00	30	40	179	
	10/2/2003	6:30	30	39	132	
	10/9/2003	9:00	30	39	109	
	10/16/2003	6:00	30	38	110	
	10/23/2003	6:00	30 30	35 43	86	
	10/30/2003	6:00 9:00	30	43	115 131	
	11/6/2003 11/26/2003	7:00	30	49	104	
	12/1/2003	9:30	NM	NM	NM	
	12/4/2003	9:30	30	46	110	
	12/11/2003	8:30	30	50	119	
	12/18/2003	8:00	30	48	93	
	12/23/2003	6:00	30	50	175	
	1/5/2004	9:00	NM	NM	NM	
	1/7/2004	8:00	NM	NM	NM	
	1/8/2004	9:00	30	46	150	
	1/15/2004	9:00	30	46	95	
	2/2/2004	9:00	30	45	129	
	2/5/2004	9:00	30	43	133	
	2/12/2004	9:00	30	45	92	
	2/19/2004	9:00	30	45	109	
	2/26/2004	9:30	30	55	64	Well 100% Open
	3/4/2004	7:00	30	52	68	Well 50% Open
	3/11/2004	6:30	30	52	58	Well 50% Open
	3/18/2004	8:30	30	56	47	Well 50% Open
	3/25/2004 4/1/2004	6:00 6:00	30 30	56 53	60 76	Well 50% Open
	4/8/2004	9:00	30	53	61	Well 50% Open Well 50% Open
	4/15/2004	6:00	30	55	68	Well 50% Open
	4/22/2004	12:00	30	55	72	Well 50% Open
	4/29/2004	6:00	30	55	42	Well 50% Open
	5/6/2004	6:00	30	55	52	Well 50% Open
	5/14/2004	6:30	30	55	63	Well 50% Open
	5/27/2004	9:00	30	55	59	Well 50% Open
	6/3/2004	9:00	30	55	54	Well 50% Open
	6/10/2004	6:30	30	55	52	Well 50% Open
	6/17/2004	10:00	30	55	206	Well 50% Open
	6/24/2004	6:00	30	45	649	Well 50% Open
	7/1/2004	6:30	30	45	869	Well 50% Open
	7/8/2004	6:30	30	30	10	Well 50% Open
	7/15/2004	6:30	30	55	12	Well 100% Open
	7/22/2004	9:00	30	70 70	14	Well 100% Open
	7/29/2004	9:00	30	70 70	12	Well 100% Open
	8/5/2004	9:00	30	70 70	16	Well 100% Open
	8/12/2004	6:30	30	70 70	17	Well 100% Open
	8/19/2004	8:30	30 NM	70 NM	18 NM	Well 100% Open
	8/26/2004 9/2/2004	6:30 10:00	NM 30	NM 70	NM 12	Well 100% Open
	9/3/2004	10:00	NM	70 NM	NM	Well 100% Open Well 100% Open
	9/3/2004 9/9/2004	8:30	61	70	NM 28	Well 100% Open Well 100% Open
	9/16/2004	10:00	11	15	35	Well 100% Open
	9/23/2004	10:00	11	15	38	Well 100% Open
	714314 00 7	10.00	25	40	45	Well 100% Open

Site Name: BRC Former C-6 Facility
Location: Los Angeles, California

System: Building 1/36 Interim Action SVE System

WELL ID	DATE	TIME	FLOW RATE (1) (scfm)	VACUUM (inches of H2O)	WELLHEAD FID (2) (ppmv)	COMMENTS
1 VEW 27	C/24/2004	C.00	29	C0.0	2245	W-11 1000/ On an
1-VEW-27	6/24/2004 7/1/2004	6:00 6:30	38 38	60.0 60.0	2345 3670	Well 100% Open Well 100% Open
	7/8/2004	6:30	24	35.0	6	Well 100% Open
	7/15/2004	6:30	38	60	3.8	Well 100% Open
	7/22/2004	9:00	38	70	30	Well 100% Open
	7/29/2004	9:00	38	70	27	Well 100% Open
	8/5/2004	9:00	38	70	27	Well 100% Open
	8/12/2004	6:30	38	65	4	Well 100% Open
	8/19/2004	8:30	38	70	2.2	Well 100% Open
	8/26/2004	6:30	NM	NM	NM	Well 100% Open
	9/2/2004	10:00	38	70	22	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	42	65	33	Well 100% Open
	9/16/2004	10:00	12	18	40	Well 100% Open
	9/23/2004	10:00	12	18	42	Well 100% Open
	9/30/2004	9:00	21	40	71	Well 100% Open
	9/30/2004	9.00	21	40	/1	wen 100% Open
1-VEW-28	6/24/2004	6:00	41	68.0	2143	Well 100% Open
	7/1/2004	6:30	41	68.0	2581	Well 100% Open
	7/8/2004	6:30	24	40.0	7.2	Well 100% Open
	7/15/2004	6:30	41	70	4.4	Well 100% Open
	7/22/2004	9:00	41	70	50.0	Well 100% Open
	7/29/2004	9:00	41	70	46	Well 100% Open
	8/5/2004	9:00	41	70	48	Well 100% Open
	8/12/2004	6:30	41	75	5.2	Well 100% Open
	8/19/2004	8:30	41	75	3.4	Well 100% Open
	8/26/2004	6:30	NM	NM	NM	Well 100% Open
	9/2/2004	10:00	41	75	40	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	39	75	26	Well 100% Open
	9/16/2004	10:00	7	20	28	Well 100% Open
	9/23/2004	10:00	7	20	26	Well 100% Open
	9/30/2004	9:00	26	46	49	Well 100% Open
1-VEW-29	6/24/2004	6:00	51	68.0	498	Well 100% Open
1- v 15 VV -47	7/1/2004	6:30	51	68.0	498 196	Well 100% Open Well 100% Open
	7/8/2004	6:30	45	45.0	2	Well 100% Open Well 100% Open
	7/15/2004	6:30	43 51	43.0 70	2.4	Well 100% Open Well 100% Open
	7/13/2004	9:00	51	70 70	2.4 18	Well 100% Open Well 100% Open
	7/29/2004		51	70 70		Well 100% Open Well 100% Open
	8/5/2004 8/5/2004	9:00 9:00	51	70 70	16 17	Well 100% Open Well 100% Open
				70 70		Well 100% Open Well 100% Open
	8/12/2004	6:30	51 51	70 70	14 16	
	8/19/2004	8:30			16	Well 100% Open
	8/26/2004	6:30	51	70 75	15	Well 100% Open
	9/2/2004	10:00	51	75 NIM	16	Well 100% Open
	9/3/2004	11:30	NM	NM	NM	Well 100% Open
	9/9/2004	8:30	75 21	75 20	14	Well 100% Open
	9/16/2004	10:00	21	20	16	Well 100% Open
	9/23/2004	10:00	21	20	16	Well 100% Open
	9/30/2004	9:00	35	48	17	Well 100% Open

Notes:

ppmv: parts per million by volume

scfm: standard cubic foot per minute (acfm corrected for vacuum and temperature)

NA: data was not recorded or available

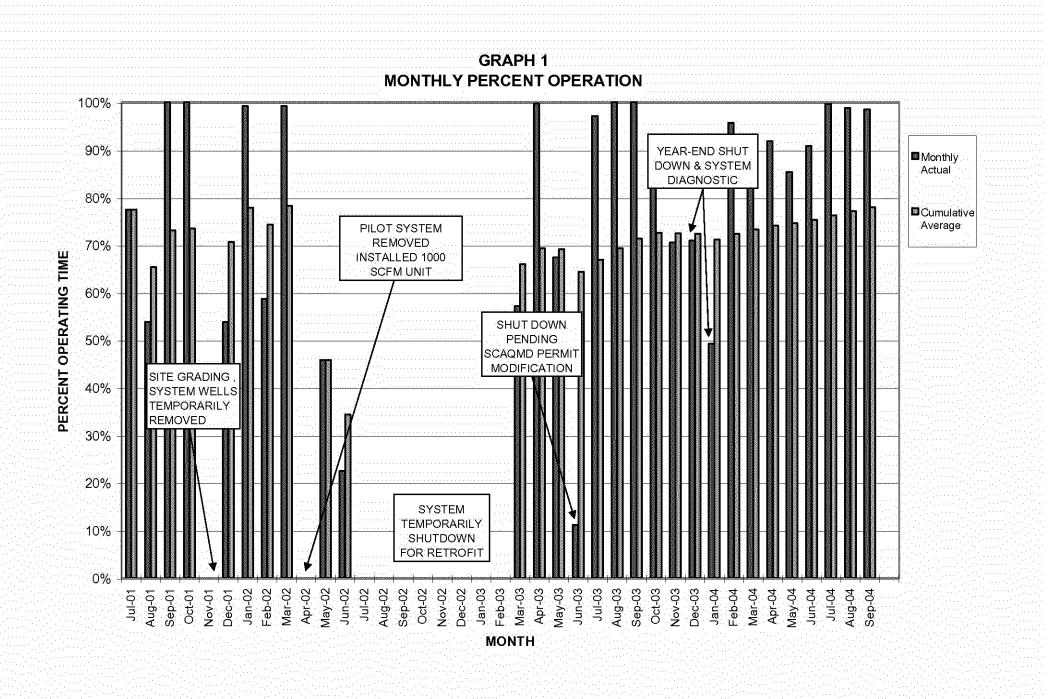
^{*} Well head readings not taken. Estimates based on diluted inlet concentrations

⁽¹⁾ Direct flow readings taken by hand-held TSI Veloci-calc Plus

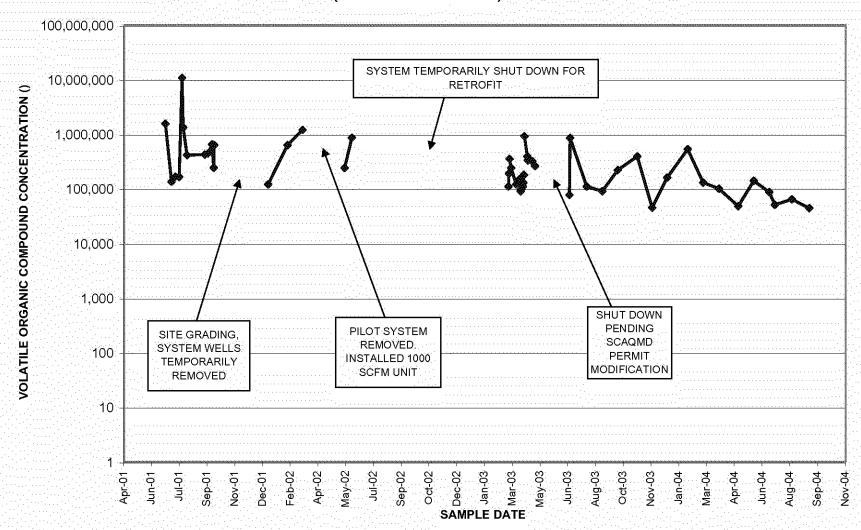
⁽²⁾ Measurements taken with a Foxboro OVA FID calibrated to 100 ppmv Hexane, results as Hexane

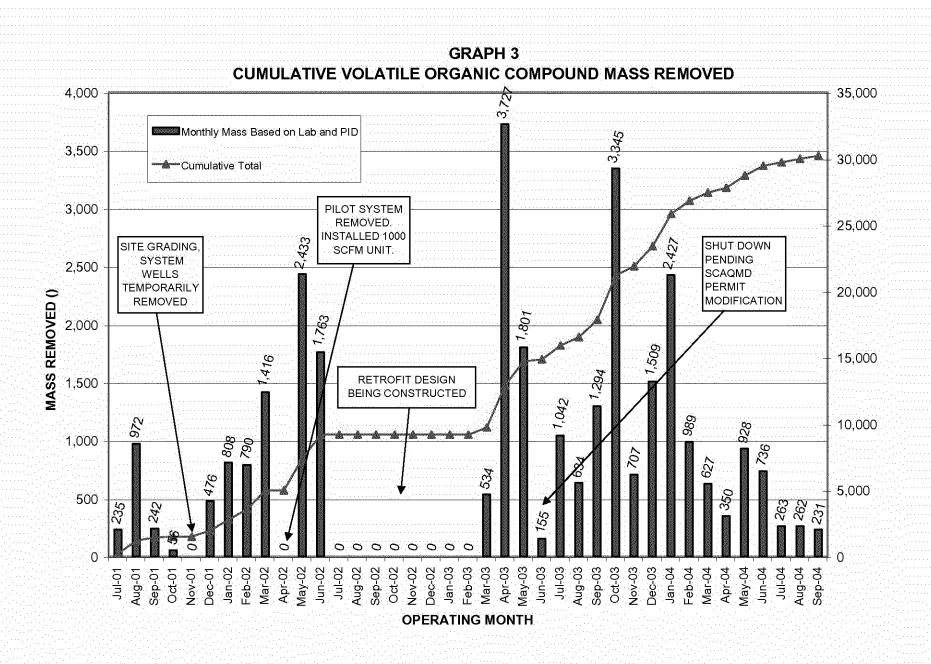
^{**} Well opened between 3/12/03 and 3/24/03 as part of start-up procedures. Data provided was collected on 3/24/03

^{***} Well opened between 3/25/03 and 4/15/03 during re-start procedures. Data provided was collected on 4/29/03



GRAPH 2
SVE SYSTEM TOTAL UNDILUTED VOC INFLUENT CONCENTRATION
(LABORATORY DATA)





MAINTENANCE LOG

BRC Former C-6 Facility Los Angeles, California Building 1/36 Interim Action SVE System Site Name: Location:

System:

DATE	MAINTENANCE ACTIVITY	
7/2/2001	Pilot system started	
8/17/2001	One GAC vessel was changed out (8,000 lbs), system shut down contingent to potential move to C-1	
9/11/2001	System restarted	
10/1/2001	System shutdown and wells abandoned for site grading	
11/29/2001	New well installed and re-piped to system	
12/13/2001	System restarted	
12/20/2001	System shutdown, GAC breakthrough	
12/28/2001	One GAC vessel was changed out (8,000 lbs), system restarted	
1/31/2002	System shutdown, GAC breakthrough	
2/6/2002		
	One GAC vessel was changed out (8,000 lbs), system restarted	
2/21/2002	System shutdown, GAC breakthrough	
2/27/2002	One GAC vessel was changed out (8,000 lbs), system restarted	
3/8/2002	System shutdown, GAC breakthrough, one GAC vessel was changed out (8,000 lbs), system restarted	
3/29/2002	Pilot system shutdown and removed, GAC breakthrough, install 1,000 scfm unit	
4/17/2002	One GAC vessel (8,000 lbs) changed out in preparation for 1000 scfm unit	
5/15/2002	1000 scfm unit installed and started, South vessel as primary carbon	
5/18/2002	System shutdown, west vessel switched into primary position, system restarted	
5/21/2002	South GAC vessel was changed out (8,000 lbs), system restarted, south vessel as primary carbon	
5/27/2002	System shut down, GAC breakthrough	
5/29/2002	South and West GAC vessel were changed out (16,000 lbs), system restarted, west vessel as primary carbon	
6/3/2002	North vessel as primary and south vessel as secondary carbon, system modifications installed	
6/7/2002	System shutdown due to apparent vandalism	
6/12/2002	GAC overheating discovered. Quenched with water	
6/13/2002	Additional GAC quenching, GAC removed from all three vessels	
	Bidding and procurement for retrofit	
10/30/2002	Notice to proceed for retrofit contractor	
11/13/2002	Complete water line installation	
12/3/2002	Deliver GAC vessels with retrofits	
12/10/2002	Equipment and electrical installation	
	Holiday shutdown period	
1/3/2003	System modification and pre-startup testing	
3/12/2003	Begin start-up procedures: System operating during working hours while extraction wells are brought on-line	
3/14/2003	Continuing start-up procedures: SVE is left to run continuously. More wells are brought on line.	
3/24/2003	One GAC vessel was changed out (8,000 lbs), system restarted	
3/31/2003	System shut down while waiting for carbon regeneration, GAC breakthrough during start-up procedures.	
4/1/2003	Carbon in vessels V-2 and V-3 was replaced (approx 16,000 lbs) and the system restarted.	
	Vessel V-4 made the primary and vessel V-3 the secondary.	
4/3/2003	Start Turning on category 1 wells (wells with expected MEK concentrations)	
4/7/2003	Removed 30 gallons of water that accumulated in wellfield piping.	
	Water placed in on-site water storage tank.	
4/11/2003	Breakthrough from primary vessel (V-4). Vessel V-3 made the primary and Vessel 2 the secondary	
4/15/2003	Finished opening wells for re-start up prodedures: all wells open. Carbon in vessel V-4 replaced (8,000 lbs).	
17 10/2000	Breakthrough from primary vessel V-3. Vessel V-2 made the primary and vessel V-4 the secondary.	
4/16/2003	Carbon in vessel V-3 replaced (8,000 lbs.).	
4/21/2003	Breakthrough from vessel V-2. Vessel V-4 made the primary and vessel V-3 the secondary.	
4/2 1/2003	Diseasement of the secondary. Carbon stored on-site while carbon is re-profiled as all wells are now on-line	
4/0E/0000	·	
4/25/2003	Carbon in vessel V-2 replaced (approx 6,500 lbs.).	
4/29/2003	Breakthrough from vessel V-4. Vessel V-3 made the primary and vessel V-2 the secondary.	
5/5/2003	Operation and Maintenance of SVE system turned over to Wayne Perry. Breakthrough of primary vessel (V3).	
5/6/2003	Change carbon in primary (V3) and secondary (V2) vessels.	
5/8/2003	Meeting with Value Engineering to obtain access to PLC program. Check system.	
5/12/2003	O&M of system by WPI, breakthrough on primary vessel (V2). Changed primary vessel to V4 and secondary to V3.	
5/14/2003	Carbon change vessel (V2).	
5/19/2003	O&M by WPI, breakthrough of primary vessel (V4), changed primary to V3 and secondary to V2.	
5/21/2003	Carbon change vessel (V4).	
5/22/2003	System shut down due to AQMD permit compliance issues. System remains shut down.	
6/27/2003	Reviewed start-up check list.	
	Raised exhaust stack from 12.5 to 14 feet.	
	Blower motor was unstuck.	
	Drained water from carbon canisters prior to start up.	
7/1/2003	System shut down pending carbon change out.	
7/1/2003	Carbon in V-2 and V-3 was replaced. V-4 was changed to primary and V-3 was changed to secondary.	
7/18/2003	Breakthrough from primary vessel (V-4). Vessel V-3 made the primary and Vessel 2 the secondary. Breakthrough from primary vessel (V-4). Vessel V-3 made the primary and Vessel 2 the secondary.	
7/16/2003	Carbon in V-4 was replaced. Greased motor and blower. Checked blower oil.	
7/31/2003	Breakthrough from primary vessel (V-3). Vessel V-2 was changed to primary and V-4 the secondary.	
8/7/2003	Carbon in V-3 replaced with 7 sacks of carbon. Secondary vessel changed from V-4 to V-3	
8/14/2003	Per H&A Squire, WPI closed VEW24A at 08:00. Carbon in V-2 replaced with 7 sacks of carbon.	
8/21/2003	Per H&A Squire, WPI opened Wells VEW22A and VEW24A. WPI also rechecked the following wells at H&A's	
	direction: VEW9, VEW10B, VEW11B, VEW22A and VEW24A. VOC readings were taken after wells were opened.	
-7		
8/28/2003	Carbon in V-3 replaced with 7 sacks of carbon. Primary vessel changed from V-3 to V-2. Water pump making noise may need to be replaced.	

 Site Name:
 BRC Former C-6 Facility

 Location:
 Los Angeles, California

 System:
 Building 1/36 Interim Action SVE System

DATE	MAINTENANCE ACTIVITY
9/4/2003	Computer screen not working and was unable to get temperatures on carbon tanks.
	Pump that removes water from carbon tanks still not working.
9/4/2003	Changed flows on VEW9, VEW11B and VEW24A. Opened and set flow at 10 for wells VEW21A, VEW21B, VEW23A, VEW23B and VEW24B per H&A.
9/5/2003	H&A is working on resolving computer issue which is still not working so there are no temperature readings.
9/5/2003	Adjusted wells per H&A: VEW9, VEW11B, VEW23A, VEW23B, VEW24A and VEW24B lowered flow to 5. Opened VEW24A, VEW24B to 10 scfm eff at 325 scfm. Opened VEW23B to 10 scfm eff at 1250 scfm. Closed VEW23B VEW24A and VEW24B and left exister supplier.
9/11/2003	VEW23B, VEW24A and VEW24B and left system running. Primary vessel changed from V-2 to V-4. Carbon in V-2 was replaced with 7 sacks of carbon. Opened VEW24A and
9/18/2003	VEW24B and set at 10 scfm per H&A. Primary vessel changed from V-4 to V-3. Carbon in V-4 was replaced with 7 sacks of carbon per H&A. Opened
9/25/2003	VEW23B. WPI reduced scfm to 8.25 that lowered undiluted influent to 845. Primary vessel changed from V-3 to V-2. Opened VEW23A at 20 scfm. Changed scfm on VEW9, VEW10B and
10/9/2003	VEW 11B from 10 to 20 scfm. Per Haley & Aldrich, WPI opened Wells VEW-9, 10B, 21B and 24B to 100% to raise influent concentrations to 860 pppmv and opened VEW-23B to 11 scfm. No carbon change occurred. Primary vessel changed from V-2 to V-4 and secondary vessel from V-4 to V-3.
10/16/2003	No changes at wells. Added 7 sacks of carbon to V-2 and changed primary vessel from V-4 to V-3 and secondary vessel from V-3 to V-2.
10/23/2003	Per Haley & Aldrich, WPI closed Wells VEW 5, 6, 15A, 17A &B 18 A&B and 20A. The system was shutdown for 45 minutes to change blower oil and lube bearings. Carbon in V-4 was replaced with 7 sacks of carbon.
10/30/2003	Arrived on site and the system was found not running. Blower was shutdown and alarm was flashing. Checked blower and motor. Re-started system.
11/3/2003	Arrived on site to verify system was in operation per Haley & Aldrich, took system readings at carbon system. Carbon 1 and exhaust exceeded limits, shut down system for carbon change. Changed carbon in V-3 and V-2, placing 7 sacks of carbon in each. Primary vessel was switched from V-3 to V-2 and then to V-4.
11/10/2003	Temperature of carbon tanks was checked.
11/13/2003	Unit had shut down on November 10, 2003 at approximately 3PM. System flooded carbon tanks V-3 and V-2. Berm was found full of water as is storage tanks. Unit will remain down until all water is removed.
11/20/2003	Unit is running on dilution air only. Well field was closed off and then VOC readings were measured at exhaust and after Carbon #1. Later, well field was opened. Per Haley & Aldrich, well VEW-23B was closed. Primary vessel switched from V-4 to V-3.
11/26/2003	Upon departure from site, WPI opened dilution valve to 100% and closed valve to well field per Haley & Aldrich.
12/1/2003	Upon arrival, WPI opened well field valve and closed manual dilution valve. Per Haley & Aldrich, WPI opened 23B to raise influent level to 949, carbon breakthrough was 11.7 and exhuast was 2.8. Water storage tank has 19" of water. SVE system must be pulling water into the knock-out pot and pumping it into the tank. Unauthorized trucks and bikes have been driving around the well field and leaving tracks.
12/4/2003 12/11/2003	Primary vessel switched from V-3 to V-2; secondary vessel switched from V-2 to V-4. Primary vessel switched from V-2 to V-4; secondary vessel switched from V-4 to V-3. Carbon in V-3 was replaced with 7 sacks
12/18/2003	of carbon. Primary vessel switched from V-4 to V-3; secondary vessel switched from V-3 to V-2. Carbon in V-2 was replaced with 7 sacks of carbon. Per Haley & Aldrich, WPI opened 23B from 11 scfm to 15 scfm to raise influent concentration to the unit.
12/23/2003	Storage tank was pumped out by Boeing. Shut down system and quenched V-3 and V-2. At Boeing's request, WPI shut off main water and power to unit over the holiday period. Carbon in V-4 was replaced with 7 sacks fo carbon.
1/5/2004	System re-started after holiday break. Greased blower, pumped water from V-3 and V-2 and compound into storage tank due to rain.
1/7/2004	Completed annual system checklist with Haley & Aldrich.
1/8/2004	Per Haley & Aldrich, WPI set flow on 23B to 12 scfm and on departure from the site, the undiluted inlet was 740 ppmv and Carbon 1 was 12.8 ppmv.
1/12/2004	System called in an alarm, WPI went to check on system and found system to be operating normally. Notified Haley & Aldrich.
1/15/2004	Per Haley & Aldrich, WPI opened VEW23B to raise undiluted influent concentration up to 920 ppmv at departure from site. Changed primary vessel from V-3 to V-2 and secondary vessel from V-2 to V-4.
1/19/2004	WPI was on site for carbon change when it was cancelled by Haley & Aldrich due to construction activities on site.
1/22/2004	WPI arrived on site and found dilution valve was opened on 1/21/04 by Haley & Aldrich due to construction activities during which the water line was broken. Well field is closed. WPI installed a 2 inch water valve per Haley & Aldrich drawing.
1/29/2004	WPI arrived on site to check well field and collect samples. System is currently running on dilution air only. Opened well field to collect lab samples and then returned system to full dilution air only. WRI arrived on site to cape up it field body on line of the design of the des
2/2/2004	WPI arrived on site to open well field back on line after closing dilution valve. Turned on 2" water line and flushed line. Took apart back flow preventer and cleaned it. Upon departure, influent was at 534 ppmv and Carbon #1 was 9.2 ppmv per Haley & Aldrich.
2/3/2004 2/5/2004	WPI arrived on site to verify system was operating correctly. Pumped 50 gallons of water from compound and equipment was operating. WPI opened Wells VEW5, VEW6, VEW15A, VEW17A, VEW17B, VEW18A, VEW18B and VEW20A per Haley & Aldrich. WPI also set influent at 851 per Haley & Aldrich and at departure, breakthrough was 7.4 and exhaust was 0.9. Primary vessel was switched from V-2 to V-4; secondary vessel was switched from V-4 to V-3. Carbon was replaced in V-2 and V-3 with 7 sacks of carbon in each vessel.
2/12/2004 2/19/2004	WPI changed primary vessel from V-4 to V-3 and secondary vessel from V-3 to V-2. Per Haley & Aldrich, WPI set the undiluted influent to 982 and the carbon 1 was 11.5 at departure. Carbon in V-4 was replaced with 7 sacks of carbon.
2/26/2004 3/4/2004	Primary vessel was switched from V-3 to V-2 and secondary vessel was switched from V-2 to V-4. Primary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-4 to V-3. Carbon was replaced in V-3 with 7 sacks of carbon. Per Haley & Aldrich, WPI reduced the flow from wells VEW10A, VEW11A, VEW12, VEW13A, VEW15B, VEW16A, VEW19A, VEW19B, VEW20B, VEW21A, VEW22B, VEW24A and VEW25A to increase flow from VEW23B.
3/11/2004	Primary vessel was switched from V-4 to V-3 and secondary vessel was switched from V-3 to V-2. Upon departure, WPI measured undiluted influent at 981 ppmv. Carbon was changed in V-2 with 7 sacks of carbon.
3/18/2004	On departure, influent was at 615 and 1-VEW-23B was at 100% open. Carbon I was at 6.8 ppmv. WPI called Haley & Aldrich and reviewed all readings and left system running at current settings. 7 sacks of carbon was replaced in V-4.

 Site Name:
 BRC Former C-6 Facility

 Location:
 Los Angeles, California

 System:
 Building 1/36 Interim Action SVE System

V. 2 and secondary vessel was switched from V. 2 to V. 4. System called in an adam for WPH. Amore on site and Gound blower was off and vessels did not quench. WPI tested all fuses which were in working order. Computer was indicating that blower was shift down and dilution valve was fully open. WPI restanded system. System was competing normally upon disparation of the pipe in the system was the pipe in the pip	DATE	MAINTENANCE ACTIVITY
System called in an atarm to WFI. Arrived on site and found blower was off and vessels of and cuento. WFI settand all futures with vester was formed from the was fully one was was fully one departure. 4712004 Arrived on site and found the system was off. WFI did reset and started the system. System was operating normally upon departure. 4712004 Arrived on site and found water pipe teaking at teachiour preventer and shall valve at backfow turned off. WFI contacted thinky & Admich. Arrived on site and found water pipe teaking at teachiour preventer and shall valve at backfow turned off. WFI contacted thinky & Admich. Arrived on site and found water pipe teaking at teachiour preventer. Added a 2° ball valve before check valve. WFI supported the backfow preventer with uniform and prevented and shall valve to remain open orange or atthough off to start turning. 4152004 WFI shut down 2° water main and repaired leak at backfow preventer. Added a 2° ball valve before check valve. WFI supported the backfow preventer with uniform and prevented all valves to remain open orange or but bort outcomes would not close them. System was list running. 4152004 Or departure influent was 863 ppmv. Carbon was replaced in V-2 with 7 sacks of carbon. Per Haey & Admich. WFI closed Wells VEW 178. 178. 168 and 158. MFI also adjusted Well VEW15A to file of 5 per Haley & Admich. WFI closed wile very series was washed from V-3 to V-2. 4292004 All particular on site of find lower gate open. Four attends on corts were found measing. WFI changed the locks to 2004 and installed a VEW5. VEW4. VEW14A and VEW20A. Added 7 sacks of carbon in V-2 to V-4. Primary vessel was switched from V-2 to V-4 and the lower galls. In addition, WFI found that rocks have been thrown in the gated races. Per Haley & Admich. WFI observation was a very series of the particular very series was switched from V-2 to V-4 and secondary washed from V-2 to V-3 and the secondary washed was well-washed to the very series to VEW5. The action of the particular very se	3/25/2004	<u> </u>
wörking order. Computer was indicating that blower was shut down and dilution valve was fully open. WPI retained system. System was preming upon departure. Arrived on site and found the system was off. WPI did reset and started the system. System was operating normally upon departure. Arrived on site and found wher pipe beaking at backflow preventer and safe valve at backflow turned off. WPI conditated stays & Aldrich to notify them that the valve that been furned off. Primary vessel was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-4 and secondary vested was switched from V-2 to V-3 and the secondary vested was switched from V-2 to V-3 and the secondary vested was switched from V-2 to V-3 and the secondary vested was switched from V-2 to V-3 and the secondary vested was switched from V-2 to V-4. Assignment of the secondary vested was switched from V-2 to V-4. Secondary Switched from V-2 to V-4. Replaced 7 sacks of cation in V-3. Per Haley & Aldrich, WPI closed wells VEW11A, 13A, 15A, 15A, 15A, 15A, 15A, 15A, 15A, 15		V-2 and secondary vessel was switched from V-2 to V-4.
4740004 Arrived on site and found the system was off. WPI did reset and started the system. System was operating normally upon departure (4740004 47400 on site and found water pipe relating at backflow preventer and ball views at backflow tumor off. WPI ordinated have & Addiction to notify them that the valve had been furned off. Primary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-2 to V-4 and secondary vessel was switched from V-4 to V-3 and the secondary vessel was switched from V-4 to V-3 and the secondary vessel was switched from V-4 to V-3 and the secondary vessel was switched from V-4 to V-3 and the secondary vessel was switched from V-4 to V-3 and the secondary vessel was switched from V-4 to V-3 and the secondary vessel was switched from V-2 to V-4. 409/2004 Replaced Teached or also to final lower gate open. Four aderesion cords were found missing. WPI canged the locks to 2004 and installed a characteristic or a secondary vessel was switched from V-2 to V-4. 509/2004 Replaced Teached or action in V-3. Per Haley & Addiction. Per Primary vessel was switched from V-2 to V-4. 509/2004 Replaced Teached or action in V-3. Per Haley & Addiction. Per Primary vessel was switched from V-2 to V-4. 509/2004 Replaced Teached or action in V-3. Per Haley & Addiction. Per Primary vessel was switched from V-2 to V-4 and the secondary vessel from V-4 to V-3. Dutter and the secondary vessel from V-4 to V-3. Dutter and the secondary vessel from V-4 to V-3. Dutter and the secondary vessel was switched from V-2 to V-4 and secondary vessel from V-4 to V-3. Dutter and the secondary vessel was switched from V-2 to V-4 and secondary vessel from V-4 t	3/29/2004	
4982004 Arrived on site and found water pipe leaking at backflow preventer and ball valve at backflow furned off. With control from V-2 to V-3. 4982004 Well shut down 2" water main and repaired leak at backflow preventer. Added a 2" ball valve before check valve. WPI supported the backflow preventer with unstant and papired leak at backflow preventer. Added a 2" ball valve before check valve. WPI supported the backflow preventer with unstant and repaired leak at backflow preventer. Added a 2" ball valve before check valve. WPI supported the backflow preventer with unstant and papired leak at backflow preventer. Added a 2" ball valve before check valve. WPI supported the backflow preventer was expected to the control of the paper of the	4/1/2004	
49/2004 WPI shut down 2* water main and repaired leak at backflow preventer. Added a 2* ball valve before check valve. WPI supported the backflow preventer with unstruct and painted all valves to remain open orange so that contractors would not obese them. System was left unming. 4/15/2004 Per Haley & Aldrich, WPI closed Wells VEW 17A, 17B, 18A and 18B. WPI also adjusted Well VEW16A to flow of 5 per Haley & Aldrich. WPI closed Wells VEW 17A, 17B, 18A and 18B. WPI also adjusted Well VEW16A to flow of 5 per Haley & Aldrich. WPI closed Wells VEW 17A, 17B, 18A and 18B. WPI also adjusted Well VEW16A to 40 or 5 and the secondary vessel was switched from V-3 to V-2. WPI wested was switched from V-3 to V-2 or 3 and the secondary vessel was switched from V-3 to V-3 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-3 and reparative. Progress of secondary vessel was switched from V-2 to V-3 and secondary vessel from V-4 to V-3. During vessel was switched from V-2 to V-4 and secondary vessel from V-2 to V-3 and vessel was switched from V-2 to V-3 and secondary vessel from V-2 to V-3 and vessel was switched from V-2 to V-3 and secondary vessel from V-2 to V-3 and vessel was switched from V-2 to V-3 and secondary vessel from V-4 to V-3. During vessel was switched from V-2 to V-3 and secondary vessel from V-4 to V-3. During vessel was switched from V-2 to V-3 and secondary vessel from V-3 to V-4. Secondary vessel from V-3 to V-4. Secondary vessel from V-3 to V-4. Secondary vessel from V-3 to V		Arrived on site and found water pipe leaking at backflow preventer and ball valve at backflow turned off. WPI contacted Haley & Aldrich to notify them that the valve had been turned off. Primary vessel was switched from V-2 to V-4 and secondary vessel was switched from
445/2004 On departure influent was 953 ppmw. Carbon was replaced in V.2 with 7 sacks of carbon. 442/2004 Per Haley & Aldrich, WPI closed Wile XEW 1774, 178, 184 and 188. WPI aleo adjusted Well VEW15A to flow of 5 per Haley & Aldrich, Upon departure, unditude influent VOC's were 977 and flow was 780. Primary vessel was switched from V-3 to V-3 and the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-3 and the secondary vessel was switched from V-2 to V-4. WPI arrived on site to find fower gate open. Four extension cords were found missing. WPI changed the locks to 2004 and installed a thin in the lower gate in addition. WPI found that rocks have been thrown into the gated area. Per Haley & Aldrich, WPI closed wells VEW5, VEW6, VEW14A and VEW20A. Added 7 sacks of carbon to V-4. Primary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2. And the secondary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-3 to V-2. The carbon in V-3 and V-4. Primary vessel was switched from V-3 to V-4 and secondary vessel from V-4 to V-3. During or well vessel of carbon in V-3 and V-4. Primary vessel was switched from V-2 to V-4 and secondary vessel from V-4 to V-3. During vessel vessel vessel was switched from V-2 to V-4 and secondary vessel from V-4 to V-3. During vessel ve	4/9/2004	WPI shut down 2" water main and repaired leak at backflow preventer. Added a 2" ball valve before check valve. WPI supported the backflow preventer with unistrut and painted all valves to remain open orange so that contractors would not close them. System was
Per Haley & Addrich, WPI closed Wells VEM 17A, 17B, 18A and 18B. WPI also adjusted Well VEW15A to 16 wo 15 per Haley & Addrich, WPI on departure, unditided influent VoCS were 97 and 16 was 780. Pirany vessel was switched from V-3 to V-2. Well and vessel was switched from V-3 to V-3 were dependent of the vessel was switched from V-3 to V-3 which secondary vessel was switched from V-3 to V-3 which secondary vessel was switched from V-2 to V-4. Primary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-2 to V-4. Primary vessel was switched from V-3 to V-2 and the secondary vessel was switched from V-2 to V-4. And 25A, per Haley & Addrich. After well adjustments, undituded influent was 760 seft and 105 very ports on wells VEW11A, 13A, 15A, 15A, 16A, 19A and 25A, per Haley & Addrich. After well adjustments, undituded influent was 760 seft and 105 very ports on wells VEW11A, 13A, 15A, 15A, 16A, 19A and 25A, per Haley & Addrich. WPI ordered Very Per Haley & Addrich. WPI ordered VEW 25A and 25A, per Haley & Addrich. WPI ordered VEW 25A and 25A, per Haley & Addrich. WPI ordered VEW 25A and copened sample ports on wells VEW 5, 6, 14A, 17A, 17B, 18A, 18B, 20A and 23A. At depart undivided influent was 978 voC's and the flow was 782 setim. WPI ordered VEW 25A and copened sample ports on wells VEW 5, 6, 14A, 17A, 17B, 18A, 18B, 20A and 23A. At depart undivided influent was 978 voC's and the flow was 782 setim. WPI ordered VEW 25A and 25A, 25C very	4/15/2004	<u> </u>
WPI arrived on site to find lower gate open. Four extension cords were found missing. WPI changed this locks to 2004 and installed a VEWS, VEWB, VEWB, VEW14A and VEW20A. Added 7 sacks of carbon in V-4. Primary vessel was switched from V-2 to 2 and the secondary vessel was switched from V-2 to 2. And the secondary vessel was switched from V-2 to 2. And the secondary vessel was switched from V-2 to 2. And the secondary vessel was switched from V-3 to 4. Primary vessel was switched from V-2 to 2. And V-9. And 25A, per Haley & Aldrich. After well adjustments, unditited influent was 76 of serficent of VOC's. The carbon 1 breakthrough was 8.1, upon departure. 5/13/2004 Replaced 7 sacks of carbon in V-3 and 4. Primary vessel was switched from V-2 to 1. And 3 secondary vessel was switched from V-2 to 1. And 3 secondary vessel from V-4 to V-3. During change out, the vacuum hose turned on the water valve to V-3 and approximately 30" of water got into tank. Dumped water out and switched primary vessel was switched from V-2 to 1. And 7. To 4 or you. 5/14/2004 Per Haley & Aldrich, WPI closed VEW 23A and opened sample ports on wells VEW 5, 6, 14A, 17A, 17B, 18A, 18B, 20A and 23A. At departicular vessel was 1. And	4/22/2004	Per Haley & Aldrich, WPI closed Wells VEW 17A, 17B, 18A and 18B. WPI also adjusted Well VEW15A to flow of 5 per Haley & Aldrich. Upon departure, undiluted influent VOC's were 977 and flow was 760. Primary vessel was switched from V-4 to V-3 and the secondary
Replaced 7 sacks of carbon in V-3. Per Haley & Aldrich, WPI closed wells VEW11A, 13A, 15A, 16A, 19A and 25A. WPI also opened samp yor to nivelle VEW11A, 13A, 15A, 16A, 19A and 25A, Per Haley & Aldrich. After well adjustments, unditude influent was 760 scfm and 10S VOC's. The carbon 1 breakthrough was 81, upon departure. Fit3/2004 Replaced 7 sacks of carbon in V-2 and V-4. Primary vessel was switched from V-2 to V-4 and secondary vessel from V-4 to V-3. During change out, the vacuum hose turned on the water valve to V-3 and approximately 30° of water got into tank. Dumped water out and switches secondary tank to V-2 to allow V-3 to 4th out. For Haley & Aldrich, WPI closed VEW 23A and opened sample ports on wells VEW 5, 6, 14A, 17A, 17B, 18A, 18B, 20A and 23A. At depart unditude influent was 978 VOC's and the flow was 782 scfm. Fit7/2004 WPI arrived on site and found blower was off. WPI reset the blower and re-started it. Per Haley & Aldrich, WPI opened dilution valve and 200bs psi when flowing. For Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. For Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. For Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their control panel and changed the combination locks on the compound back to 2002. 61/7/2004 Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 prem. 61/7/2004 Per Haley & Aldrich, WPI locked Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 prem. 61/7/2004 Per Haley & Aldrich, WPI locked Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 prem. 61/7/2004 Per Haley & Aldrich, WPI locked Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 prem. 61/7/2004 Per Haley & Aldrich, WPI locke	4/29/2004	WPI arrived on site to find lower gate open. Four extension cords were found missing. WPI changed the locks to 2004 and installed a chain at the lower gate. In addition, WPI found that rocks have been thrown into the gated area. Per Haley & Aldrich, WPI closed wells VEW5, VEW6, VEW14A and VEW20A. Added 7 sacks of carbon to V-4. Primary vessel was switched from V-3 to V-2 and the secondary
 5/13/2004 Replaced 7 sacks of carbon in V-2 and V-4. Primary vessel was switched from V-2 to V-4 and secondary vessel from V-4 to V-3. During vessel was even the vacuum hose tumed on the water valve to V-3 and approximately 30° of water got into tank. Duringed water out and switche secondary tank to V-2 to allow V-3 to dy out. 5/14/2004 5/14/2004 5/14/2004 6/14/2004 <li< td=""><td>5/6/2004</td><td>Replaced 7 sacks of carbon in V-3. Per Haley & Aldrich, WPI closed wells VEW11A, 13A, 15A, 16A, 19A and 25A. WPI also opened sample ports on wells VEW11A, 13A, 15A, 16A, 19A and 25A, per Haley & Aldrich. After well adjustments, undiluted influent was 760 scfm and 1094</td></li<>	5/6/2004	Replaced 7 sacks of carbon in V-3. Per Haley & Aldrich, WPI closed wells VEW11A, 13A, 15A, 16A, 19A and 25A. WPI also opened sample ports on wells VEW11A, 13A, 15A, 16A, 19A and 25A, per Haley & Aldrich. After well adjustments, undiluted influent was 760 scfm and 1094
Per Haley & Aldrich, WPI closed VEW 23A and opened sample ports on wells VEW 5, 6, 14A, 17A, 17B, 18A, 18B, 20A and 23A. At depart undiluted influent was 978 VCC's and the flow was 782 scfm. 5/18/2004 WPI arrived on site and found blower was off. WPI reset the blower and re-started it. Per Haley & Aldrich, WPI opened dilution air valve and closed well field valve. Haley & Aldrich is to inspect site. 5/18/2004 Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks and to check water pressure. Water pressure was 72/bs and 20/bs psi when flowing. Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. 5/20/2004 Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. 6/3/2004 Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. 6/3/2004 Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. 6/3/2004 WPI arrived on site to find that construction had begun at the Wal-Mart. WPI personnel noted that four wheel drive tire tracks were noticable in and around the well field. There was no apparent damage to wells. 6/40/2004 Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 ppmv. 6/40/2004 Per Haley & Aldrich, WPI shut of well field and system is running on full dilution air only until carbon is changed. Changed primary vessel frow 3-x to V-4. Closed wells VEW19B, 21A and 24A. 6/4/2004 Per Haley & Aldrich, WPI was on site for a carbon change - 7 sacks of carbon was added to V-2. Primary vessel was switched from V-3 to V-3. Closed wells VEW19B, 21A and 24A. 6/4/2004 Per Haley & Aldrich, WPI opened three new wells - 1-VEW-27, 1-VEW-28 and 1-VEW-29. WPI opened the wells at 100% and took reading a sacks of carbon to V-3. WPI as occased was switched from V-3 to V-4. Added 7 sacks of carbon was added to V-2. The inilluent into Carbon is sementally vessel was switched from W-3 to	5/13/2004	Replaced 7 sacks of carbon in V-2 and V-4. Primary vessel was switched from V-2 to V-4 and secondary vessel from V-4 to V-3. During change out, the vacuum hose turned on the water valve to V-3 and approximately 30" of water got into tank. Dumped water out and switched
closed well field valve. Haley & Aldrich is to inspect site. Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks and to check water pressure. Water pressure was 72lbs and 20lbs psi when flowing. \$527/2004 Per Haley & Aldrich, WPI closed dilution valve. WPI cleaned the inside of the control panel and changed the combination locks on the compound back to 2002. \$63/2004 WPI arrived on site to find that construction had begun at the Wal-Mart. WPI personnel noted that four wheel drive tire tracks were noticable in and around the well field. There was no apparent damage to wells. Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 pmv. Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 pmv. Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 pmv. Per Haley & Aldrich, WPI os on site for a carbon change - 7 sacks of carbon was added to V-2. Primary vessel was switched from V-3 to V-4. Closed wells VEW19B, 21A and 24A. 86/18/2004 Per Haley & Aldrich, WPI opened three new wells - 1-VEW-27, 1-VEW-28 and 1-VEW-29. WPI opened the wells at 100% and socondary vessel was switched from V-4 to V-2. Per Haley & Aldrich, WPI opened wells - VEW 15A, 15B, 16A, 17A, 17B, 18A, 18B, 19A, 19B, 20A, 20B. WPI opened the wells at 100%. WPI also closed down well VEW23B to 20%, open to lower effluent to 1096 ppmv. Primary vessel was switched from V-3 to V-4. Secondary vessel was switched from V-4 to V-2. The influent into Carbon I seemed very warm and smelled like vamish. Two carbon tanks were changed out. The wells were adjusted and the the influent was at 1096ppmv vessel was carbon to 10-3. 8/18/2004 WPI was on site to conduct carbon change - 7 sacks of carbon was added to V-3. Primary vessel withced fr	5/14/2004	Per Haley & Aldrich, WPI closed VEW 23A and opened sample ports on wells VEW 5, 6, 14A, 17A, 17B, 18A, 18B, 20A and 23A. At departu
and 201bs psi when flowing. Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. Per Haley & Aldrich, WPI closed dilution valve. WPI cleaned the inside of the control panel and changed the combination locks on the compound back to 2002. WPI arrived on site to find that construction had begun at the Wal-Mart. WPI personnel noted that four wheel drive tire tracks were noticable in and around the well field. There was no apparent damage to wells. Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94", flow was 751 and VoC's were 985 pmv. Per Haley & Aldrich, WPI obsed wells of the summing on full dilution air only until carbon is changed. Changed primary vessel for V-2 to V-3 and secondary vessel from V-3 to V-4. Closed wells VEW19B, 21A and 24A. Per Haley & Aldrich, WPI was on site for a carbon change - 7 sacks of carbon was added to V-2. Primary vessel was switched from V-3 to V-3 to V-3 and secondary vessel was witched from V-4 to V-2. Per Haley & Aldrich, WPI opened wells - 1-VEW-27, 1-VEW-28 and 1-VEW-29. WPI opened the wells at 100% and took reading 7 sacks of carbon to V-3. Per Haley & Aldrich, WPI opened wells - VEW 15A, 15B, 16A, 17A, 17B, 18A, 18B, 19A, 19B, 20A, 20B. WPI opened the wells at 100% WPI also closed down well VEW23B to 20%, open to lower effluent to 1096 ppmv. Primary vessel was switched from V-2 to V-3. Secondary vessel was switched from V-4 to V-2. The influent into Carbon is seemed very warm and smelled like varnish. Two carbon tanks were changed out. The wells were adjusted and wells 15A6B, 17A8B, 18A8B, 19A8B, and 20A&B to raise influent VOC, and opened sample ports on closed wells. Per Haley & Aldrich, WPI closed wells 8A8B, 10A, 16 A&B, 22B to raise undiluted influent VOC's. Sample ports were opened on the closed wells. At eparture, undiluted influent two was 720 scfm and the VOC's were 280. WPI was on site to conduct a carbon change - 7 sacks of carbon was added to V-3. Primary v		·
Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks. Fer Haley & Aldrich, WPI closed dilution valve. WPI cleaned the inside of the control panel and changed the combination locks on the compound back to 2002. WPI arrived on site to find that construction had begun at the Wal-Mart. WPI personnel noted that four wheel drive tire tracks were noticable in and around the well field. There was no apparent damage to wells. Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 ppmv. Per Haley & Aldrich, WPI shut off well field and system is running on full dilution air only until carbon is changed. Changed primary vessel from V-3 to V-3 and secondary vessel from V-3 to V-4. Closed wells VEW19B, 21A and 24A. Per Haley & Aldrich, WPI was on site for a carbon change - 7 sacks of carbon was added to V-2. Primary vessel was switched from V-3 to V-3 and secondary vessel was switched from V-4 to V-2. Per Haley & Aldrich, WPI opened there new wells - 1-VEW-27, 1-VEW-28 and 1-VEW-29. WPI opened the wells at 100% and took reading 7 sacks of carbon to V-3. Per Haley & Aldrich, WPI opened wells - VEW 15A, 15B, 16A, 17A, 17B, 18A, 18B, 19A, 19B, 20A, 20B. WPI opened the wells at 100%. WPI also closed down well VEW23B to 20%, open to lower effluent to 1096 ppmv. Primary vessel was switched from V-2 to V-3. Secondary vessel was switched from V-4 to V-2. The influent into Carbon I seemed very warm and smelled like varnish. Two carbon tanks were changed out. The wells were adjusted and the the influent was at 1096ppmv. WPI was on site to conduct carbon change - 7 sacks of carbon was added to V-3. Primary vessel was influent through the wells and 25A to 25A, 25B, 25B to raise influent WOC, and opened sample ports on closed wells. Alfoed to raise to conduct a carbon change - 7 sacks of carbon was added to V-3. Primary vessel was recondary vessel switched from V-2 to V-3. Per Haley & Aldrich, WPI closed	5/18/2004	Per Haley & Aldrich, WPI arrived on site to check the temperatures in carbon tanks and to check water pressure. Water pressure was 72lbs pand 20lbs per when flowing
Per Haleý & Aldrich, WPI closed dilution valve. WPI cleaned the inside of the control panel and changed the combination locks on the compound back to 2002. WPI arrived on site to find that construction had begun at the Wal-Mart. WPI personnel noted that four wheel drive tire tracks were noticable in and around the well field. There was no apparent damage to wells. Per Haley & Aldrich, WPI closed Wells VEW19B, 21A, 24A and opened their sample ports. At departure, Vacuum was at 94*, flow was 751 and VOC's were 985 ppmv. Per Haley & Aldrich, WPI stut off well field and system is running on full dilution air only until carbon is changed. Changed primary vessel from V-3 to V-1. Closed wells VEW19B, 21A and 24A. Per Haley & Aldrich, WPI was on site for a carbon change - 7 sacks of carbon was added to V-2. Primary vessel was switched from V-3 to V-1. Closed wells vEW19B, 21A and 24A. Per Haley & Aldrich, WPI opened three new wells - 1-VEW-27, 1-VEW-28 and 1-VEW-29. WPI opened the wells at 100% and secondary vessel was switched from V-4 to V-2. Per Haley & Aldrich, WPI opened wells - VEW 15A, 15B, 16A, 17A, 17B, 18A, 18B, 19A, 19B, 20A, 20B. WPI opened the wells at 100% WPI also closed down well VEW23B to 20%, open to lower effluent to 1036 ppm. Primary vessel was switched from V-2 to V-3. Secondary vessel was switched from V-3 to V-4. Added 7 sacks of carbon to V-4 and V-2. Secondary change out occured after carbon was added. Primar vessel was switched from V-3 to V-4. Secondary vessel was switched from V-4 to V-2. The influent into Carbon I seemed very warm and smelled like varnish. Two carbon tanks were changed out. The wells were adjusted and the the influent was at 1096ppmv. Primary vessel switched from V-2 to V-3. Per Haley and Aldrich, WPI opened 23B 100% and closed wells 15A&B, 17A&B, 18A&B, 19A&B, 19A&B, and 20A&B to raise influent VOC, and opened sample ports on closed wells. Per Haley&Aldrich, WPI closed wells 8A&B, 10A, 16 A&B, 22B to raise undiluted influent VOC's. Sample ports were opened on th	5/20/2004	, and the second
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